



STATE OF NEW JERSEY
Board of Public Utilities
44 South Clinton Avenue, 1st Floor
Post Office Box 350
Trenton, New Jersey 08625-0350
www.nj.gov/bpu/

REVENUE AND RATES

IN THE MATTER OF THE PETITION OF ATLANTIC CITY	)	ORDER APPROVING
ELECTRIC COMPANY FOR IMPLEMENTATION OF AN	)	STIPULATION FOR FINAL
ADJUSTMENT TO ITS CONSERVATION INCENTIVE	)	RATES
PROGRAM RATE MECHANISM AND ASSOCIATED	)	
CUSTOMER CLASS RATES (2025)	)	DOCKET NO. ER25070461

Parties of Record:

Kenneth L. Wan, Esq., Assistant General Counsel, Atlantic City Electric Company
Brian O. Lipman, Esq., Director, New Jersey Division of Rate Counsel

BY THE BOARD:¹

On July 31, 2025, Atlantic City Electric ("ACE" or "Company") filed a petition with the New Jersey Board of Public Utilities ("Board" or "BPU") seeking approval of adjustments to the Company's Conservation Incentive Program ("CIP") rates to account for potential lost sales revenues stemming from the Company's energy efficiency ("EE") programs ("Petition"). By this Decision and Order, the Board considers a Stipulation for Final Rates ("Final Stipulation") executed by ACE, Board Staff ("Staff"), and the New Jersey Division of Rate Counsel ("Rate Counsel") (collectively, "Parties"), related to the Company's requests in this matter.

BACKGROUND AND PROCEDURAL HISTORY

On January 13, 2008, L. 2007, c. 340 ("RGGI Act") was signed into law. The RGGI Act includes findings that EE and conservation measures are essential elements of the State's energy future, and that greater reliance on EE and conservation will provide significant benefits to the citizens of New Jersey.²

Pursuant to Section 13 of the RGGI Act, an electric or gas public utility may provide and invest in EE and conservation programs in its service territory.³ Upon Board approval, EE and conservation programs may be eligible for rate treatment, including a return on equity, or other incentives or rate

¹ President Hertz-Shargel has abstained from voting on this matter.

² N.J.S.A. 26:2C-45.

³ N.J.S.A. 48:3-98.1(a)(1).

mechanisms that decouple utility revenue from sales of electricity and gas.⁴ Ratemaking treatment may include placing appropriate technology and program cost investments in the utility's rate base or recovering the utility's technology and program costs through another ratemaking methodology approved by the Board including, but not limited to, the Societal Benefits Charge established pursuant to Section 12 of L. 1999, c. 23.⁵ An electric or gas utility seeking cost recovery for any EE and conservation programs must file a petition with the Board.⁶

On May 23, 2018, Governor Murphy signed into law the Clean Energy Act ("CEA"), L. 2018, c. 17, codified at N.J.S.A. 48:3-87.8 et al. The CEA calls for aggressive energy reduction, greater emphasis on the importance of EE and peak demand reduction ("PDR"), and requires the Board to adopt an EE program, "to ensure investment in cost-effective energy efficiency measures, ensure universal access to energy efficiency measures, and serve the needs of low-income communities."⁷ The CEA calls upon New Jersey's electric and gas public utilities to increase the delivery of EE and PDR programs to customers via the reduction of electricity and natural gas usage.⁸

On the same day, Governor Murphy issued Executive Order 28 ("EO 28"), directing the Board to create a new Energy Master Plan ("EMP"). The EMP's goal was to "provide a comprehensive blueprint for the total conversion of the State's energy production profile to 100% clean energy sources on or before January 1, 2050" as well as "provide specific proposals to be implemented over the next ten (10) years in order to achieve the January 1, 2050 goal."⁹

By Order dated April 27, 2021, the Board authorized ACE to implement initiatives to further customer conservation efforts, as well as implement a modified CIP to account for lost sales revenue resulting from the potential decrease in customer energy usage.¹⁰

By Order dated October 30, 2024, the Board authorized ACE to implement its Triennium 2 Program, commencing January 1, 2025, thereby continuing to offer residential, commercial and industrial EE programs throughout its service territory.¹¹ By the Triennium 2 Order, ACE was authorized to continue its CIP.

⁴ N.J.S.A. 48:3-98.1(b).

⁵ N.J.S.A. 48:3-60.

⁶ N.J.S.A. 48:3-98.1(b).

⁷ N.J.S.A. 48:3-87(g).

⁸ N.J.S.A. 48:3-87.9(a).

⁹ Exec. Order No. 28 (May 23, 2018).

¹⁰ In re the Implementation of P.L. 2018, c. 17 Regarding the Establishment of Energy Efficiency and Peak Demand Reduction Programs; In re the Petition of Atlantic City Electric Company for Approval of an Energy Efficiency Program, Cost Recovery Mechanism, and Other Related Relief for Plan Years One Through Three, BPU Docket Nos. QO19010040 and EO20090621, Order dated April 27, 2021.

¹¹ In re the Petition of Atlantic City Electric Company for Approval of a Portfolio of Energy Efficiency, Building Decarbonization and Demand Response Programs, a Cost Recovery Mechanism, and Other Related Relief Pursuant to the Clean Energy Act for the Period January 2025 through June 2027 (Triennium 2), BPU Docket No. QO23120871, Order dated October 30, 2024 ("Triennium 2 Order").

PETITION

By the Petition, ACE sought Board approval to modify its CIP Recovery Charge tariff and associated rates related to changes in the average revenue when compared to a baseline per customer to account for potential lost sales revenues resulting from the Company's EE programs.¹²

By the Petition, ACE proposed to collect a net CIP amount of \$9,573,865, which represents a margin deficiency of \$10,822,575 for Residential Service ("RS"), \$4,523,556 for Monthly General Service-Primary ("MGSP"), \$260,961 for Transmission General Service Transmission ("TGST"), and \$338,252 for Transmission General Service ("TGS") customer classes and a carryforward balance of \$22,774,566. This is partially offset by \$6,371,480 of refunds owed to customers in Monthly General Service-Secondary ("MGSS"), Annual General Service-Secondary ("AGSS"), and Annual General Service-Primary ("AGSP"), with the total net CIP balance to be collected from customers being \$32,348,432.¹³

The CIP rates proposed in the Petition and their associated customer classes are as follows:

Rate Class	Proposed Monthly CIP Rates with SUT	
RS	\$0.007279	Per kilowatt-hour ("kWh")
MGSS	\$0.002537	Per kWh
MGSP	\$0.084301	Per kWh
AGSS	(\$1.15)	Per kWh of monthly peak demand
AGSP	(\$0.75)	Per kWh of monthly peak demand
TGST	\$0.53	Per kWh of monthly peak demand
TGS	\$0.24	Per kWh of monthly peak demand

Following publication of notice in newspapers of general circulation within the Company's service territory and service of notice upon affected municipalities and counties within the Company's service area, two (2) virtual public hearings were held at 4:30 p.m. and 5:30 p.m. on September 30, 2025. While two (2) members of the public attended, no comments were made. Further, there were no written comments filed with the Board.

By Order dated November 21, 2025, the Board approved provisional CIP rates based on the rates requested in the Petition for each customer class associated with ACE's Rider CIP, subject to refund, while the Parties continued to review the matter.¹⁴ As a result of implementing a provisional CIP, a typical residential customer using 643 kWh per month was expected to experience a decrease in their monthly bill of \$1.01 or 0.52 percent.

AMENDED PETITION

¹² The electric baseline revenue per customer is based on the billing determinants from ACE's 2023 base rate case and the latest variable margin rates per rate schedule, including any Infrastructure Improvement Program and PowerAhead rate adjustments.

¹³ Other customers classes include Monthly General Service – Secondary ("MGSS"), Annual General Service – Secondary ("AGSS"), and AGS Primary ("AGSP").

¹⁴ In re the Petition of Atlantic City Electric Company for Implementation of an Adjustment to Its Conservation Incentive Program Rate Mechanism and Associated Customer Class Rates (2025), BPU Docket No. ER25070461, Order dated November 21, 2025.

On April 10, 2026, ACE submitted an amended petition which sought approval to reduce the provisional CIP rates applicable to its MGSP and MGSS customer classes and to refund CIP amounts over-collected from MGSP and MGSS (“2025 Amended Petition”). By the 2025 Amended Petition, ACE sought this relief due to the misclassification of certain MGSS customers as MGSP, which affected the CIP rate applicable to those classes.

By the 2025 Amended Petition, ACE stated that while the MGSS rate proposed in the 2025 Amended CIP Petition would be an increase over the previously Board-approved CIP Year 3 MGSS rate in effect from June 1, 2025, through November 30, 2025, it would be lower than the CIP Year 4 MGSS rate proposed in the originally filed Petition which was provisionally implemented on December 1, 2025. By the 2025 Amended Petition, ACE updated the proposed net CIP amount to be collected in year 4 to \$4,023,830, which represents \$10,822,575 of margin deficiency for RS, \$260,961 for TGST, and \$338,252 for TGS customer classes. The amount to be collected in year 4 is partially offset by \$7,397,959 of refunds owed to customers in MGSS, MGSP, AGSS, and AGSP customer classes. According to the 2025 Amended Petition, the updated CIP year 4 balance reflects adjustments for CIP years 1 through 3 which equates to an over collection of \$3,794,217 for MGSP and \$167,263 for MGSS due to the misclassification of certain MGSP customers.

Additionally, ACE proposed that the refund would be issued as a bill credit and would be applied retroactively to December 1, 2025, the effective date of the provisional rates. In the 2025 Amended Petition, ACE stated that prior to December 1, 2025, the billing corrections resulted in a net debit to customers for the reclassification and were not included. ACE stated it will not seek recovery of the refunds issued and that the Company will not seek to recover any amounts inadvertently undercharged because of the misclassification.

FINAL STIPULATION

Following a complete review of the Petition, the 2025 Amended Petition, and conducting discovery, the Parties executed the Final Stipulation, which provides for the following:¹⁵

1. The Company shall file its next CIP adjustment no later than July 31, 2026.
2. The Parties agree that, as set out in Exhibit A to the Final Stipulation, the customer group-specific CIP rate adjustments shall be as follows:

Rate Class	CIP Rates with SUT	
RS	\$0.007279	Per kilowatt-hour (“kWh”)
MGSS	\$0.002392	Per kWh
MGSP	(\$0.020414)	Per kWh
AGSS	(\$1.15)	Per-kilowatt of monthly peak demand
AGSP	(\$0.75)	Per-kilowatt of monthly peak demand
TGST	\$0.53	Per-kilowatt of monthly peak demand
TGS	\$0.24	Per-kilowatt of monthly peak demand

¹⁵ Although summarized herein, should there be any contradiction between the terms of this summary and the terms of the Final Stipulation, the terms of the Final Stipulation control, subjected to the finding and conclusion in this Order. Paragraphs are lettered and/or numbered to coincide with the Final Stipulation.

The complete bill impact analysis, its underlying assumptions, and the adjustments by rate class approved by the Final Stipulation are consistent in all material respects with the schedules filed as part of the 2025 Amended CIP Petition and are attached as Exhibit A and Exhibit B of the Final Stipulation.

3. The Final Stipulation will result in no change to the monthly bill of a typical residential customer receiving Basic Generation Service and consuming 649 kWh per month beyond the CIP rate adjustment authorized by the Board in its November 21, 2025 Order approving provisional rates.
4. Should the Board approve the Final Stipulation, the Company shall file the revised tariff pages set forth in Exhibit C attached to the Final Stipulation, within ten (10) business days of the effective date of the Board's Order conforming to the agreed-upon rates and terms set forth in the Final Stipulation or on such other schedule as the Board shall, in its discretion, determine.
5. The revised tariff sheets shall become effective upon a date set by the Board.
6. After the effective date of the Board's Order, the Company shall refund the amounts over-collected from MGSP and MGSS customers. The refund will be issued as a bill credit and will apply retroactively to December 1, 2025, the effective date of the provisional rates. ACE will not seek recovery of the refunds issued nor will it seek to recover any amounts inadvertently undercharged as a result of the misclassification.

DISCUSSION AND FINDINGS

Having reviewed the record in this matter, to date, including the Petition, the Provisional Stipulation, the 2025 Amended Petition, and the Final Stipulation, the Board **HEREBY FINDS** the Final Stipulation to be reasonable, in the public interest, and in accordance with the law. Accordingly, the Board **HEREBY ADOPTS** the attached Final Stipulation in its entirety, and **HEREBY INCORPORATES** its terms and conditions as though fully set forth herein, subject to any terms and conditions set forth in this Order.

The Board **HEREBY APPROVES** the reconciliation of the Company's CIP balances for the period July 1, 2024 through June 30, 2025. Further, the Board **HEREBY AUTHORIZES** the Company to implement the rates set forth in the Final Stipulation and its attachments for rates effective August 1, 2026.

As such, a typical residential customer would see no change in their monthly bill.

Accordingly, the Board **HEREBY DIRECTS** ACE to file revised tariff sheets conforming to the terms of the Final Stipulation prior to August 1, 2026.

The Company's costs, including those related to the CIP, will remain subject to audit by the Board. This Decision and Order shall neither preclude nor prohibit the Board from taking any actions determined to be appropriate as a result of any such audit.

This Board Order shall be effective on July 22, 2026.

DATED: July 15, 2026

BOARD OF PUBLIC UTILITIES
BY:

ABSTAINED

BEN HERTZ-SHARGEL
PRESIDENT

Christine Guhl-Sadovy
CHRISTINE GUHL-SADOVY
COMMISSIONER

Michael Bange
MICHAEL BANGE
COMMISSIONER

Emma Rebhorn
EMMA REBHORN
COMMISSIONER

Joseph Coviello
JOSEPH COVIELLO
COMMISSIONER

ATTEST:

Sherri L. Lewis
SHERRI L. LEWIS
BOARD SECRETARY

I HEREBY CERTIFY that the within
document is a true copy of the original
in the files of the Board of Public Utilities.

IN THE MATTER OF THE PETITION OF ATLANTIC CITY ELECTRIC COMPANY FOR IMPLEMENTATION OF AN
ADJUSTMENT TO ITS CONSERVATION INCENTIVE PROGRAM RATE MECHANISM AND ASSOCIATED
CUSTOMER CLASS RATES (2025)

DOCKET NO. ER25070461

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June 26, 2026

VIA ELECTRONIC MAIL
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RE: In the Matter of the Petition of Atlantic City Electric Company for
Implementation of an Adjustment to Its Conservation Incentive Program
Rate Mechanism and Associated Customer Class Rates (2025)
BPU Docket No. ER25070461

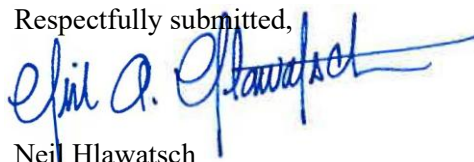
Dear Secretary Lewis:

On behalf of Atlantic City Electric Company enclosed herewith for filing is a fully executed Stipulation of Settlement and its exhibits in connection with the above-referenced matter.

Pursuant to the Order issued by the New Jersey Board of Public Utilities (the “Board” or “BPU”) in connection with *In the Matter of the New Jersey Board of Public Utilities’ Response to the COVID-19 Pandemic for a Temporary Waiver of Requirements for Certain Non-Essential Obligations*, BPU Docket No. EO20030254, Order dated March 19, 2020, this document is being electronically filed with the Secretary of the Board, the Division of Law, and the New Jersey Division of Rate Counsel. No paper copies will follow.

Thank you for your cooperation and courtesies. Feel free to contact me with any questions or if I can be of further assistance.

Respectfully submitted,



Neil Hlawatsch
Counsel to Atlantic City Electric Company

Enclosure

cc: Service List

IN THE MATTER OF THE PETITION OF ATLANTIC CITY ELECTRIC COMPANY FOR IMPLEMENTATION OF AN ADJUSTMENT TO ITS CONSERVATION INCENTIVE PROGRAM RATE MECHANISM AND ASSOCIATED CUSTOMER CLASS RATES (2025)	STATE OF NEW JERSEY BOARD OF PUBLIC UTILITIES STIPULATION OF SETTLEMENT FOR FINAL RATES BPU DOCKET NO. ER25070461
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APPEARANCES:

Neil A. Hlawatsch, Esq., Assistant General Counsel, on behalf of Atlantic City Electric Company

Jack A. Ventura, Esq., Deputy Attorney General, on behalf of the Staff of the New Jersey Board of Public Utilities (**Jennifer Davenport, Esq., Attorney General of the State of New Jersey**)

Maura Caroselli, Esq., Managing Attorney, and **Michael Lombardi, Esq.**, Assistant Deputy Rate Counsel on behalf of the New Jersey Division of Rate Counsel (**Brian O. Lipman, Esq., Director, Division of Rate Counsel**)

THIS STIPULATION OF SETTLEMENT (“Final Stipulation”) is made as of the date indicated on the execution pages hereof, by and among Atlantic City Electric Company (“ACE” or “Company”), Staff of the New Jersey Board of Public Utilities (“Staff”), and the New Jersey Division of Rate Counsel (“Rate Counsel”) (collectively, “Parties” or singularly, “Party”).

PROCEDURAL HISTORY

On September 25, 2020, ACE filed a petition with the New Jersey Board of Public Utilities (“Board” or “BPU”) proposing a portfolio of Energy Efficiency (“EE”) and Peak Demand Reduction programs targeted at the Company’s residential, commercial, and industrial (“C&I”), and multi-family customer sectors (“September 2020 Proceeding”). Following extensive discovery and settlement discussions, the parties to the September 2020 Proceeding executed a stipulation of settlement resolving the issues raised (“2020 Stipulation”). As detailed in the 2020 Stipulation, ACE’s EE initiative would require investment in, implementation of, and administration of a program portfolio including eight (8) residential sub-programs, four (4) C&I

sub-programs, and one (1) multi-family sub-program (“EE Program”). By Order dated April 27, 2021, the Board approved the 2020 Stipulation and authorized ACE to implement its EE Program.¹ In the ACE EE Order, the Board also approved a total budget of \$96,065,276 for the three- (3) year term beginning July 1, 2021, and ending June 30, 2024. In addition to the EE Program, the Board approved the Company’s implementation of the EE Surcharge: a cost recovery mechanism included as a new component of ACE’s Rider Regional Greenhouse Gas Initiative.

Additionally, by the ACE EE Order, the Board authorized ACE to implement a modified electric Conservation Incentive Program (“CIP”), including a calculation methodology, to recover a portion of ACE’s revenues potentially lost due to implementation of the EE Program and related decreases in energy sales. The ACE EE Order authorized the Company to implement the CIP Recovery Charge (“Rider CIP”) and required an annual adjustment with any variances resulting therefrom to be trued-up in the subsequent year. The Company agreed to submit its first CIP cost recovery filing on or before July 31, 2022, with rates proposed to be effective October 1, 2022, based on an initial deferral period of July 1, 2021, through June 30, 2022.

On July 29, 2022, the Company filed a petition with the Board seeking implementation of its CIP based upon an initial deferral period of July 1, 2021, through June 30, 2022, to be effective for service rendered on and after October 1, 2022 (“2022 CIP Petition”). By Order dated December 7, 2022, the Board authorized ACE to implement the CIP and associated rates proposed in the 2022

¹ In re the Implementation of P.L. 2018, c. 17 Regarding the Establishment of Energy Efficiency and Peak Demand Reduction Programs and In re the Petition of Atlantic City Electric Company for Approval of an Energy Efficiency Program, Cost Recovery Mechanism, and Other Related Relief for Plan Years One Through Three, BPU Docket Nos. QO19010040 and EO20090621, Order dated April 27, 2021 (“ACE EE Order”).

CIP Petition on a provisional basis, subject to refund.² By Order dated June 29, 2023, the Board approved, on a final basis, the rates adopted by the December 2022 Order.³

On July 31, 2023, the Company filed a petition with the Board seeking approval of adjustments to the CIP rates to account for potential lost sales revenues stemming from the Company's EE Program for the period July 1, 2022, to June 30, 2023. By Order dated May 22, 2024, the Board adopted a stipulation approving the Company's CIP and associated rate implementation and requiring the Company to file its next CIP adjustment no later than July 31, 2024.⁴

On July 31, 2024, the Company filed a petition with the Board seeking approval of adjustments to the CIP rates to account for potential lost sales revenues stemming from the Company's EE Program for the period July 1, 2023, through June 30, 2024. By Order dated May 21, 2025, the Board adopted a stipulation approving the Company's CIP and associated rate implementation and requiring the Company to file its next CIP adjustment no later than July 31, 2025.⁵

On July 31, 2025, ACE filed a petition in the above-captioned proceeding seeking to establish the Company's CIP adjustments with rates proposed to be effective October 1, 2025, based on a deferral period of July 1, 2024, through June 30, 2025 ("2025 CIP Petition"). In the

² In re the Petition of Atlantic City Electric Company for Implementation of an Adjustment to Its Conservation Incentive Program Rate Mechanism and Associated Customer Class Rates (2022) – Order Approving Stipulation for Provisional Rates, BPU Docket No. ER22070463, Order dated December 7, 2022 ("December 2022 Order").

³ In re the Petition of Atlantic City Electric Company for Implementation of an Adjustment to Its Conservation Incentive Program Rate Mechanism and Associated Customer Class Rates (2022) – Order Regarding Stipulation for Final Rates, BPU Docket No. ER22070463, Order dated June 29, 2023.

⁴ In re the Petition of Atlantic City Electric Company for Implementation of an Adjustment to Its Conservation Incentive Program Rate Mechanism and Associated Customer Class Rates (2023), BPU Docket No. ER23070479, Order dated May 22, 2024.

⁵ In re the Petition of Atlantic City Electric Company for Implementation of an Adjustment to Its Conservation Incentive Program Rate Mechanism and Associated Customer Class Rates (2024), BPU Docket No. ER24070548, Decision and Order Adopting Stipulation, dated May 21, 2025.

event that rate adjustments could not be implemented by October 1, 2025, the Company requested authorization to implement provisional rates effective December 1, 2025. On November 21, 2025, the Board approved a Stipulation for Provisional Rates, authorizing provisional CIP rates and associated rate implementation consistent with the rates requested in the 2025 CIP Petition for each customer class under ACE's Rider CIP.⁶ ACE implemented those provisional rates effective December 1, 2025, in accordance with the Board's Order.

On April 10, 2026, ACE filed an amended petition in the above-captioned proceeding seeking Board approval to reduce the provisional CIP rates applicable to its Monthly General Services – Primary ("MGSP") and Monthly General Services – Secondary ("MGSS") customer classes and to refund CIP amounts over-collected from MGSP and MGSS customers from CIP Year 1 to CIP Year 4 ("2025 Amended CIP Petition"). ACE sought this relief to address a distortion of the MGSP and MGSS classes' CIP true-up calculation caused by the inadvertent classification of certain MGSS customers as MGSP when they should have been classified as MGSS, which affected the CIP rate applicable to those classes. ACE identified approximately 400 MGSP customer accounts that were misclassified with the number of impacted customers varying month by month over the period of CIP Year 1 through CIP Year 4 (July 2021-June 2025). While the MGSS rate proposed in the 2025 Amended CIP Petition would be an increase over the previously Board-approved CIP Year 3 MGSS rate in effect from June 1, 2025, through November 30, 2025, it would be lower than the CIP Year 4 MGSS rate proposed in the 2025 CIP Petition and provisionally implemented on December 1, 2025. The MGSP rate proposed in the 2025 Amended CIP Petition is less than the previously Board-approved CIP Year 3 MGSP rate as well as the CIP

⁶ In re the Petition of Atlantic City Electric Company for Implementation of an Adjustment to Its Conservation Incentive Program Rate Mechanism and Associated Customer Class Rates (2025), BPU Docket No. ER25070461, Provisional Stipulation, dated November 21, 2025.

Year 4 MGSP rate proposed in the 2025 CIP Petition and provisionally implemented on December 1, 2025.

According to the Company, the refunds proposed in the 2025 Amended CIP Petition would be issued as a bill credit and would apply retroactively to December 1, 2025, the effective date of the provisional rates. ACE does not intend to seek recovery of the refunds issued, nor does it seek to recover any amounts inadvertently undercharged as a result of the misclassification.

In the 2025 Amended CIP Petition, ACE proposed to collect a net CIP amount of \$4,023,830, representing a \$10,822,575 margin deficiency for Residential Service (“RS”), \$260,961 for Transmission General Service (“TGS”) customer classes and \$338,252 for Transmission General Service Sub-Transmission (“TGST”) customer classes, partially offset by \$3,291,875 owed to MGSS, \$1,008,125 owed to MGSP, \$2,273,235 owed to Annual General Service-Secondary (“AGSS”), and \$824,725 owed to Annual General Service-Primary (“AGSP”). According to the 2025 Amended CIP Petition, the carryforward balance for CIP Year 3 is a margin deficiency of \$18,813,086. ACE asserted that the total net CIP balance ACE proposed to collect from customers over the upcoming CIP period is \$22,836,916.

Following adequate public notice, two (2) virtual public hearings were held on September 30, 2025, at 4:30 p.m. and 5:30 p.m.⁷ Two (2) members of the public were present at the 4:30 p.m. hearing, but did not identify themselves or provide comments. One (1) member of the public was present at the 5:30 p.m. hearing, but did not identify themselves or provide comments. Further, there were no written comments filed with the Board.

⁷ At its September 30, 2025 public hearings, ACE notified the public of the MGSS rate increase proposed in its 2025 CIP Petition (along with increases to certain other rate classes). Although the 2025 Amended CIP Petition proposed an MGSS rate that is lower than the provisionally approved rate, it nonetheless represents an increase over the BPU-approved CIP Year 3 MGSS rate—an increase for which ACE already provided public notice. As a result, additional public hearings to announce an MGSS rate increase were unnecessary.

FINAL STIPULATION

The Parties STIPULATE and AGREE as follows:

1. The Company shall file its next CIP adjustment no later than July 31, 2026.
2. The Parties agree that, as set out in **Exhibit A** to this Final Stipulation, the customer group-specific CIP rate adjustments shall be as follows:

Rate Class	CIP Rates without SUT	CIP Rates with SUT	
RS	\$0.006827	\$0.007279	Per kilowatt-hour
MGSS	\$0.002244	\$0.002392	Per kilowatt-hour
MGSP	(\$0.019145)	(\$0.020414)	Per kilowatt-hour
AGSS	(\$1.08)	(\$1.15)	Per-kilowatt of monthly peak demand
AGSP	(\$0.70)	(\$0.75)	Per-kilowatt of monthly peak demand
TGST	\$0.50	\$0.53	Per-kilowatt of monthly peak demand
TGS	\$0.22	\$0.24	Per-kilowatt of monthly peak demand

The complete bill impact analysis, its underlying assumptions, and the adjustments by rate class approved by this Final Stipulation are consistent in all material respects with the schedules filed as part of the 2025 Amended CIP Petition and are attached as **Exhibit A** and **Exhibit B**.

3. This Final Stipulation will result in no change to the monthly bill of the typical residential customer receiving Basic Generation Service and consuming 649 kilowatt-hours per month beyond the CIP rate adjustments authorized by the Board in its November 21, 2025 Order approving provisional rates.

4. Should the Board approve this Final Stipulation, the Company shall file the revised tariff pages set forth in **Exhibit C** hereto, within ten (10) business days of the effective date of the Board's Order conforming to the agreed-upon rates and terms set forth in this Final Stipulation or on such other schedule as the Board shall, in its discretion, determine.

5. The revised tariff sheets shall become effective upon a date set by the Board.

6. After the effective date of the Board's Order, the Company shall refund the amounts over-collected from MGSP and MGSS customers. The refund will be issued as a bill credit and will apply retroactively to December 1, 2025, the effective date of the provisional rates. ACE will not seek recovery of the refunds issued nor will it seek to recover any amounts inadvertently undercharged as a result of the misclassification.

7. This Final Stipulation represents a negotiated compromise made exclusively for the purpose of the above-referenced proceeding. The Parties agree that this Final Stipulation reflects a mutual balancing of interdependent clauses and is intended to be accepted and approved in its entirety without change or further conditions. In the event any particular provision of this Final Stipulation is not accepted and approved in its entirety by the Board or is modified by a court of competent jurisdiction, then any Party aggrieved thereby shall not be bound to proceed with this Final Stipulation and shall have the right, upon written notice to be provided to all other Parties within ten (10) days after receipt of any such adverse decision, to litigate all issues addressed herein to a conclusion. More particularly, in the event this Final Stipulation is not adopted in its entirety by the Board in an appropriate Order, or is modified by a court of competent jurisdiction, then any Party hereto is free, upon the timely provision of such written notice, to pursue its then-available legal remedies with respect to all issues addressed in this Final Stipulation, as though this Final Stipulation had not been signed.

8. By executing this Final Stipulation, no Party waives any rights possessed under any prior stipulation, except where the terms of this Final Stipulation supersede such prior stipulation.

9. The Parties agree that the contents of this Final Stipulation shall not in any way be considered, cited, or used by any Party as an indication of any Party's position on any related or

other issue litigated in any other proceeding or forum, except to enforce the terms of this Final Stipulation. Notwithstanding anything to the contrary set forth herein, upon the occurrence of any of the following, this Final Stipulation shall terminate:

- a. If the Board issues a decision disapproving the Final Stipulation; or
- b. If the Board issues a written Order approving this Final Stipulation subject to any condition or modification of the terms set forth herein that an adversely-affected Party, in its discretion, finds unacceptable, then such Party shall serve notice of unacceptability on the other Parties within seven (7) business days following receipt of such Board Order.

10. The Parties agree that they consider this Final Stipulation to be binding on them for the purposes set forth herein.

11. Each Party understands that a Board Order adopting this Final Stipulation will become effective in accordance with N.J.S.A. 48:2-40.

12. This Final Stipulation represents the full scope of the agreement between the Parties and may only be modified by a further written agreement executed by all the Parties hereto.

13. This Final Stipulation may be executed in as many counterparts as there are Parties to this Final Stipulation, and each counterpart shall be an original, but all of which shall constitute one and the same instrument.

WHEREFORE, the Parties hereto have duly executed and do respectfully submit this Final Stipulation to the Board and recommend that the Board issue a Decision and Order adopting and approving this Final Stipulation of Settlement for Final Rates in its entirety in accordance with the terms hereof.

**ATLANTIC CITY ELECTRIC
COMPANY**



Dated: June 26, 2026

Neil A. Hlawatsch, Esq.
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**JENNIFER DAVENPORT
ATTORNEY GENERAL FOR THE STATE
OF NEW JERSEY**

Dated: June 25, 2026

/s/ Jack A. Ventura, Esq.

Jack A. Ventura, Esq.
Deputy Attorney General

**DIVISION OF RATE COUNSEL
BRIAN O. LIPMAN, DIRECTOR**

Dated: June 26, 2026



Michael Lombardi, Esq.
Deputy Rate Counsel

EXHIBIT A

Atlantic City Electric Company
Conservation Incentive Program
Residential Service
July 2024 - June 2025

Customer Class	Actual/ Estimate	Actual per Books		Actual Avg. Revenue / Cust.	Baseline Revenue / Cust. ¹	Difference (f) = (d) - (e)	Margin Variance
		Total Class Revenues	Number of Customers				
(a)		(b)	(c)	(d) = (b) / (c)	(e)		
<u>Residential</u>							
July	a	\$ 44,451,477	506,727	87.72	\$ 79.19	\$ 8.53	\$ 4,322,684
August	a	\$ 45,153,208	506,937	89.07	\$ 89.35	\$ (0.28)	\$ 142,025
September	a	\$ 31,664,256	507,057	62.45	\$ 79.20	\$ (16.75)	\$ 8,495,172
October	a	\$ 19,938,258	507,205	39.31	\$ 41.86	\$ (2.55)	\$ 1,290,914
November	a	\$ 15,431,417	507,068	30.43	\$ 31.45	\$ (1.02)	\$ 516,859
December	a	\$ 20,083,159	507,480	39.57	\$ 40.91	\$ (1.34)	\$ 680,160
January	a	\$ 27,003,889	507,797	53.18	\$ 50.97	\$ 2.21	\$ 1,123,244
February	a	\$ 24,483,011	508,044	48.19	\$ 43.94	\$ 4.25	\$ 2,157,419
March	a	\$ 18,549,676	508,351	36.49	\$ 39.05	\$ (2.56)	\$ 1,299,225
April	a	\$ 15,920,491	508,777	31.29	\$ 34.57	\$ (3.28)	\$ 1,668,929
May	a	\$ 16,081,220	508,485	31.63	\$ 30.93	\$ 0.70	\$ 355,684
June	a	\$ 21,994,853	508,773	43.23	\$ 52.45	\$ (9.21)	\$ 4,688,321
Total		\$ 300,754,916		\$ 592.57	\$ 613.87	\$ (21.30)	\$ 10,822,575
Margin Deficiency/ (Credit)							\$ 10,822,575
Prior Period (Over) / Under Recovery							\$ 15,877,477
Total Margin Deficiency/ (Credit)							\$ 26,700,052
Projected Residential kWh Use							3,921,575,754
Pre-tax CIP Charge/(Credit) per kWh							\$ 0.006809
BPU/RC Assessment Factor							1.002740
CIP Charge/(Credit) including assessments							\$ 0.006827
6.625% Sales Tax							\$ 0.000452
Proposed After-tax CIP Charge/(Credit) per kWh							\$ 0.007279
Current After-tax CIP Charge/(Credit) per kWh							\$ 0.008859
Increase/ (Decrease) in After-tax CIP Charge/(Credit) per kWh							\$ (0.001580)

¹ From base rate adjustment divided by billing determinants approved in the 2023 Base Rate Case (BPU Docket No. ER23020091).

Atlantic City Electric Company
Customers and SalesResidential[illegible]

Atlantic City Electric Company
Statement of Estimated Under/(Over) Recovered CIP Balance
Residential Service
Twelve Months Ending June 2025

		Actual Jul-24		Actual Aug-24		Actual Sep-24		Actual Oct-24		Actual Nov-24		Actual Dec-24		Actual Jan-25		Actual Feb-25		Actual Mar-25		Actual Apr-25		Actual May-25		Actual Jun-25		TOTAL
Beginning Under/(Over) Recovery \$	\$	32,050,640	\$	29,959,754	\$	27,833,683	\$	26,313,546	\$	25,290,578	\$	24,437,728	\$	23,328,897	\$	21,836,967	\$	20,484,720	\$	19,460,636	\$	18,581,151	\$	17,692,664	\$	32,050,640
Actual Billed CIP Charge/(Credit) \$	\$	2,090,886	\$	2,126,071	\$	1,520,137	\$	1,022,968	\$	852,850	\$	1,108,831	\$	1,491,930	\$	1,352,247	\$	1,024,084	\$	879,485	\$	888,488	\$	1,815,187	\$	16,173,163
Ending Under/(Over) Recovery \$	\$	29,959,754	\$	27,833,683	\$	26,313,546	\$	25,290,578	\$	24,437,728	\$	23,328,897	\$	21,836,967	\$	20,484,720	\$	19,460,636	\$	18,581,151	\$	17,692,664	\$	15,877,477	\$	15,877,477

* Actual billed CIP revenue is collected based on CIP Year 2 rate from July 2024 to May 2025 and CIP Year 3 rate for June 2025. The under recovery in the amount of \$16M is largely due to the delayed CIP Year 3 rate effective date.

Atlantic City Electric Company
Customers and Sales

Residential

	Actual <u>Jan-23</u>	Actual <u>Feb-23</u>	Actual <u>Mar-23</u>	Actual <u>Apr-23</u>	Actual <u>May-23</u>	Actual <u>Jun-23</u>	Actual <u>Jul-22</u>	Actual <u>Aug-22</u>	Actual <u>Sep-22</u>	Actual <u>Oct-22</u>	Actual <u>Nov-22</u>	Actual <u>Dec-22</u>
Volumes												
RS kWh - Summer < 750	-	-	-	-	-	130,778,309	299,835,320	292,894,174	300,419,206	111,328,318	-	-
RS kWh - Summer > 750	-	-	-	-	-	32,538,759	175,470,687	236,948,162	175,267,246	29,827,884	-	-
RS kWh - Winter	357,286,971	308,250,827	274,073,568	242,748,938	217,272,459	183,441,697	-	-	-	132,554,305	220,236,632	286,613,835
Total Volume	357,286,971	308,250,827	274,073,568	242,748,938	217,272,459	346,758,765	475,306,007	529,842,336	475,686,452	273,710,508	220,236,632	286,613,835
Distribution Base Rates (w/o SUT)*												
SUM *First 750 kWh	\$ 0.077017	\$ 0.077017	\$ 0.077017	\$ 0.077017	\$ 0.077017	\$ 0.077017	\$ 0.077017	\$ 0.077017	\$ 0.077017	\$ 0.077017	\$ 0.077017	\$ 0.077017
SUM > 750 kWh	\$ 0.090420	\$ 0.090420	\$ 0.090420	\$ 0.090420	\$ 0.090420	\$ 0.090420	\$ 0.090420	\$ 0.090420	\$ 0.090420	\$ 0.090420	\$ 0.090420	\$ 0.090420
WIN	\$ 0.070092	\$ 0.070092	\$ 0.070092	\$ 0.070092	\$ 0.070092	\$ 0.070092	\$ 0.070092	\$ 0.070092	\$ 0.070092	\$ 0.070092	\$ 0.070092	\$ 0.070092
IIP - All kWh (w/o SUT)**	\$ 0.001604	\$ 0.001604	\$ 0.001604	\$ 0.001604	\$ 0.001604	\$ 0.001604	\$ 0.001604	\$ 0.001604	\$ 0.001604	\$ 0.001604	\$ 0.001604	\$ 0.001604
Distribution Base Rates + IIP (w/o SUT)												
SUM *First 750 kWh	\$ 0.078621	\$ 0.078621	\$ 0.078621	\$ 0.078621	\$ 0.078621	\$ 0.078621	\$ 0.078621	\$ 0.078621	\$ 0.078621	\$ 0.078621	\$ 0.078621	\$ 0.078621
SUM > 750 kWh	\$ 0.092025	\$ 0.092025	\$ 0.092025	\$ 0.092025	\$ 0.092025	\$ 0.092025	\$ 0.092025	\$ 0.092025	\$ 0.092025	\$ 0.092025	\$ 0.092025	\$ 0.092025
WIN	\$ 0.071696	\$ 0.071696	\$ 0.071696	\$ 0.071696	\$ 0.071696	\$ 0.071696	\$ 0.071696	\$ 0.071696	\$ 0.071696	\$ 0.071696	\$ 0.071696	\$ 0.071696
Revenues												
Volume Charge Revenues	\$ 25,616,078	\$ 22,100,378	\$ 19,650,003	\$ 17,404,149	\$ 15,577,585	\$ 26,428,391	\$ 39,721,112	\$ 44,832,842	\$ 39,748,296	\$ 21,001,312	\$ 15,790,105	\$ 20,549,091
Demand Charge Revenues	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Revenue	\$ 25,616,078	\$ 22,100,378	\$ 19,650,003	\$ 17,404,149	\$ 15,577,585	\$ 26,428,391	\$ 39,721,112	\$ 44,832,842	\$ 39,748,296	\$ 21,001,312	\$ 15,790,105	\$ 20,549,091
Customers												
Total Customers	502,606	502,919	503,257	503,418	503,701	503,915	501,579	501,762	501,866	501,761	502,039	502,244
Baseline Revenue Per Customer	\$ 50.97	\$ 43.94	\$ 39.05	\$ 34.57	\$ 30.93	\$ 52.45	\$ 79.19	\$ 89.35	\$ 79.20	\$ 41.86	\$ 31.45	\$ 40.91

Notes:
*Billing Determinants and rates as approved in the ACE Base Rate Case BPU Docket No. ER23020091
**IIP rates as approved in BPU Docket No. ER23050272 effective on 10/1/23

Atlantic City Electric Company
Conservation Incentive Program
Monthly General Service - Secondary (MGSS)
July 2024 - June 2025

Customer Class	Actual/ Estimate	Actual per Books		Actual Avg. Revenue / Cust. (d) = (b) / (c)	Baseline Revenue / Cust. ¹ (e)	Difference (f) = (d) - (c)	Margin Variance
		Total Class Revenues (b)	Number of Customers (c)				
<u>Monthly General Service - Secondary</u>							
July	a	\$ 10,757,312	57,402	187.40	\$ 171.00	\$ 16.41	\$ 941,728
August	a	\$ 10,969,957	57,439	190.98	\$ 184.04	\$ 6.95	\$ 399,055
September	a	\$ 9,559,166	57,470	166.33	\$ 181.64	\$ (15.30)	-\$ 879,419
October	a	\$ 7,678,002	57,378	133.81	\$ 122.41	\$ 11.40	\$ 654,225
November	a	\$ 6,334,723	57,310	110.53	\$ 104.63	\$ 5.91	\$ 338,625
December	a	\$ 6,237,146	57,446	108.57	\$ 110.31	\$ (1.73)	-\$ 99,599
January	a	\$ 8,049,386	57,474	140.05	\$ 123.88	\$ 16.17	\$ 929,431
February	a	\$ 7,054,632	57,532	122.62	\$ 117.04	\$ 5.58	\$ 321,085
March	a	\$ 6,363,728	57,593	110.49	\$ 105.93	\$ 4.56	\$ 262,766
April	a	\$ 6,180,764	57,613	107.28	\$ 106.95	\$ 0.33	\$ 18,898
May	a	\$ 6,660,848	57,590	115.66	\$ 102.16	\$ 13.50	\$ 777,464
June	a	\$ 7,962,732	57,621	138.19	\$ 144.65	\$ (6.46)	-\$ 372,384
Total		\$ 93,808,396		\$ 1,631.94	\$ 1,574.64	\$ 57.31	\$ 3,291,875
Margin Deficiency/ (Credit)							-\$ 3,291,875
Year 1-3 Adjustment							-\$ 167,263
Prior Period (Over) / Under Recovery							\$ 6,538,747
Total Margin Deficiency/ (Credit)							\$ 3,079,608
Projected MGSS kWh Use							1,376,293,239
Pre-tax CIP Charge/(Credit) per kWh							\$ 0.002238
BPU/RC Assessment Factor							1.002740
CIP Charge/(Credit) including assessments							\$ 0.002244
6.625% Sales Tax							\$ 0.000149
Proposed After-tax CIP Charge/(Credit) per kWh							\$ 0.002392
Current After-tax CIP Charge/(Credit) per kWh							\$ (0.009008)
Increase/ (Decrease) in After-tax CIP Charge/(Credit) per kWh							\$ 0.011400

¹ From base rate adjustment divided by billing determinants approved in the 2023 Base Rate Case (BPU Docket No. ER23020091).

Atlantic City Electric Company
Customers, Demand, Sales

Monthly General Service - Secondary (MGSS)

[illegible]

Atlantic City Electric Company
Statement of Estimated Under/(Over) Recovered CIP Balance
Medium General Service - Secondary (MGSS)
Twelve Months Ending June 2025

	Actual <u>Jul-24</u>	Actual <u>Aug-24</u>	Actual <u>Sep-24</u>	Actual <u>Oct-24</u>	Actual <u>Nov-24</u>	Actual <u>Dec-24</u>	Actual <u>Jan-25</u>	Actual <u>Feb-25</u>	Actual <u>Mar-25</u>	Actual <u>Apr-25</u>	Actual <u>May-25</u>	Actual <u>Jun-25</u>	TOTAL
Beginning Under/(Over) Recovery \$	(11,238,133)	\$ (9,300,273)	\$ (7,321,816)	\$ (5,614,442)	\$ (4,189,917)	\$ (2,937,875)	\$ (1,678,640)	\$ (26,147)	\$ 1,437,016	\$ 2,737,275	\$ 3,971,991	\$ 5,284,411	\$ (11,238,133)
Actual Billed CIP Charge/(Credit) \$	\$ (1,937,860)	\$ (1,978,458)	\$ (1,707,374)	\$ (1,424,525)	\$ (1,252,042)	\$ (1,259,234)	\$ (1,652,493)	\$ (1,463,163)	\$ (1,300,259)	\$ (1,234,716)	\$ (1,312,420)	\$ (1,254,336)	\$ (17,776,880)
Ending Under/(Over) Recovery \$	<u>\$ (9,300,273)</u>	<u>\$ (7,321,816)</u>	<u>\$ (5,614,442)</u>	<u>\$ (4,189,917)</u>	<u>\$ (2,937,875)</u>	<u>\$ (1,678,640)</u>	<u>\$ (26,147)</u>	<u>\$ 1,437,016</u>	<u>\$ 2,737,275</u>	<u>\$ 3,971,991</u>	<u>\$ 5,284,411</u>	<u>\$ 6,538,747</u>	\$ 6,538,747

Atlantic City Electric Company
Customers, Demand, Sales

Monthly General Service - Secondary (MGSS)

	Actual <u>Jan-23</u>	Actual <u>Feb-23</u>	Actual <u>Mar-23</u>	Actual <u>Apr-23</u>	Actual <u>May-23</u>	Actual <u>Jun-23</u>	Actual <u>Jul-22</u>	Actual <u>Aug-22</u>	Actual <u>Sep-22</u>	Actual <u>Oct-22</u>	Actual <u>Nov-22</u>	Actual <u>Dec-22</u>
Volumes												
Summer kWh	-	-	-	-	-	53,654,407	143,316,536	154,442,384	152,329,499	58,304,673	-	-
Winter kWh	118,527,061	110,512,510	99,960,322	99,509,510	92,968,663	73,070,230	-	-	-	47,523,330	95,167,990	102,509,370
Total Volume	118,527,061	110,512,510	99,960,322	99,509,510	92,968,663	126,724,637	143,316,536	154,442,384	152,329,499	105,828,003	95,167,990	102,509,370
Demand												
Summer kW	-	-	-	-	-	521,590	558,558	599,294	589,140	-	-	-
Winter kW	464,082	464,928	422,214	452,486	471,258	-	-	-	-	523,566	476,071	466,989
Total Demand	464,082	464,928	422,214	452,486	471,258	521,590	558,558	599,294	589,140	523,566	476,071	466,989
Distribution Base Rates (w/o SUT)*												
Summer kWh	\$ 0.053317	\$ 0.053317	\$ 0.053317	\$ 0.053317	\$ 0.053317	\$ 0.053317	\$ 0.053317	\$ 0.053317	\$ 0.053317	\$ 0.053317	\$ 0.053317	\$ 0.053317
Winter kWh	\$ 0.047191	\$ 0.047191	\$ 0.047191	\$ 0.047191	\$ 0.047191	\$ 0.047191	\$ 0.047191	\$ 0.047191	\$ 0.047191	\$ 0.047191	\$ 0.047191	\$ 0.047191
Summer kW	\$ 3.27	\$ 3.27	\$ 3.27	\$ 3.27	\$ 3.27	\$ 3.27	\$ 3.27	\$ 3.27	\$ 3.27	\$ 3.27	\$ 3.27	\$ 3.27
Winter kW	\$ 2.68	\$ 2.68	\$ 2.68	\$ 2.68	\$ 2.68	\$ 2.68	\$ 2.68	\$ 2.68	\$ 2.68	\$ 2.68	\$ 2.68	\$ 2.68
IIP - All kWh (w/o SUT)	\$ 0.001383	\$ 0.001383	\$ 0.001383	\$ 0.001383	\$ 0.001383	\$ 0.001383	\$ 0.001383	\$ 0.001383	\$ 0.001383	\$ 0.001383	\$ 0.001383	\$ 0.001383
IIP - All kW (w/o SUT)	\$ 0.05	\$ 0.05	\$ 0.05	\$ 0.05	\$ 0.05	\$ 0.05	\$ 0.05	\$ 0.05	\$ 0.05	\$ 0.05	\$ 0.05	\$ 0.05
Distribution Base Rates + IIP (w/o SUT)**												
Summer kWh	\$ 0.054700	\$ 0.054700	\$ 0.054700	\$ 0.054700	\$ 0.054700	\$ 0.054700	\$ 0.054700	\$ 0.054700	\$ 0.054700	\$ 0.054700	\$ 0.054700	\$ 0.054700
Winter kWh	\$ 0.048574	\$ 0.048574	\$ 0.048574	\$ 0.048574	\$ 0.048574	\$ 0.048574	\$ 0.048574	\$ 0.048574	\$ 0.048574	\$ 0.048574	\$ 0.048574	\$ 0.048574
Summer kW	\$ 3.32	\$ 3.32	\$ 3.32	\$ 3.32	\$ 3.32	\$ 3.32	\$ 3.32	\$ 3.32	\$ 3.32	\$ 3.32	\$ 3.32	\$ 3.32
Winter kW	\$ 2.73	\$ 2.73	\$ 2.73	\$ 2.73	\$ 2.73	\$ 2.73	\$ 2.73	\$ 2.73	\$ 2.73	\$ 2.73	\$ 2.73	\$ 2.73
Revenues												
Volume Charge Revenues	\$ 5,757,375	\$ 5,368,073	\$ 4,855,508	\$ 4,833,610	\$ 4,515,892	\$ 6,484,254	\$ 7,839,465	\$ 8,448,052	\$ 8,332,477	\$ 5,497,701	\$ 4,622,723	\$ 4,979,326
Demand Charge Revenues	\$ 1,267,191	\$ 1,269,501	\$ 1,152,869	\$ 1,235,528	\$ 1,286,786	\$ 1,731,957	\$ 1,854,710	\$ 1,989,975	\$ 1,956,259	\$ 1,429,614	\$ 1,299,928	\$ 1,275,129
Total Revenue	\$ 7,024,566	\$ 6,637,575	\$ 6,008,377	\$ 6,069,138	\$ 5,802,678	\$ 8,216,211	\$ 9,694,175	\$ 10,438,027	\$ 10,288,736	\$ 6,927,315	\$ 5,922,651	\$ 6,254,455
Customers												
Single Phase Service	42,733	42,531	40,583	40,468	40,611	40,343	42,476	42,567	42,614	42,666	42,581	42,670
3 Phase Service	13,971	14,181	16,136	16,278	16,189	16,456	14,216	14,150	14,031	13,924	14,027	14,030
Total Customers	56,704	56,712	56,719	56,746	56,800	56,799	56,692	56,717	56,645	56,590	56,608	56,700
Baseline Revenue Per Customer	\$ 123.88	\$ 117.04	\$ 105.93	\$ 106.95	\$ 102.16	\$ 144.65	\$ 171.00	\$ 184.04	\$ 181.64	\$ 122.41	\$ 104.63	\$ 110.31

Notes:

*Billing Determinants and rates as approved in the ACE Base Rate Case BPU Docket No. ER23020091

**IIP rates as approved in BPU Docket No. ER23050272 effective on 10/1/23

Atlantic City Electric Company
Conservation Incentive Program
Monthly General Service - Primary (MGSP)
July 2024 - June 2025

Customer Class	Actual/ Estimate	Actual per Books		Actual Avg. Revenue / Cust.	Baseline Revenue / Cust. ¹	Difference (f) = (d) - (e)	Margin Variance
		Total Class Revenues	Number of Customers				
(a)		(b)	(c)	(d) = (b) / (c)	(e)		
Monthly General Service - Primary (MGSP)							
July	a	\$ 302,912	81	3,739.65	\$ 1,507.66	\$ 2,231.99	\$ 180,791
August	a	\$ 375,176	87	4,312.37	\$ 2,146.79	\$ 2,165.58	\$ 188,405
September	a	\$ 279,556	98	2,852.62	\$ 2,156.37	\$ 696.25	\$ 68,233
October	a	\$ 175,697	123	1,428.43	\$ 1,758.16	\$ (329.73)	\$ 40,557
November	a	\$ 261,259	126	2,073.49	\$ 1,716.86	\$ 356.63	\$ 44,935
December	a	\$ 161,856	140	1,156.12	\$ 1,301.40	\$ (145.28)	\$ 20,339
January	a	\$ 358,362	142	2,523.68	\$ 1,693.47	\$ 830.20	\$ 117,889
February	a	\$ 186,002	141	1,319.16	\$ 1,348.40	\$ (29.24)	\$ 4,123
March	a	\$ 339,844	137	2,480.61	\$ 1,073.64	\$ 1,406.97	\$ 192,756
April	a	\$ 243,652	128	1,903.53	\$ 1,240.63	\$ 662.90	\$ 84,851
May	a	\$ 271,602	118	2,301.71	\$ 1,448.29	\$ 853.42	\$ 100,704
June	a	\$ 259,931	115	2,260.27	\$ 1,437.84	\$ 822.43	\$ 94,579
Total		\$ 3,215,849		\$ 28,351.63	\$ 18,829.50	\$ 9,522.13	\$ 1,008,125
Margin Deficiency/ (Credit)							-\$ 1,008,125
Year 1-3 Adjustment							-\$ 3,794,217
Prior Period (Over) / Under Recovery							\$ 2,984,289
Total Margin Deficiency/ (Credit)							-\$ 1,818,053
Projected MGSP kWh Use							95,220,275
Pre-tax CIP Charge/(Credit) per kWh							\$ (0.019093)
BPU/RC Assessment Factor							1.002740
CIP Charge/(Credit) including assessments							\$ (0.019145)
6.625% Sales Tax							\$ (0.001268)
Proposed After-tax CIP Charge/(Credit) per kWh							\$ (0.020414)
Current After-tax CIP Charge/(Credit) per kWh							\$ 0.001558
Increase/ (Decrease) in After-tax CIP Charge/(Credit) per kWh							\$ (0.021972)

¹ From base rate adjustment divided by billing determinants approved in the 2023 Base Rate Case (BPU Docket No. ER23020091).

Atlantic City Electric Company
Customers, Demand, Sales

Monthly General Service - Primary (MGSP)

Monthly General Service - Primary (MGSP)																											
	Actual Jul-24	Actual Aug-24	Actual Sep-24	Actual Oct-24	Actual Nov-24	Actual Dec-24	Actual Jan-25	Actual Feb-25	Actual Mar-25	Actual Apr-25	Actual May-25	Actual Jun-25	Estimate Jul-25	Estimate Aug-25	Estimate Sep-25	Estimate Oct-25	Estimate Nov-25	Estimate Dec-25	Estimate Jan-26	Estimate Feb-26	Estimate Mar-26	Estimate Apr-26	Estimate May-26	Estimate Jun-26			
Customers																											
Total Customers	81	87	98	123	126	140	142	141	137	128	118	115	120														
Volumes																											
MGSP kWh - Summer	9,038,428	11,081,887	8,705,302	5,974,471	-	-	-	-	-	-	1,077,686	-	9,210,887	9,655,084	9,684,546	-	-	-	-	-	-	-	-	7,961,123			
MGSP kWh - Winter	-	-	-	459,180	8,350,466	5,411,034	12,075,644	6,241,827	11,801,565	8,069,651	8,868,589	7,180,950	-	-	-	7,704,398	7,412,418	7,093,403	7,792,063	7,463,769	7,190,122	7,104,029	6,948,433				
Total Volume	9,038,428	11,081,887	8,705,302	6,433,651	8,350,466	5,411,034	12,075,644	6,241,827	11,801,565	8,069,651	8,868,589	8,258,636	9,210,887	9,655,084	9,684,546	7,704,398	7,412,418	7,093,403	7,792,063	7,463,769	7,190,122	7,104,029	6,948,433	7,961,123			
Demand																											
MGSP kW - Summer	30,675	30,826	26,905	-	-	-	-	-	-	-	-	29,841	-	-	-	-	-	-	-	-	-	-	-				
MGSP kW - Winter	-	-	-	22,118	32,329	17,691	31,761	18,383	25,554	24,877	30,835	29,841	-	-	-	-	-	-	-	-	-	-	-				
Total Demand	30,675	30,826	26,905	22,118	32,329	17,691	31,761	18,383	25,554	24,877	30,835	29,841	-	-	-	-	-	-	-	-	-	-	-	321,795			
Revenues																											
Booked Volume Charge Revenues	238,516	304,323	220,268	127,995	204,843	132,646	296,021	153,012	290,580	197,819	217,044	203,979	238,516	304,323	220,268	127,995	204,843	132,646	296,021	153,012	290,580	197,819	217,044	2,587,406			
Booked Demand Charge Revenues	54,996	59,531	50,189	40,581	47,485	23,575	49,848	26,513	37,362	37,378	44,807	47,152	54,996	59,531	50,189	40,581	47,485	23,575	49,848	26,513	37,362	37,378	44,807	519,419			
IIP Revenues	9,400	11,321	9,100	7,121	8,931	5,636	12,493	6,477	11,902	8,455	9,390	8,800	9,400	11,321	9,100	7,121	8,931	5,636	12,493	6,477	11,902	8,455	9,390	109,025			
Total Revenue	302,912	375,176	279,556	175,697	261,259	161,856	358,362	186,002	339,844	243,652	271,602	259,931	302,912	375,176	279,556	175,697	261,259	161,856	358,362	186,002	339,844	243,652	259,931	3,106,824			

Atlantic City Electric Company
Statement of Estimated Under/(Over) Recovered CIP Balance
Medium General Service - Primary (MGSP)
Twelve Months Ending June 2025

	Actual <u>Jul-24</u>	Actual <u>Aug-24</u>	Actual <u>Sep-24</u>	Actual <u>Oct-24</u>	Actual <u>Nov-24</u>	Actual <u>Dec-24</u>	Actual <u>Jan-25</u>	Actual <u>Feb-25</u>	Actual <u>Mar-25</u>	Actual <u>Apr-25</u>	Actual <u>May-25</u>	Actual <u>Jun-25</u>	TOTAL
Beginning Under/(Over) Recovery \$	129,078	\$ 372,727	\$ 689,256	\$ 931,595	\$ 1,101,457	\$ 1,339,632	\$ 1,494,262	\$ 1,827,192	\$ 2,014,041	\$ 2,341,487	\$ 2,567,109	\$ 2,814,747	\$ 129,078
Actual Billed CIP Charge/(Credit) \$	(243,649)	(316,529)	(242,339)	(169,862)	(238,175)	(154,630)	(332,930)	(186,849)	(327,446)	(225,622)	(247,638)	(169,542)	\$ (2,855,211)
Ending Under/(Over) Recovery \$	<u>\$ 372,727</u>	<u>\$ 689,256</u>	<u>\$ 931,595</u>	<u>\$ 1,101,457</u>	<u>\$ 1,339,632</u>	<u>\$ 1,494,262</u>	<u>\$ 1,827,192</u>	<u>\$ 2,014,041</u>	<u>\$ 2,341,487</u>	<u>\$ 2,567,109</u>	<u>\$ 2,814,747</u>	<u>\$ 2,984,289</u>	\$ 2,984,289

Atlantic City Electric Company
Customers, Demand, Sales

Monthly General Service - Primary (MGSP)

	Actual <u>Jan-23</u>	Actual <u>Feb-23</u>	Actual <u>Mar-23</u>	Actual <u>Apr-23</u>	Actual <u>May-23</u>	Actual <u>Jun-23</u>	Actual <u>Jul-22</u>	Actual <u>Aug-22</u>	Actual <u>Sep-22</u>	Actual <u>Oct-22</u>	Actual <u>Nov-22</u>	Actual <u>Dec-22</u>
Volumes												
Summer kWh	-	-	-	-	-	1,542,404	6,497,095	10,447,604	10,711,091	8,346,483	-	-
Winter kWh	8,292,569	7,080,499	5,546,587	6,851,927	8,130,754	6,597,391	-	-	-	793,159	9,163,404	6,963,705
Total Volume	8,292,569	7,080,499	5,546,587	6,851,927	8,130,754	8,139,795	6,497,095	10,447,604	10,711,091	9,139,642	9,163,404	6,963,705
Demand												
Summer kW	-	-	-	-	-	23,718	23,142	23,148	27,093	-	-	-
Winter kW	28,950	18,505	19,904	19,598	29,387	-	-	-	-	28,377	26,800	22,637
Total Demand	28,950	18,505	19,904	19,598	29,387	23,718	23,142	23,148	27,093	28,377	26,800	22,637
Distribution Base Rates (w/o SUT)*												
Summer kWh	\$ 0.025303	\$ 0.025303	\$ 0.025303	\$ 0.025303	\$ 0.025303	\$ 0.025303	\$ 0.025303	\$ 0.025303	\$ 0.025303	\$ 0.025303	\$ 0.025303	\$ 0.025303
Winter kWh	\$ 0.024514	\$ 0.024514	\$ 0.024514	\$ 0.024514	\$ 0.024514	\$ 0.024514	\$ 0.024514	\$ 0.024514	\$ 0.024514	\$ 0.024514	\$ 0.024514	\$ 0.024514
Summer kW	\$ 1.85	\$ 1.85	\$ 1.85	\$ 1.85	\$ 1.85	\$ 1.85	\$ 1.85	\$ 1.85	\$ 1.85	\$ 1.85	\$ 1.85	\$ 1.85
Winter kW	\$ 1.45	\$ 1.45	\$ 1.45	\$ 1.45	\$ 1.45	\$ 1.45	\$ 1.45	\$ 1.45	\$ 1.45	\$ 1.45	\$ 1.45	\$ 1.45
IIP - All kWh (w/o SUT)**	\$ 0.000928	\$ 0.000928	\$ 0.000928	\$ 0.000928	\$ 0.000928	\$ 0.000928	\$ 0.000928	\$ 0.000928	\$ 0.000928	\$ 0.000928	\$ 0.000928	\$ 0.000928
IIP - All kW (w/o SUT)	\$ 0.04	\$ 0.04	\$ 0.04	\$ 0.04	\$ 0.04	\$ 0.04	\$ 0.04	\$ 0.04	\$ 0.04	\$ 0.04	\$ 0.04	\$ 0.04
Distribution Base Rates + IIP (w/o SUT)												
Summer kWh	\$ 0.026231	\$ 0.026231	\$ 0.026231	\$ 0.026231	\$ 0.026231	\$ 0.026231	\$ 0.026231	\$ 0.026231	\$ 0.026231	\$ 0.026231	\$ 0.026231	\$ 0.026231
Winter kWh	\$ 0.025442	\$ 0.025442	\$ 0.025442	\$ 0.025442	\$ 0.025442	\$ 0.025442	\$ 0.025442	\$ 0.025442	\$ 0.025442	\$ 0.025442	\$ 0.025442	\$ 0.025442
Summer kW	\$ 1.89	\$ 1.89	\$ 1.89	\$ 1.89	\$ 1.89	\$ 1.89	\$ 1.89	\$ 1.89	\$ 1.89	\$ 1.89	\$ 1.89	\$ 1.89
Winter kW	\$ 1.49	\$ 1.49	\$ 1.49	\$ 1.49	\$ 1.49	\$ 1.49	\$ 1.49	\$ 1.49	\$ 1.49	\$ 1.49	\$ 1.49	\$ 1.49
Revenues												
Volume Charge Revenues	\$ 210,980	\$ 180,142	\$ 141,117	\$ 174,327	\$ 206,863	\$ 208,310	\$ 170,426	\$ 274,052	\$ 280,963	\$ 239,117	\$ 233,136	\$ 177,171
Demand Charge Revenues	\$ 43,041	\$ 27,512	\$ 29,592	\$ 29,137	\$ 43,691	\$ 44,749	\$ 43,663	\$ 43,673	\$ 51,117	\$ 42,189	\$ 39,844	\$ 33,655
Total Revenue	\$ 254,021	\$ 207,654	\$ 170,708	\$ 203,464	\$ 250,554	\$ 253,059	\$ 214,088	\$ 317,725	\$ 332,080	\$ 281,305	\$ 272,980	\$ 210,826
Customers												
Single Phase Service	80	84	91	64	75	83	75	83	88	89	96	105
3 Phase Service	70	70	68	100	98	93	67	65	66	71	63	57
Total Customers	150	154	159	164	173	176	142	148	154	160	159	162
Baseline Revenue Per Customer	\$ 1,693.47	\$ 1,348.40	\$ 1,073.64	\$ 1,240.63	\$ 1,448.29	\$ 1,437.84	\$ 1,507.66	\$ 2,146.79	\$ 2,156.37	\$ 1,758.16	\$ 1,716.86	\$ 1,301.40

Notes:
*Billing Determinants and rates as approved in the ACE Base Rate Case BPU Docket No. ER23020091
**IIP rates as approved in BPU Docket No. ER23050272 effective on 10/1/23

Atlantic City Electric Company
Conservation Incentive Program
Annual General Service - Secondary (AGSS)
July 2024 - June 2025

Customer Class	Actual/ Estimate	Actual per Books		Actual Avg. Revenue / Cust.	Baseline Revenue / Cust. ¹	Difference (f) = (d) - (e)	Margin Variance
		Total Class Revenues	Number of Customers				
(a)		(b)	(c)	(d) = (b) / (c)	(e)		
<u>Annual General Service - Secondary (AGSS)</u>							
July	a	\$ 4,970,561	2,705	1,837.55	\$ 1,772.82	\$ 64.72	\$ 175,078
August	a	\$ 4,850,443	2,690	1,803.14	\$ 1,780.37	\$ 22.77	\$ 61,261
September	a	\$ 5,035,833	2,680	1,879.04	\$ 1,769.01	\$ 110.03	\$ 294,880
October	a	\$ 4,604,922	2,673	1,722.75	\$ 1,705.11	\$ 17.65	\$ 47,167
November	a	\$ 4,402,444	2,676	1,645.16	\$ 1,592.75	\$ 52.40	\$ 140,235
December	a	\$ 3,993,616	2,677	1,491.82	\$ 1,538.42	\$ (46.59)	-\$ 124,723
January	a	\$ 6,053,337	2,670	2,267.17	\$ 1,848.13	\$ 419.04	\$ 1,118,842
February	a	\$ 4,329,583	2,663	1,625.83	\$ 1,680.40	\$ (54.57)	-\$ 145,329
March	a	\$ 4,423,895	2,658	1,664.37	\$ 1,547.29	\$ 117.08	\$ 311,200
April	a	\$ 4,471,979	2,653	1,685.63	\$ 1,702.64	\$ (17.01)	-\$ 45,131
May	a	\$ 4,487,600	2,645	1,696.64	\$ 1,724.47	\$ (27.83)	-\$ 73,611
June	a	\$ 4,831,069	2,637	1,832.03	\$ 1,637.35	\$ 194.68	\$ 513,365
Total		\$ 56,455,282		\$ 21,151.13	\$ 20,298.76	\$ 852.37	\$ 2,273,235
Margin Deficiency/ (Credit)							-\$ 2,273,235
Prior Period (Over) / Under Recovery							-\$ 2,677,285
Total Margin Deficiency/ (Credit)							-\$ 4,950,520
Projected AGSS kW Use							4,587,424
Pre-tax CIP Charge/(Credit) per kW							\$ (1.08)
BPU/RC Assessment Factor							1.002740
CIP Charge/(Credit) including assessments							\$ (1.08)
6.625% Sales Tax							\$ (0.07)
Proposed After-tax CIP Charge/(Credit) per kW							\$ (1.15)
Current After-tax CIP Charge/(Credit) per kW							\$ (0.84)
Increase/ (Decrease) in After-tax CIP Charge/(Credit) per kW							\$ (0.31)

¹ From base rate adjustment divided by billing determinants approved in the 2023 Base Rate Case (BPU Docket No. ER23020091).

Atlantic City Electric Company

Annual General Service - Secondary (AGSS)

[illegible]

Atlantic City Electric
Statement of Estimated Under/(Over) Recovered CIP Balance
Annual General Service - Secondary (AGSS)
Twelve Months Ending June 2025

	Actual <u>Jul-24</u>	Actual <u>Aug-24</u>	Actual <u>Sep-24</u>	Actual <u>Oct-24</u>	Actual <u>Nov-24</u>	Actual <u>Dec-24</u>	Actual <u>Jan-25</u>	Actual <u>Feb-25</u>	Actual <u>Mar-25</u>	Actual <u>Apr-25</u>	Actual <u>May-25</u>	Actual <u>Jun-25</u>	TOTAL
Beginning Under/(Over) Recovery \$	\$ (3,554,294)	\$ (3,485,421)	\$ (3,411,761)	\$ (3,342,648)	\$ (3,278,870)	\$ (3,218,046)	\$ (3,162,701)	\$ (3,079,944)	\$ (3,020,664)	\$ (2,959,436)	\$ (2,897,657)	\$ (2,835,611)	\$ (3,554,294)
Actual Billed CIP Charge/(Credit) \$	\$ (68,873)	\$ (73,660)	\$ (69,113)	\$ (63,778)	\$ (60,824)	\$ (55,345)	\$ (82,756)	\$ (59,281)	\$ (61,228)	\$ (61,779)	\$ (62,046)	\$ (158,326)	\$ (877,009)
Ending Under/(Over) Recovery \$	<u>\$ (3,485,421)</u>	<u>\$ (3,411,761)</u>	<u>\$ (3,342,648)</u>	<u>\$ (3,278,870)</u>	<u>\$ (3,218,046)</u>	<u>\$ (3,162,701)</u>	<u>\$ (3,079,944)</u>	<u>\$ (3,020,664)</u>	<u>\$ (2,959,436)</u>	<u>\$ (2,897,657)</u>	<u>\$ (2,835,611)</u>	<u>\$ (2,677,285)</u>	\$ (2,677,285)

Atlantic City Electric Company
Customers, Demand, Sales

Annual General Service - Secondary (AGSS)

	Actual <u>Jan-23</u>	Actual <u>Feb-23</u>	Actual <u>Mar-23</u>	Actual <u>Apr-23</u>	Actual <u>May-23</u>	Actual <u>Jun-23</u>	Actual <u>Jul-22</u>	Actual <u>Aug-22</u>	Actual <u>Sep-22</u>	Actual <u>Oct-22</u>	Actual <u>Nov-22</u>	Actual <u>Dec-22</u>
<u>Volumes</u>												
Total Volume	145,270,624	123,232,554	107,850,839	121,458,586	118,511,322	133,553,681	151,413,220	152,516,689	157,092,780	129,447,510	114,059,147	110,273,983
<u>Demand</u>												
Total Demand	411,138	373,305	343,134	376,134	381,356	360,442	400,707	402,136	398,749	383,155	357,414	343,551
<u>Distribution Base Rates (w/o SUT)*</u>												
Summer kWh	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Winter kWh	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Summer kW	\$ 12.60	\$ 12.60	\$ 12.60	\$ 12.60	\$ 12.60	\$ 12.60	\$ 12.60	\$ 12.60	\$ 12.60	\$ 12.60	\$ 12.60	\$ 12.60
Winter kW	\$ 12.60	\$ 12.60	\$ 12.60	\$ 12.60	\$ 12.60	\$ 12.60	\$ 12.60	\$ 12.60	\$ 12.60	\$ 12.60	\$ 12.60	\$ 12.60
IIP - All kW (w/o SUT)**	\$ 0.30	\$ 0.30	\$ 0.30	\$ 0.30	\$ 0.30	\$ 0.30	\$ 0.30	\$ 0.30	\$ 0.30	\$ 0.30	\$ 0.30	\$ 0.30
<u>Distribution Base Rates + IIP (w/o SUT)</u>												
Summer kWh	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Winter kWh	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Summer kW	\$ 12.90	\$ 12.90	\$ 12.90	\$ 12.90	\$ 12.90	\$ 12.90	\$ 12.90	\$ 12.90	\$ 12.90	\$ 12.90	\$ 12.90	\$ 12.90
Winter kW	\$ 12.90	\$ 12.90	\$ 12.90	\$ 12.90	\$ 12.90	\$ 12.90	\$ 12.90	\$ 12.90	\$ 12.90	\$ 12.90	\$ 12.90	\$ 12.90
<u>Revenues</u>												
Volume Charge Revenues	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Demand Charge Revenues	\$ 5,304,120	\$ 4,816,033	\$ 4,426,795	\$ 4,852,531	\$ 4,919,900	\$ 4,650,087	\$ 5,169,548	\$ 5,187,984	\$ 5,144,288	\$ 4,943,109	\$ 4,611,023	\$ 4,432,175
Total Revenue	\$ 5,304,120	\$ 4,816,033	\$ 4,426,795	\$ 4,852,531	\$ 4,919,900	\$ 4,650,087	\$ 5,169,548	\$ 5,187,984	\$ 5,144,288	\$ 4,943,109	\$ 4,611,023	\$ 4,432,175
<u>Customers</u>												
Total Customers	2,870	2,866	2,861	2,850	2,853	2,840	2,916	2,914	2,908	2,899	2,895	2,881
Baseline Revenue Per Customer	\$ 1,848.13	\$ 1,680.40	\$ 1,547.29	\$ 1,702.64	\$ 1,724.47	\$ 1,637.35	\$ 1,772.82	\$ 1,780.37	\$ 1,769.01	\$ 1,705.11	\$ 1,592.75	\$ 1,538.42

Notes:

*Billing Determinants and rates as approved in the ACE Base Rate Case BPU Docket No. ER23020091

**IIP rates as approved in BPU Docket No. ER23050272 effective on 10/1/23

Atlantic City Electric Company
Conservation Incentive Program
Annual General Service - Primary (AGSP)
July 2024 - June 2025

Customer Class	Actual/ Estimate	Actual per Books		Actual Avg. Revenue / Cust. (d) = (b) / (c)	Baseline Revenue / Cust. ¹ (e)	Difference (f) = (d) - (e)	Margin Variance
		Total Class Revenues (b)	Number of Customers (c)				
Annual General Service - Primary (AGSP)							
July	a	\$ 1,272,541	114	11,162.64	\$ 10,505.92	\$ 656.72	\$ 74,866
August	a	\$ 1,486,355	114	13,038.20	\$ 11,774.08	\$ 1,264.13	\$ 144,110
September	a	\$ 1,369,166	114	12,010.23	\$ 11,924.76	\$ 85.47	\$ 9,743
October	a	\$ 1,334,878	112	11,918.55	\$ 11,452.83	\$ 465.72	\$ 52,161
November	a	\$ 1,284,255	112	11,466.56	\$ 10,124.90	\$ 1,341.66	\$ 150,266
December	a	\$ 987,425	112	8,816.29	\$ 9,242.48	\$ (426.19)	-\$ 47,733
January	a	\$ 1,755,369	112	15,672.94	\$ 12,529.32	\$ 3,143.62	\$ 352,085
February	a	\$ 934,601	111	8,419.83	\$ 10,177.65	\$ (1,757.82)	-\$ 195,118
March	a	\$ 1,222,668	111	11,015.03	\$ 8,858.42	\$ 2,156.62	\$ 239,384
April	a	\$ 1,239,875	111	11,170.05	\$ 11,382.97	\$ (212.92)	-\$ 23,634
May	a	\$ 1,220,290	111	10,993.60	\$ 10,573.30	\$ 420.30	\$ 46,654
June	a	\$ 1,255,574	111	11,311.48	\$ 11,113.82	\$ 197.65	\$ 21,940
Total		\$ 15,362,997		\$ 136,995.40	\$ 129,660.43	\$ 7,334.96	\$ 824,725
Margin Deficiency/ (Credit)							-\$ 824,725
Prior Period (Over) / Under Recovery							-\$ 126,872
Total Margin Deficiency/ (Credit)							-\$ 951,596
Projected AGSP kW Use							1,358,232
Pre-tax CIP Charge/(Credit) per kW							\$ (0.70)
BPU/RC Assessment Factor							1.002740
CIP Charge/(Credit) including assessments							\$ (0.70)
6.625% Sales Tax							\$ (0.05)
Proposed After-tax CIP Charge/(Credit) per kW							\$ (0.75)
Current After-tax CIP Charge/(Credit) per kW							\$ (0.47)
Increase/ (Decrease) in After-tax CIP Charge/(Credit) per kW							\$ (0.28)

¹ From base rate adjustment divided by billing determinants approved in the 2023 Base Rate Case (BPU Docket No. ER23020091).

Atlantic City Electric Company
Customers, Demand, Sales

Annual General Service - Primary (AGSP)

Customers

	Actual Jul-24	Actual Aug-24	Actual Sep-24	Actual Oct-24	Actual Nov-24	Actual Dec-24	Actual Jan-25	Actual Feb-25	Actual Mar-25	Actual Apr-25	Actual May-25	Actual Jun-25	
Total Customers	114	114	114	112	112	112	112	111	111	111	111	111	112

Volumes

AGSP kWh

Total Volume	48,455,123	56,746,752	53,567,865	49,558,438	44,716,888	34,955,551	56,715,655	30,557,665	42,350,807	39,947,910	42,573,438	44,582,245	
	48,455,123	56,746,752	53,567,865	49,558,438	44,716,888	34,955,551	56,715,655	30,557,665	42,350,807	39,947,910	42,573,438	44,582,245	544,728,351

Demand

AGSP kW - Summer

Total Demand	111,915	122,215	116,491	114,102	109,541	89,564	141,511	78,852	110,691	104,251	105,781	105,719	
	111,915	122,215	116,491	114,102	109,541	89,564	141,511	78,852	110,691	104,251	105,781	105,719	1,310,633

Revenues

Booked Volume Charge Revenues

Booked Demand Charge Revenues

IIP Revenues

	-	-	-	-	-	-	-	-	-	-	-	-	-
	1,250,310	1,460,814	1,345,506	1,311,769	1,262,057	970,487	1,724,263	918,717	1,202,131	1,218,680	1,199,802	1,234,202	15,098,739
	22,221	25,541	23,660	22,108	22,198	16,938	31,106	15,884	20,538	21,195	20,488	21,372	264,258
Total Revenue	1,272,541	1,486,355	1,369,166	1,334,878	1,284,255	987,425	1,755,369	934,601	1,222,668	1,239,875	1,220,290	1,255,574	15,362,997

Estimate Jul-25	Estimate Aug-25	Estimate Sep-25	Estimate Oct-25	Estimate Nov-25	Estimate Dec-25	Estimate Jan-26	Estimate Feb-26	Estimate Mar-26	Estimate Apr-26	Estimate May-26	Estimate Jun-26	
124,857	118,595	116,050	112,597	106,280	109,629	115,219	109,189	113,020	108,524	111,426	112,846	
124,857	118,595	116,050	112,597	106,280	109,629	115,219	109,189	113,020	108,524	111,426	112,846	1,358,232

Atlantic City Electric Company
Statement of Estimated Under/(Over) Recovered CIP Balance
Annual General Service - Primary (AGSP)
Twelve Months Ending June 2025

	Actual <u>Jul-24</u>	Actual <u>Aug-24</u>	Actual <u>Sep-24</u>	Actual <u>Oct-24</u>	Actual <u>Nov-24</u>	Actual <u>Dec-24</u>	Actual <u>Jan-25</u>	Actual <u>Feb-25</u>	Actual <u>Mar-25</u>	Actual <u>Apr-25</u>	Actual <u>May-25</u>	Actual <u>Jun-25</u>	TOTAL
Beginning Under/(Over) Recovery \$	\$ (588,380)	\$ (550,449)	\$ (506,635)	\$ (465,831)	\$ (424,948)	\$ (387,182)	\$ (357,412)	\$ (304,803)	\$ (276,748)	\$ (239,782)	\$ (202,589)	\$ (165,880)	\$ (588,380)
Actual Billed CIP Charge/(Credit) \$	\$ (37,930)	\$ (43,815)	\$ (40,803)	\$ (40,884)	\$ (37,765)	\$ (29,770)	\$ (52,609)	\$ (28,055)	\$ (36,965)	\$ (37,193)	\$ (36,709)	\$ (39,009)	\$ (461,508)
Ending Under/(Over) Recovery \$	<u>\$ (550,449)</u>	<u>\$ (506,635)</u>	<u>\$ (465,831)</u>	<u>\$ (424,948)</u>	<u>\$ (387,182)</u>	<u>\$ (357,412)</u>	<u>\$ (304,803)</u>	<u>\$ (276,748)</u>	<u>\$ (239,782)</u>	<u>\$ (202,589)</u>	<u>\$ (165,880)</u>	<u>\$ (126,872)</u>	\$ (126,872)

Atlantic City Electric Company
Customers, Demand, Sales

Annual General Service - Primary (AGSP)

	Actual <u>Jan-23</u>	Actual <u>Feb-23</u>	Actual <u>Mar-23</u>	Actual <u>Apr-23</u>	Actual <u>May-23</u>	Actual <u>Jun-23</u>	Actual <u>Jul-22</u>	Actual <u>Aug-22</u>	Actual <u>Sep-22</u>	Actual <u>Oct-22</u>	Actual <u>Nov-22</u>	Actual <u>Dec-22</u>
<u>Volumes</u>												
Total Volume	47,830,588	42,448,045	33,863,540	44,850,499	41,947,952	48,137,808	46,275,357	54,495,468	55,084,182	50,838,972	43,569,888	37,780,039
<u>Demand</u>												
Total Demand	126,829	103,024	89,670	115,225	107,029	111,539	106,347	119,184	121,741	116,923	104,242	95,157
<u>Distribution Base Rates (w/o SUT)*</u>												
Summer kWh	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Winter kWh	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Summer kW	\$ 11.34	\$ 11.34	\$ 11.34	\$ 11.34	\$ 11.34	\$ 11.34	\$ 11.34	\$ 11.34	\$ 11.34	\$ 11.34	\$ 11.34	\$ 11.34
Winter kW	\$ 11.34	\$ 11.34	\$ 11.34	\$ 11.34	\$ 11.34	\$ 11.34	\$ 11.34	\$ 11.34	\$ 11.34	\$ 11.34	\$ 11.34	\$ 11.34
IIP - All kW (w/o SUT)**	\$ 0.22	\$ 0.22	\$ 0.22	\$ 0.22	\$ 0.22	\$ 0.22	\$ 0.22	\$ 0.22	\$ 0.22	\$ 0.22	\$ 0.22	\$ 0.22
<u>Distribution Base Rates + IIP (w/o SUT)</u>												
Summer kWh	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Winter kWh	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Summer kW	\$ 11.56	\$ 11.56	\$ 11.56	\$ 11.56	\$ 11.56	\$ 11.56	\$ 11.56	\$ 11.56	\$ 11.56	\$ 11.56	\$ 11.56	\$ 11.56
Winter kW	\$ 11.56	\$ 11.56	\$ 11.56	\$ 11.56	\$ 11.56	\$ 11.56	\$ 11.56	\$ 11.56	\$ 11.56	\$ 11.56	\$ 11.56	\$ 11.56
<u>Revenues</u>												
Volume Charge Revenues	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Demand Charge Revenues	\$ 1,465,930	\$ 1,190,785	\$ 1,036,435	\$ 1,331,808	\$ 1,237,076	\$ 1,289,204	\$ 1,229,193	\$ 1,377,567	\$ 1,407,122	\$ 1,351,434	\$ 1,204,863	\$ 1,099,855
Total Revenue	\$ 1,465,930	\$ 1,190,785	\$ 1,036,435	\$ 1,331,808	\$ 1,237,076	\$ 1,289,204	\$ 1,229,193	\$ 1,377,567	\$ 1,407,122	\$ 1,351,434	\$ 1,204,863	\$ 1,099,855
<u>Customers</u>												
Total Customers	117	117	117	117	117	116	117	117	118	118	119	119
Baseline Revenue Per Customer	\$ 12,529.32	\$ 10,177.65	\$ 8,858.42	\$ 11,382.97	\$ 10,573.30	\$ 11,113.82	\$ 10,505.92	\$ 11,774.08	\$ 11,924.76	\$ 11,452.83	\$ 10,124.90	\$ 9,242.48

Notes:

*Billing Determinants and rates as approved in the ACE Base Rate Case BPU Docket No. ER23020091

**IIP rates as approved in BPU Docket No. ER23050272 effective on 10/1/23

Atlantic City Electric Company
Conservation Incentive Program
Transmission General Service - Subtransmission (TGST)
July 2024 - June 2025

Customer Class	Actual/ Estimate	Actual per Books		Actual Avg. Revenue / Cust.	Baseline Revenue / Cust. ¹	Difference (f) = (d) - (e)	Margin Variance
		Total Class Revenues	Number of Customers				
(a)		(b)	(c)	(d) = (b) / (c)	(e)		
<u>Transmission General Service - Subtransmission (TGST)</u>							
July	a	\$ 297,888	36	8,274.66	\$ 8,703.65	\$ (428.98)	-\$ 15,443
August	a	\$ 339,138	36	9,420.50	\$ 9,491.93	\$ (71.43)	-\$ 2,572
September	a	\$ 305,264	36	8,479.55	\$ 10,529.97	\$ (2,050.42)	-\$ 73,815
October	a	\$ 326,246	36	9,062.39	\$ 9,297.37	\$ (234.98)	-\$ 8,459
November	a	\$ 289,323	36	8,036.74	\$ 8,600.61	\$ (563.88)	-\$ 20,300
December	a	\$ 283,571	36	7,876.97	\$ 8,505.70	\$ (628.72)	-\$ 22,634
January	a	\$ 268,904	36	7,469.56	\$ 8,924.78	\$ (1,455.22)	-\$ 52,388
February	a	\$ 299,896	36	8,330.45	\$ 8,714.89	\$ (384.44)	-\$ 13,840
March	a	\$ 256,793	36	7,133.13	\$ 7,755.35	\$ (622.23)	-\$ 22,400
April	a	\$ 311,930	36	8,664.71	\$ 8,521.26	\$ 143.45	\$ 5,164
May	a	\$ 261,828	36	7,273.01	\$ 8,449.67	\$ (1,176.66)	-\$ 42,360
June	a	\$ 310,851	36	8,634.74	\$ 8,410.15	\$ 224.59	\$ 8,085
Total		\$ 3,551,630		\$ 98,656.40	\$ 105,905.33	\$ (7,248.93)	-\$ 260,961
Margin Deficiency/ (Credit)							\$ 260,961
Prior Period (Over) / Under Recovery							\$ 266,842
Total Margin Deficiency/ (Credit)							\$ 527,803
Projected TGST kW Use							1,059,157
Pre-tax CIP Charge/(Credit) per kW							\$ 0.50
BPU/RC Assessment Factor							1.002740
CIP Charge/(Credit) including assessments							\$ 0.50
6.625% Sales Tax							\$ 0.03
Proposed After-tax CIP Charge/(Credit) per kW							\$ 0.53
Current After-tax CIP Charge/(Credit) per kW							\$ (0.02)
Increase/ (Decrease) in After-tax CIP Charge/(Credit) per kW							\$ 0.55

¹ From base rate adjustment divided by billing determinants approved in the 2023 Base Rate Case (BPU Docket No. ER23020091).

Atlantic City Electric Company
Customers, Demand, SalesTransmission General Service - Subtransmission (TGSD)[illegible]

Atlantic City Electric Company
Statement of Estimated Under/(Over) Recovered CIP Balance
Transmission General Service - Subtransmission (TGST)
Twelve Months Ending June 2025

	Actual <u>Jul-24</u>	Actual <u>Aug-24</u>	Actual <u>Sep-24</u>	Actual <u>Oct-24</u>	Actual <u>Nov-24</u>	Actual <u>Dec-24</u>	Actual <u>Jan-25</u>	Actual <u>Feb-25</u>	Actual <u>Mar-25</u>	Actual <u>Apr-25</u>	Actual <u>May-25</u>	Actual <u>Jun-25</u>	TOTAL
Beginning Under/(Over) Recovery \$	\$ (22,309)	\$ 3,014	\$ 31,104	\$ 55,410	\$ 83,274	\$ 106,702	\$ 129,396	\$ 150,139	\$ 175,011	\$ 195,664	\$ 220,330	\$ 240,663	\$ (22,309)
Actual Billed CIP Charge/(Credit) \$	\$ (25,323)	\$ (28,090)	\$ (24,306)	\$ (27,864)	\$ (23,428)	\$ (22,694)	\$ (20,743)	\$ (24,872)	\$ (20,654)	\$ (24,666)	\$ (20,333)	\$ (26,179)	\$ (289,151)
Ending Under/(Over) Recovery \$	\$ 3,014	\$ 31,104	\$ 55,410	\$ 83,274	\$ 106,702	\$ 129,396	\$ 150,139	\$ 175,011	\$ 195,664	\$ 220,330	\$ 240,663	\$ 266,842	\$ 266,842

Atlantic City Electric Company
Customers, Demand, Sales

Transmission General Service - Subtransmission (TGST)

	Actual <u>Jan-23</u>	Actual <u>Feb-23</u>	Actual <u>Mar-23</u>	Actual <u>Apr-23</u>	Actual <u>May-23</u>	Actual <u>Jun-23</u>	Actual <u>Jul-22</u>	Actual <u>Aug-22</u>	Actual <u>Sep-22</u>	Actual <u>Oct-22</u>	Actual <u>Nov-22</u>	Actual <u>Dec-22</u>
<u>Volumes</u>												
Summer/Winter kWh												
Total Volume	42,712,241	43,742,304	37,909,237	42,446,102	41,260,275	45,187,486	49,083,084	54,531,818	55,834,418	48,955,761	43,576,791	41,224,860
<u>Demand</u>												
<5000 kW	41,216	41,522	36,568	39,963	36,147	38,425	44,296	45,646	50,792	39,043	38,350	38,141
5000 - 9000 kW	22,327	22,327	20,166	22,327	21,730	23,087	17,118	18,878	19,550	24,408	22,499	21,870
>9000 kW	28,249	28,249	25,515	28,249	28,058	28,383	31,192	34,958	35,214	31,731	28,736	28,622
Total Demand	91,792	92,098	82,250	90,539	85,934	89,895	92,607	99,482	105,557	95,182	89,585	88,633
<u>Distribution Base Rates (w/o SUT)*</u>												
Summer/Winter kWh	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<5000 kW	\$ 4.39	\$ 4.39	\$ 4.39	\$ 4.39	\$ 4.39	\$ 4.39	\$ 4.39	\$ 4.39	\$ 4.39	\$ 4.39	\$ 4.39	\$ 4.39
5000 - 9000 kW	\$ 3.39	\$ 3.39	\$ 3.39	\$ 3.39	\$ 3.39	\$ 3.39	\$ 3.39	\$ 3.39	\$ 3.39	\$ 3.39	\$ 3.39	\$ 3.39
>9000 kW	\$ 1.71	\$ 1.71	\$ 1.71	\$ 1.71	\$ 1.71	\$ 1.71	\$ 1.71	\$ 1.71	\$ 1.71	\$ 1.71	\$ 1.71	\$ 1.71
IIP - All kW (w/o SUT)**	\$ 0.08	\$ 0.08	\$ 0.08	\$ 0.08	\$ 0.08	\$ 0.08	\$ 0.08	\$ 0.08	\$ 0.08	\$ 0.08	\$ 0.08	\$ 0.08
<u>Distribution Base Rates + IIP (w/o SUT)</u>												
Summer/Winter kWh	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<5000 kW	\$ 4.47	\$ 4.47	\$ 4.47	\$ 4.47	\$ 4.47	\$ 4.47	\$ 4.47	\$ 4.47	\$ 4.47	\$ 4.47	\$ 4.47	\$ 4.47
5000 - 9000 kW	\$ 3.47	\$ 3.47	\$ 3.47	\$ 3.47	\$ 3.47	\$ 3.47	\$ 3.47	\$ 3.47	\$ 3.47	\$ 3.47	\$ 3.47	\$ 3.47
>9000 kW	\$ 1.79	\$ 1.79	\$ 1.79	\$ 1.79	\$ 1.79	\$ 1.79	\$ 1.79	\$ 1.79	\$ 1.79	\$ 1.79	\$ 1.79	\$ 1.79
<u>Revenues</u>												
Volume Charge Revenues	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Demand Charge Revenues	\$ 312,367	\$ 313,736	\$ 279,193	\$ 306,765	\$ 287,289	\$ 302,765	\$ 313,331	\$ 332,218	\$ 358,019	\$ 316,111	\$ 301,021	\$ 297,699
Total Revenue	\$ 312,367	\$ 313,736	\$ 279,193	\$ 306,765	\$ 287,289	\$ 302,765	\$ 313,331	\$ 332,218	\$ 358,019	\$ 316,111	\$ 301,021	\$ 297,699
<u>Customers</u>												
<5000 kW	28	29	29	29	27	29	31	30	29	28	28	28
5000 - 9000 kW	4	4	4	4	4	4	2	2	2	3	4	4
>9000 kW	3	3	3	3	3	3	3	3	3	3	3	3
Total Customers	35	36	36	36	34	36	36	35	34	34	35	35
Baseline Revenue Per Customer	\$ 8,924.78	\$ 8,714.89	\$ 7,755.35	\$ 8,521.26	\$ 8,449.67	\$ 8,410.15	\$ 8,703.65	\$ 9,491.93	\$ 10,529.97	\$ 9,297.37	\$ 8,600.61	\$ 8,505.70

Notes:

*Billing Determinants and rates as approved in the ACE Base Rate Case BPU Docket No. ER23020091

**IIP rates as approved in BPU Docket No. ER23050272 effective on 10/1/23

Atlantic City Electric Company
Conservation Incentive Program
Transmission General Service (TGS)
July 2024 - June 2025

Customer Class	Actual/ Estimate	Actual per Books		Actual Avg. Revenue / Cust. (d) = (b) / (c)	Baseline Revenue / Cust. ¹ (e)	Difference (f) = (d) - (c)	Margin Variance
		Total Class Revenues (b)	Number of Customers (c)				
Transmission General Service (TGS)							
July	a	\$ 87,518	18	4,862.09	\$ 6,587.93	\$ (1,725.84)	-\$ 31,065
August	a	\$ 88,549	18	4,919.39	\$ 5,415.09	\$ (495.70)	-\$ 8,923
September	a	\$ 70,777	18	3,932.04	\$ 4,691.27	\$ (759.23)	-\$ 13,666
October	a	\$ 109,332	18	6,074.00	\$ 9,523.15	\$ (3,449.15)	-\$ 62,085
November	a	\$ 80,728	18	4,484.90	\$ 5,895.48	\$ (1,410.58)	-\$ 25,390
December	a	\$ 80,029	18	4,446.06	\$ 4,275.13	\$ 170.93	\$ 3,077
January	a	\$ 81,987	19	4,315.11	\$ 6,864.73	\$ (2,549.62)	-\$ 48,443
February	a	\$ 80,233	19	4,222.80	\$ 6,273.67	\$ (2,050.87)	-\$ 38,967
March	a	\$ 105,927	19	5,575.12	\$ 5,427.61	\$ 147.51	\$ 2,803
April	a	\$ 85,347	19	4,491.95	\$ 6,509.46	\$ (2,017.52)	-\$ 38,333
May	a	\$ 81,659	19	4,297.86	\$ 5,509.29	\$ (1,211.44)	-\$ 23,017
June	a	\$ 83,999	19	4,420.98	\$ 7,275.89	\$ (2,854.90)	-\$ 54,243
Total		\$ 1,036,085		\$ 56,042.30	\$ 74,248.70	\$ (18,206.41)	-\$ 338,252
Margin Deficiency/ (Margin Excess - Refund)							\$ 338,252
Prior Period (Over) / Under Recovery							-\$ 88,631
Total Margin Deficiency/ (Margin Excess - Refund)							\$ 249,621
Projected TGS kW Use							1,117,044
Pre-tax CIP Charge/(Credit) per kW							\$ 0.22
BPU/RC Assessment Factor							1.002740
CIP Charge/(Credit) including assessments							\$ 0.22
6.625% Sales Tax							\$ 0.01
Proposed After-tax CIP Charge/(Credit) per kW							\$ 0.24
Current After-tax CIP Charge/(Credit) per kW							\$ (0.28)
Increase/ (Decrease) in After-tax CIP Charge/(Credit) per kW							\$ 0.52

¹ From base rate adjustment divided by billing determinants approved in the 2023 Base Rate Case (BPU Docket No. ER23020091).

Atlantic City Electric Company
Customers, Demand, Sales

Transmission General Service (TGS)

	Actual Jul-24	Actual Aug-24	Actual Sep-24	Actual Oct-24	Actual Nov-24	Actual Dec-24	Actual Jan-25	Actual Feb-25	Actual Mar-25	Actual Apr-25	Actual May-25	Actual Jun-25	Estimate Jul-25	Estimate Aug-25	Estimate Sep-25	Estimate Oct-25	Estimate Nov-25	Estimate Dec-25	Estimate Jan-26	Estimate Feb-26	Estimate Mar-26	Estimate Apr-26	Estimate May-26	Estimate Jun-26
Customers																								
Total Customers	18	18	18	18	18	18	19	19	19	19	19	19	19											
Volumes																								
TGS kWh	37,177,398	41,877,121	36,961,572	46,009,536	41,676,356	34,864,460	29,187,547	33,612,773	40,817,544	33,630,661	34,266,816	35,111,471												
Total Volume	37,177,398	41,877,121	36,961,572	46,009,536	41,676,356	34,864,460	29,187,547	33,612,773	40,817,544	33,630,661	34,266,816	35,111,471	445,193,255											
Demand																								
<5000 kW	17,818	16,843	14,278	23,044	15,741	15,710	14,698	16,615	15,438	16,273	16,077	16,533	15,056	14,986	14,443	14,408	14,154	13,752	13,048	12,925	12,933	12,200	12,662	13,213
5000 - 9000 kW	19,943	23,363	13,677	25,032	18,703	18,720	21,115	17,558	34,155	20,960	19,481	19,871	18,683	18,596	17,922	17,879	17,563	17,065	16,191	16,038	16,948	15,139	15,712	16,396
>9000 kW	66,478	48,076	82,271	73,625	68,839	64,558	65,218	65,860	58,912	64,904	61,399	64,904	68,951	68,629	66,142	65,982	64,817	62,977	59,753	59,190	59,227	55,871	57,985	60,509
Total Demand	104,239	88,282	110,226	121,701	103,283	98,988	101,031	100,033	108,504	102,138	96,957	101,309	102,691	102,211	98,507	98,269	96,534	93,793	88,991	88,153	88,209	83,210	86,358	90,117
Revenues																								
Booked Volume Charge Revenues	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Booked Demand Charge Revenues	83,101	84,443	66,402	104,536	76,626	76,022	78,007	76,198	101,454	81,213	77,748	79,904	83,101	84,443	66,402	104,536	76,626	76,022	78,007	76,198	101,454	81,213	77,748	79,904
IIP Revenues	4,416	4,106	4,374	4,796	4,102	4,907	3,980	4,035	4,473	4,134	3,912	4,095	4,416	4,106	4,374	4,796	4,102	4,907	3,980	4,035	4,473	4,134	3,912	4,095
Total Revenue	87,518	88,549	70,777	109,332	80,728	80,029	81,987	80,233	105,927	85,347	81,659	83,999	87,518	88,549	70,777	109,332	80,728	80,029	81,987	80,233	105,927	85,347	81,659	83,999

Atlantic City Electric Company
Statement of Estimated Under/(Over) Recovered CIP Balance
Transmission General Service (TGS)
Twelve Months Ending June 2025

	Actual <u>Jul-24</u>	Actual <u>Aug-24</u>	Actual <u>Sep-24</u>	Actual <u>Oct-24</u>	Actual <u>Nov-24</u>	Actual <u>Dec-24</u>	Actual <u>Jan-25</u>	Actual <u>Feb-25</u>	Actual <u>Mar-25</u>	Actual <u>Apr-25</u>	Actual <u>May-25</u>	Actual <u>Jun-25</u>	TOTAL
Beginning Under/(Over) Recovery \$	\$ (280,270)	\$ (263,504)	\$ (247,900)	\$ (231,277)	\$ (213,052)	\$ (197,463)	\$ (182,236)	\$ (167,111)	\$ (151,779)	\$ (134,782)	\$ (119,074)	\$ (104,210)	\$ (280,270)
Actual Billed CIP Charge/(Credit) \$	\$ (16,766)	\$ (15,605)	\$ (16,623)	\$ (18,225)	\$ (15,589)	\$ (15,226)	\$ (15,125)	\$ (15,332)	\$ (16,997)	\$ (15,707)	\$ (14,865)	\$ (15,578)	\$ (191,639)
Ending Under/(Over) Recovery \$	<u>\$ (263,504)</u>	<u>\$ (247,900)</u>	<u>\$ (231,277)</u>	<u>\$ (213,052)</u>	<u>\$ (197,463)</u>	<u>\$ (182,236)</u>	<u>\$ (167,111)</u>	<u>\$ (151,779)</u>	<u>\$ (134,782)</u>	<u>\$ (119,074)</u>	<u>\$ (104,210)</u>	<u>\$ (88,631)</u>	\$ (88,631)

Atlantic City Electric Company
Customers, Demand, Sales

Transmission General Service (TGS)

Volumes

	Actual Jan-23	Actual Feb-23	Actual Mar-23	Actual Apr-23	Actual May-23	Actual Jun-23	Actual Jul-22	Actual Aug-22	Actual Sep-22	Actual Oct-22	Actual Nov-22	Actual Dec-22
Summer/Winter kWh												
Total Volume	38,790,272	56,503,901	33,112,071	30,223,856	40,547,901	29,089,274	45,896,698	38,840,370	36,911,614	65,434,485	37,846,283	31,634,202
Demand												
<5000 kW	11,399	11,189	14,424	15,662	14,988	15,360	14,082	11,579	8,597	23,565	11,031	10,799
5000 - 9000 kW	41,022	26,164	19,589	20,653	20,254	19,972	17,874	18,733	18,710	50,145	26,068	10,883
>9000 kW	61,205	123,171	76,528	31,966	38,978	134,163	84,691	89,881	97,619	53,474	61,759	40,987
Total Demand	113,625	160,523	110,541	68,281	74,221	169,495	116,646	120,192	124,926	127,185	98,858	62,668

Distribution Base Rates (w/o SUT)*

Summer/Winter kWh	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
<5000 kW	\$	2.23	\$	2.23	\$	2.23	\$	2.23	\$	2.23	\$	2.23	\$	2.23
5000 - 9000 kW	\$	1.73	\$	1.73	\$	1.73	\$	1.73	\$	1.73	\$	1.73	\$	1.73
>9000 kW	\$	0.13	\$	0.13	\$	0.13	\$	0.13	\$	0.13	\$	0.13	\$	0.13
IIP - All kW (w/o SUT)**	\$	0.04	\$	0.04	\$	0.04	\$	0.04	\$	0.04	\$	0.04	\$	0.04

Distribution Base Rates + IIP (w/o SUT)

Summer/Winter kWh	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
<5000 kW	\$	2.28	\$	2.28	\$	2.28	\$	2.28	\$	2.28	\$	2.28	\$	2.28
5000 - 9000 kW	\$	1.78	\$	1.78	\$	1.78	\$	1.78	\$	1.78	\$	1.78	\$	1.78
>9000 kW	\$	0.18	\$	0.18	\$	0.18	\$	0.18	\$	0.18	\$	0.18	\$	0.18

Revenues

Volume Charge Revenues	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
Demand Charge Revenues	\$	109,836	\$	94,105	\$	81,414	\$	78,114	\$	77,130	\$	94,587	\$	79,055
Total Revenue	\$	109,836	\$	94,105	\$	81,414	\$	78,114	\$	77,130	\$	94,587	\$	79,055

Customers

<5000 kW	6	5	6	6	6	6	5	6	6	6	5	5
5000 - 9000 kW	4	4	3	3	3	3	3	3	3	3	4	2
>9000 kW	6	6	6	3	5	4	4	5	6	7	5	5
Total Customers	16	15	15	12	14	13	12	14	15	16	14	12

Baseline Revenue Per Customer	\$	6,864.73	\$	6,273.67	\$	5,427.61	\$	6,509.46	\$	5,509.29	\$	7,275.89	\$	6,587.93	\$	5,415.09	\$	4,691.27	\$	9,523.15	\$	5,895.48	\$	4,275.13
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Notes:
*Billing Determinants and rates as approved in the ACE Base Rate Case BPU Docket No. ER23020091
**IIP rates as approved in BPU Docket No. ER23050272 effective on 10/1/23

ACE Weather Norm Sales Effect (kWh)										Imputed kWh Rate			
	RES Effect (kWh)	MGS – Secondary Effect (kWh)	MGS – Primary Effect (kWh)	AGS – Secondary Effect (kWh)	AGS – Primary Effect (kWh)	TGS Subtrans Effect (kWh)	TGS Trans Effect (kWh)	DDC Effect (kWh)					
Month									Total	AGSS	AGSP	TGSS	TGS
January	(14,430,119)	(2,290,331)	(36,249)	(822,885)	-	(222,102)	(43,130)	-	(17,844,816)	0.03674	0.03040	0.00711	0.00267
February	(8,043,000)	(1,250,942)	(13,881)	(508,657)	-	(115,298)	(26,660)	-	(9,958,438)	0.03762	0.03006	0.00633	0.00227
March	6,762,220	1,045,428	10,110	440,012	-	94,841	23,063	-	8,375,674	0.03794	0.02839	0.00665	0.00249
April	9,568,007	1,468,571	11,681	643,326	-	130,669	33,719	-	11,855,973	0.03926	0.03051	0.00658	0.00241
May	12,044,733	1,835,863	10,842	840,587	(824)	159,195	43,923	-	14,934,319	0.03871	0.02818	0.00771	0.00227
June	12,433,284	791,051	22,337	706,275	337,494	223,758	92,108	-	14,606,307	0.03702	0.02768	0.00617	0.00228
July	(51,249,756)	(3,055,892)	(60,117)	(3,179,007)	(1,372,492)	(870,519)	(628,357)	-	(60,416,140)	0.03444	0.02580	0.00625	0.00224
August	3,156,035	188,186	3,702	195,768	84,520	53,608	38,695	-	3,720,514	0.03077	0.02574	0.00621	0.00202
September	46,370,147	2,764,934	54,393	2,876,327	1,241,814	787,635	568,529	-	54,663,779	0.03464	0.02512	0.00671	0.00180
October	15,966,003	1,316,646	32,531	1,245,962	310,237	245,157	158,413	-	19,274,949	0.03538	0.02647	0.00624	0.00227
November	10,490,071	1,484,117	44,914	1,276,196	-	123,261	38,841	-	13,457,400	0.03819	0.02822	0.00664	0.00184
December	(309,765)	10,740	325	(89,207)	-	(31,816)	-	-	(419,723)	0.03918	0.02776	0.00692	0.00218
12 me June 2025	12,340,285	1,430,207	44,337	1,781,543	71,898	87,199	79,751	-	52,249,798				

Rates Effective- Tariff 2/1/2024*

Rates Exclude SUT		
tariff kWh Rate Summer block 1	0.078621	0.054700
tariff kWh Rate Summer block 2 excess >750	0.092025	
tariff kWh Rate Winter block 1	0.071696	0.048574
tariff kWh Rate Winter block 2 excess > 500	0.071696	0.025442

Total Revenue Adjustment 12me June 2025	RES	MGS – Secondary	MGS – Primary	AGS – Secondary	AGS – Primary	TGS Subtrans	TGS Trans	DDC	
Revenue Adj. Summer	\$ 1,079,100	\$ 37,649	\$ 533						
Revenue Adj. Winter	\$ 2,046,956	\$ 175,842	\$ 1,533						
Revenue Adj. Total	\$ 3,126,055	\$ 213,491	\$ 2,066	\$ 136,771	\$ 15,484	\$ 4,091	\$ 399	\$ -	\$ 3,498,357

*Distribution rates as approved in BPU Docket No. ER23020091 effective February 1, 2024

ACE Residential Weather Norm Adjustment

	Jan	Feb	Mar	Apr	May	June	July	August	September	October	November	December	12 me WN Total Adjustment
SUM First (kwh)						5,191,203	(30,066,170)	1,858,730	32,966,961	7,084,744			
SUM Sec (kwh)						1,765,372	(21,183,586)	1,297,305	13,403,186	1,889,679			
WIN (kwh)	(14,430,119)	(8,043,000)	6,762,220	9,568,007	12,044,733	5,476,709				6,991,580	10,490,071	(309,765)	42,757,860
Total (kwh)	(14,430,119)	(8,043,000)	6,762,220	9,568,007	12,044,733	12,433,284	(51,249,756)	3,156,035	46,370,147	15,966,003	10,490,071	(309,765)	
% SUM FIRST						41.75%	58.67%	58.89%	71.10%	44.37%			
% SUM Sec						14.20%	41.33%	41.11%	28.90%	11.84%			
% WIN						44.05%				43.79%			
Total %						100.00%	100.00%	100.00%	100.00%	100.00%			
SUM First	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 408,139	\$ (2,363,842)	\$ 146,136	\$ 2,591,907	\$ 557,012	\$ -	\$ -	
SUM Sec	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 162,459	\$ (1,949,426)	\$ 119,385	\$ 1,233,433	\$ 173,898	\$ -	\$ -	\$ 1,079,100 Summer
WIN	\$ (1,034,584)	\$ (576,652)	\$ 484,825	\$ 685,989	\$ 863,561	\$ 392,659	\$ -	\$ -	\$ -	\$ 501,269	\$ 752,098	\$ (22,209)	\$ 2,046,956 Winter
Total Weather Impact (\$)	(1,034,584)	(576,652)	484,825	685,989	863,561	963,257	(4,313,269)	265,521	3,825,339	1,232,180	752,098	(22,209)	\$ 3,126,055 Total

Atlantic City Electric Company
Conservation Incentive Program Filing
July 2024 - June 2025
CIP Recovery Tests
Summary

Exhibit A
Schedule 9 - Revised
Page 1 of 9

Determine Weather and Non-Weather CIP Impacts

	Asset / (Liability)		
	Weather	Non-Weather	Total
CIP Residential	\$ 3,126,055	\$ 7,696,520	\$ 10,822,575
CIP MGSS	\$ 213,491	\$ (3,505,366)	\$ (3,291,875)
CIP MGSP	\$ 2,066	\$ (1,010,191)	\$ (1,008,125)
CIP AGSS	\$ 136,771	\$ (2,410,006)	\$ (2,273,235)
CIP AGSP	\$ 15,484	\$ (840,209)	\$ (824,725)
CIP TGST	\$ 4,091	\$ 256,870	\$ 260,961
CIP TGS	\$ 399	\$ 337,854	\$ 338,252
Total Deficiency/(Credit)	\$ 3,498,357	\$ 525,472	\$ 4,023,830

Step 2: Apply Modified BGS Savings Test

A. Non-weather Impact Subject to Modified BGS Savings Test

Non-Weather Impact	\$ 525,472
75% Factor	75%
Subtotal	\$ 394,104
Prior Year Carry-Forward (Modified BGS Savings Test)	\$ -
Non-weather Impact Subject to Test	\$ 394,104

B. BGS Savings

Permanent Capacity Savings (will not change)	\$ 9,177,670
Additional Capacity BGS Savings	\$ -
Avoided Cost BGS Savings	\$ (132,484)
Total BGS Savings	\$ 9,045,187

C. Results

Non-Weather Impacts Passing Test (current accrual)	\$ 525,472
Non-Weather Impacts Passing Test (prior year carry-forward)	\$ -
Non-Weather Impacts Exceeding Test	\$ -

**Atlantic City Electric Company
Conservation Incentive Program Filing
July 2024 - June 2025
CIP Recovery Tests
Summary**

Step 3: Apply Variable Margin Revenue Test

<u>A. Non-weather Impact Subject to Variable Margin Revenue Test</u>	
Non-Weather Impact	\$ 525,472
Prior Year Carry-Forward (Variable Margin Revenue Test)	\$ -
Non-weather Impact Subject to Test	\$ 525,472
<u>B. Variable Margin Revenues</u>	
Variable Margin Revenues	\$ 478,208,984
6.5% Factor	6.5%
Total Fixed Recovery/(Refund) Cap	\$ 31,083,584

C. Results

Non-Weather Impacts Passing Test (current accrual)	\$ 525,472
Non-Weather Impacts Passing Test (prior year carry-forward)	\$ -
Non-Weather Impacts Exceeding Test	\$ -

Step 4: Determine Recoverable Non-Weather CIP Impacts

<u>A. Current Year Accrual Recoverable Non-Weather Impacts</u>	
Amount Passing Modified BGS Savings Test	\$ 525,472
Amount Passing Variable Margin Revenue Test	\$ 525,472
Recoverable/(Refund) Amount	\$ 525,472
<u>B. Previous Carry-Forward Recoverable Amounts</u>	
Amount Passing Modified BGS Savings Test	\$ -
Amount Passing Variable Margin Revenue Test	\$ -
Deduction for any amount also included in above	\$ -
	\$ -
Total Non-Weather Recoverable (Refundable) CIP Amount	\$ 525,472

**Atlantic City Electric Company
CIP Recovery Tests
CIP BGS Savings**

Exhibit A
Schedule 9 - Revised
Page 3 of 9

I. Permanent BGS Savings

Year	WN Summer Peak	Final Zonal UCAP Obligation	AE Zonal Net Load Price \$/MW-Day	AE Zonal Net Load Price \$/kW-yr
2009/2010		2,994	\$193.70	\$70.75
2010/2011		3,008	\$182.85	\$66.79
2011/2012	2,550	2,998	\$116.15	\$42.42
2012/2013	2,520	2,966	\$143.06	\$52.25
2013/2014	2,600	2,995	\$248.30	\$90.69
2014/2015	2,590	2,993	\$137.54	\$50.24
2015/2016	2,610	2,934	\$166.53	\$60.83
2016/2017	2,450	2,767	\$163.27	\$59.63
2017/2018	2,460	2,717	\$153.74	\$56.15
2018/2019	2,350	2,798	\$218.96	\$79.97
2019/2020	2,330	2,791	\$115.58	\$42.22
2020/2021	2,390	2,914	\$174.32	\$63.67
2021/2022	2,400	2,811	\$164.73	\$60.17
2022/2023	2,430	2,868	\$97.93	\$35.77
2023/2024	2,410	2,762	\$50.96	\$18.61
2024/2025	2,310	2,911	\$56.56	\$20.66

Permanent Capacity Savings 217
2020 AE Zonal Net Load Capacity Cost per kW-year \$42.22

Total Permanent Reductions \$9,177,670

II. Additional Capacity BGS Savings

CIP Recovery

Year	WN Summer Peak	Final Zonal IUCAP Obligation	PS Zonal Net Load Price \$/MW-Day
2019/2020*	2,330	2,791	\$115.58
2024/2025*	2,310	2,911	\$56.56

Incremental Capacity Savings* 0
AE Zonal Net Load Capacity Cost per kW-year \$20.66

Total Additional Capacity Reductions \$ -

* Due to the potential for Peak increases due to Electric Vehicles and Electrification, incremental savings is set as a minimum of the incremental obligation savings or zero

III. Avoided Capacity

CIP Recovery

<u>Year</u>	<u>Annual \$</u>
2024/2025*	\$ (132,484)

IV. Total of all Savings

CIP Recovery Year	Permanent Capacity Savings	Additional Capacity BGS Savings	Avoided Cost BGS Savings	<u>Annual \$</u>
2024/2025*	\$ 9,177,670	\$ -	\$ (132,484)	\$ 9,045,187

Atlantic City Electric Company
CIP Recovery Tests
Avoided Capacity Cost BGS Savings

Exhibit A
Schedule 9 - Revised
Page 4 of 9

	Base Year	Current Year	Net Increase/ (Decrease)	Base Year Unforced Capacity / Customer (kW)	Current Year Capacity Rate / Cust. (\$/kW)	Avoided Capacity (g) = (d) * (e) * (f)
Month (a)	Customer Count (b)	Customer Count (c)	Customer Count (d) = (c) - (b)	(e)	(f)	
Residential						
July	497,107	506,727	9,620	3.22	\$1.72	53,279
August	497,316	506,937	9,621	3.22	\$1.72	53,262
September	497,292	507,057	9,765	3.22	\$1.72	54,062
October	497,254	507,205	9,951	3.22	\$1.72	55,096
November	497,517	507,068	9,551	3.21	\$1.72	52,853
December	497,741	507,480	9,739	3.21	\$1.72	53,869
January	495,045	507,797	12,752	3.23	\$1.72	70,919
February	495,316	508,044	12,728	3.23	\$1.72	70,747
March	495,518	508,351	12,833	3.23	\$1.72	71,301
April	495,865	508,777	12,912	3.23	\$1.72	71,690
May	496,291	508,485	12,194	3.22	\$1.72	67,646
June	496,726	508,773	12,047	3.22	\$1.72	66,772
Subtotal	496,582	507,725	11,143			741,495
MGSS						
July	55,843	57,402	1,559	6.81	\$1.72	18,267
August	55,843	57,439	1,596	6.81	\$1.72	18,701
September	55,869	57,470	1,601	6.80	\$1.72	18,751
October	55,941	57,378	1,437	6.79	\$1.72	16,808
November	56,060	57,310	1,250	6.78	\$1.72	14,590
December	56,091	57,446	1,355	6.78	\$1.72	15,807
January	55,737	57,474	1,737	6.82	\$1.72	20,392
February	55,743	57,532	1,789	6.82	\$1.72	21,000
March	55,775	57,593	1,818	6.81	\$1.72	21,328
April	55,737	57,613	1,876	6.82	\$1.72	22,023
May	55,777	57,590	1,813	6.81	\$1.72	21,269
June	55,805	57,621	1,816	6.81	\$1.72	21,293
Subtotal	55,852	57,489	1,637			230,229
MGSP						
July	121	81	(40)	70.16	\$1.72	(4,831)
August	119	87	(32)	71.34	\$1.72	(3,930)
September	119	98	(21)	71.34	\$1.72	(2,579)
October	118	123	5	71.95	\$1.72	619
November	120	126	6	70.75	\$1.72	731
December	121	140	19	70.16	\$1.72	2,295
January	114	142	28	74.47	\$1.72	3,590
February	115	141	26	73.82	\$1.72	3,304
March	115	137	22	73.82	\$1.72	2,796
April	116	128	12	73.19	\$1.72	1,512
May	116	118	2	73.19	\$1.72	252
June	119	115	(4)	71.34	\$1.72	(491)
Subtotal	118	120	2			\$3,267

AGSS						
July	3,144	2,705	(439)	118.01	\$1.72	(89,181)
August	3,136	2,690	(446)	118.31	\$1.72	(90,835)
September	3,131	2,680	(451)	118.50	\$1.72	(92,000)
October	3,123	2,673	(450)	118.80	\$1.72	(92,031)
November	3,118	2,676	(442)	118.99	\$1.72	(90,540)
December	3,110	2,677	(433)	119.30	\$1.72	(88,924)
January	3,209	2,670	(539)	115.62	\$1.72	(107,278)
February	3,195	2,663	(532)	116.12	\$1.72	(106,349)
March	3,183	2,658	(525)	116.56	\$1.72	(105,345)
April	3,174	2,653	(521)	116.89	\$1.72	(104,839)
May	3,165	2,645	(520)	117.22	\$1.72	(104,935)
June	3,155	2,637	(518)	117.59	\$1.72	(104,863)
Subtotal	3,154	2,669	(485)			<u>(1,177,119)</u>
AGSP						
July	122	114	(8)	742.62	\$1.72	(10,227)
August	122	114	(8)	742.62	\$1.72	(10,227)
September	123	114	(9)	736.58	\$1.72	(11,412)
October	123	112	(11)	736.58	\$1.72	(13,948)
November	121	112	(9)	748.76	\$1.72	(11,601)
December	121	112	(9)	748.76	\$1.72	(11,601)
January	125	112	(13)	724.80	\$1.72	(16,221)
February	123	111	(12)	736.58	\$1.72	(15,216)
March	123	111	(12)	736.58	\$1.72	(15,216)
April	122	111	(11)	742.62	\$1.72	(14,063)
May	122	111	(11)	742.62	\$1.72	(14,063)
June	122	111	(11)	742.62	\$1.72	(14,063)
Subtotal	122	112	(10)			<u>(157,859)</u>
TGST						
July	37	36	(1)	2,794.88	\$1.72	(4,811)
August	34	36	2	3,041.49	\$1.72	10,472
September	36	36	-	2,872.52	\$1.72	-
October	37	36	(1)	2,794.88	\$1.72	(4,811)
November	36	36	-	2,872.52	\$1.72	-
December	35	36	1	2,954.59	\$1.72	5,086
January	37	36	(1)	2,794.88	\$1.72	(4,811)
February	37	36	(1)	2,794.88	\$1.72	(4,811)
March	37	36	(1)	2,794.88	\$1.72	(4,811)
April	37	36	(1)	2,794.88	\$1.72	(4,811)
May	37	36	(1)	2,794.88	\$1.72	(4,811)
June	37	36	(1)	2,794.88	\$1.72	(4,811)
Subtotal	36	36	(0)			<u>(\$22,933)</u>
TGS						
July	14	18	4	3,730.14	\$1.72	25,686
August	15	18	3	3,730.14	\$1.72	19,264
September	15	18	3	3,730.14	\$1.72	19,264
October	16	18	2	3,730.14	\$1.72	12,843
November	17	18	1	3,730.14	\$1.72	6,421
December	14	18	4	3,730.14	\$1.72	25,686
January	15	19	4	3,730.14	\$1.72	25,686
February	15	19	4	3,730.14	\$1.72	25,686
March	16	19	3	3,730.14	\$1.72	19,264
April	15	19	4	3,730.14	\$1.72	25,686
May	15	19	4	3,730.14	\$1.72	25,686
June	16	19	3	3,730.14	\$1.72	19,264
Subtotal	15	19	3			<u>\$250,437</u>
Total Avoided Capacity Cost BGS Savings						<u>-\$132,483.71</u>

Notes:

- (1) Base Year Customer Count is equal to the test year customer count used to set base rates in a base rate case, as approved in the original filing
- (2) Current Year Customer Count is equal to the customer count in the CIP accrual year.
- (3) Base Year Unforced capacity is equal to the 2019/2020 Unforced capacity from PJM by rate schedule divided by number of customers
- (4) Current Year Capacity rate is the current year PS Zonal Net Load Price \$/kW-yr divided by 12

**Atlantic City Electric Company
CIP Recovery Tests**

Exhibit A
Schedule 9 - Revised
Page 6 of 9

Allowed Margin

Residential	\$311,577,491
MGSS	\$90,516,520
MGSP	\$2,207,725
AGSS	\$54,182,047
AGSP	\$14,538,272
TGST	\$3,812,592
TGS	<u>\$1,374,337</u>
Total Variable Margin	<u>\$478,208,984</u>

<u>Customer Class</u>	<u>Actual/ Estimate</u>	<u>Number of Customers</u>	<u>Baseline Revenue / Cust.</u>	<u>Variable Revenue</u>
<u>Residential</u>				
July	a	506,727	79.2	\$40,128,793
August	a	506,937	89.4	\$45,295,233
September	a	507,057	79.2	\$40,159,428
October	a	507,205	41.9	\$21,229,172
November	a	507,068	31.5	\$15,948,277
December	a	507,480	40.9	\$20,763,319
January	a	507,797	51.0	\$25,880,645
February	a	508,044	43.9	\$22,325,592
March	a	508,351	39.0	\$19,848,901
April	a	508,777	34.6	\$17,589,420
May	a	508,485	30.9	\$15,725,536
June	a	508,773	<u>52.4</u>	<u>\$26,683,174</u>
Total			613.9	\$311,577,491

<u>Customer Class</u>	<u>Actual/ Estimate</u>	<u>Number of Customers</u>	<u>Baseline Revenue / Cust.</u>	<u>Variable Revenue</u>
<u>MGSS</u>				
July	a	57,402	171.0	\$9,815,583
August	a	57,439	184.0	\$10,570,902
September	a	57,470	181.6	\$10,438,585
October	a	57,378	122.4	\$7,023,776
November	a	57,310	104.6	\$5,996,098
December	a	57,446	110.3	\$6,336,745
January	a	57,474	123.9	\$7,119,955
February	a	57,532	117.0	\$6,733,548
March	a	57,593	105.9	\$6,100,962
April	a	57,613	107.0	\$6,161,866
May	a	57,590	102.2	\$5,883,384
June	a	57,621	144.7	<u>\$8,335,116</u>
Total			1,574.6	\$90,516,520

<u>Customer Class</u>	<u>Actual/ Estimate</u>	<u>Number of Customers</u>	<u>Baseline Revenue / Cust.</u>	<u>Variable Revenue</u>
<u>MGSP</u>				
July	a	81	1,507.7	\$122,121
August	a	87	2,146.8	\$186,771
September	a	98	2,156.4	\$211,324
October	a	123	1,758.2	\$216,254
November	a	126	1,716.9	\$216,324
December	a	140	1,301.4	\$182,195
January	a	142	1,693.5	\$240,473
February	a	141	1,348.4	\$190,125
March	a	137	1,073.6	\$147,088
April	a	128	1,240.6	\$158,801
May	a	118	1,448.3	\$170,898
June	a	115	1,437.8	<u>\$165,351</u>
Total			18,829.5	\$2,207,725

<u>Customer Class</u>	<u>Actual/ Estimate</u>	<u>Number of Customers</u>	<u>Baseline Revenue / Cust.</u>	<u>Variable Revenue</u>
<u>AGSS</u>				
July	a	2,705	1,772.8	\$4,795,483
August	a	2,690	1,780.4	\$4,789,182
September	a	2,680	1,769.0	\$4,740,953
October	a	2,673	1,705.1	\$4,557,754
November	a	2,676	1,592.8	\$4,262,209
December	a	2,677	1,538.4	\$4,118,338
January	a	2,670	1,848.1	\$4,934,494
February	a	2,663	1,680.4	\$4,474,912
March	a	2,658	1,547.3	\$4,112,695
April	a	2,653	1,702.6	\$4,517,110
May	a	2,645	1,724.5	\$4,561,211
June	a	2,637	<u>1,637.4</u>	<u>\$4,317,704</u>
Total			20,298.8	\$54,182,047

<u>Customer Class</u>	<u>Actual/ Estimate</u>	<u>Number of Customers</u>	<u>Baseline Revenue / Cust.</u>	<u>Variable Revenue</u>
<u>AGSP</u>				
July	a	114	10,505.9	\$1,197,675
August	a	114	11,774.1	\$1,342,245
September	a	114	11,924.8	\$1,359,423
October	a	112	11,452.8	\$1,282,717
November	a	112	10,124.9	\$1,133,988
December	a	112	9,242.5	\$1,035,158
January	a	112	12,529.3	\$1,403,284
February	a	111	10,177.6	\$1,129,719
March	a	111	8,858.4	\$983,284
April	a	111	11,383.0	\$1,263,510
May	a	111	10,573.3	\$1,173,636
June	a	111	<u>11,113.8</u>	<u>\$1,233,634</u>
Total			129,660.4	\$14,538,272

<u>Customer Class</u>	<u>Actual/ Estimate</u>	<u>Number of Customers</u>	<u>Baseline Revenue / Cust.</u>	<u>Variable Revenue</u>
<u>TGST</u>				
July	a	36	8,703.6	\$313,331
August	a	36	9,491.9	\$341,710
September	a	36	10,530.0	\$379,079
October	a	36	9,297.4	\$334,705
November	a	36	8,600.6	\$309,622
December	a	36	8,505.7	\$306,205
January	a	36	8,924.8	\$321,292
February	a	36	8,714.9	\$313,736
March	a	36	7,755.4	\$279,193
April	a	36	8,521.3	\$306,765
May	a	36	8,449.7	\$304,188
June	a	36	<u>8,410.1</u>	<u>\$302,765</u>
Total			105,905.3	\$3,812,592

<u>Customer Class</u>	<u>Actual/ Estimate</u>	<u>Number of Customers</u>	<u>Baseline Revenue / Cust.</u>	<u>Variable Revenue</u>
<u>TGS</u>				
July	a	18	6,587.9	\$118,583
August	a	18	5,415.1	\$97,472
September	a	18	4,691.3	\$84,443
October	a	18	9,523.1	\$171,417
November	a	18	5,895.5	\$106,119
December	a	18	4,275.1	\$76,952
January	a	19	6,864.7	\$130,430
February	a	19	6,273.7	\$119,200
March	a	19	5,427.6	\$103,125
April	a	19	6,509.5	\$123,680
May	a	19	5,509.3	\$104,677
June	a	19	<u>7,275.9</u>	<u>\$138,242</u>
Total			74,248.7	\$1,374,337

**ATLANTIC CITY ELECTRIC COMPANY
CONSERVATION INCENTIVE PROGRAM
EARNINGS TEST
JULY 1, 2024 THROUGH JUNE 30, 2025
(Based on Actual Data)**

(In millions)

	A	B	C=A/B	D	E=C*D
Period (1)	Electric Distribution Net Plant (2)	Total Net Plant	% of Total Net Plant	Total Equity	Estimated Distribution Equity
Q2-2024	2,700	4,445	61%	1,899	1,153
Q3-2024	2,724	4,457	61%	1,930	1,180
Q4-2024	2,767	4,524	61%	1,812	1,108
Q1-2025	2,792	4,550	61%	2,030	1,246
Q2-2025	2,844	4,600	62%	2,030	1,255
Average	\$ 2,765	\$ 4,515	61%	\$ 1,940	\$ 1,188
Electric Distribution Net Income (7/1/2024 - 6/30/2025) (3)					\$ 98 F
Calculated Return on Equity					8.2% G=F/E
Allowed ROE (4)					9.6% H
ROE Limit buffer					0.5% I
Maximum ROE					10.1% =H+I
Pass/Fail					PASS

(1) All information is based on published financial information except for Q2-2025, which is an estimate for Plant and Equity based on the March 2025 financial results, and Net Income which is estimated using the most recent forecast information available and will be updated when actual results are published.

(2) Electric Distribution Net Plant includes Intangible and General Plant amounts which have been allocated consistent with the Jurisdictional Cost of Service ("JCOS") allocation process to Electric Distribution.

(3) Distribution specific Net Income has been estimated by allocating total Net income from July 1, 2024 through June 30, 2025 using the Electric Distribution % of Total Net Plant in column C.

(4) Allowed ROE is as approved in the ACE Base Rate Case (BPU Docket No. ER23020091)

EXHIBIT B

**ATLANTIC CITY ELECTRIC COMPANY
RESIDENTIAL SERVICE ("RS")
8 WINTER MONTHS (October Through May)**

**Present Rates
vs.
Proposed Rates**

Monthly Usage (kWh)	Present Delivery (\$)	Present Supply+T (\$)	Present Total (\$)	New Delivery (\$)	New Supply+T (\$)	New Total (\$)	Difference Delivery (\$)	Difference Supply+T (\$)	Total Difference (\$)	(%)
0	\$ 6.75	\$ -	\$ 6.75	\$ 6.75	\$ -	\$ 6.75	\$ -	\$ -	\$ -	0.00%
25	\$ 9.13	\$ 5.13	\$ 14.27	\$ 9.09	\$ 5.13	\$ 14.23	\$ (0.04)	\$ -	\$ (0.04)	-0.28%
50	\$ 11.52	\$ 10.26	\$ 21.78	\$ 11.44	\$ 10.26	\$ 21.70	\$ (0.08)	\$ -	\$ (0.08)	-0.36%
75	\$ 13.90	\$ 15.40	\$ 29.30	\$ 13.78	\$ 15.40	\$ 29.18	\$ (0.12)	\$ -	\$ (0.12)	-0.40%
100	\$ 16.28	\$ 20.53	\$ 36.81	\$ 16.13	\$ 20.53	\$ 36.66	\$ (0.16)	\$ -	\$ (0.16)	-0.43%
150	\$ 21.05	\$ 30.79	\$ 51.84	\$ 20.81	\$ 30.79	\$ 51.61	\$ (0.24)	\$ -	\$ (0.24)	-0.46%
200	\$ 25.82	\$ 41.06	\$ 66.88	\$ 25.50	\$ 41.06	\$ 66.56	\$ (0.32)	\$ -	\$ (0.32)	-0.47%
250	\$ 30.59	\$ 51.32	\$ 81.91	\$ 30.19	\$ 51.32	\$ 81.51	\$ (0.40)	\$ -	\$ (0.40)	-0.48%
300	\$ 35.35	\$ 61.59	\$ 96.94	\$ 34.88	\$ 61.59	\$ 96.47	\$ (0.47)	\$ -	\$ (0.47)	-0.49%
350	\$ 40.12	\$ 71.85	\$ 111.97	\$ 39.57	\$ 71.85	\$ 111.42	\$ (0.55)	\$ -	\$ (0.55)	-0.49%
400	\$ 44.89	\$ 82.11	\$ 127.00	\$ 44.26	\$ 82.11	\$ 126.37	\$ (0.63)	\$ -	\$ (0.63)	-0.50%
450	\$ 49.65	\$ 92.38	\$ 142.03	\$ 48.94	\$ 92.38	\$ 141.32	\$ (0.71)	\$ -	\$ (0.71)	-0.50%
500	\$ 54.42	\$ 102.64	\$ 157.07	\$ 53.63	\$ 102.64	\$ 156.28	\$ (0.79)	\$ -	\$ (0.79)	-0.50%
600	\$ 63.96	\$ 123.17	\$ 187.13	\$ 63.01	\$ 123.17	\$ 186.18	\$ (0.95)	\$ -	\$ (0.95)	-0.51%
649	\$ 68.63	\$ 133.23	\$ 201.86	\$ 67.60	\$ 133.23	\$ 200.83	\$ (1.03)	\$ -	\$ (1.03)	-0.51%
650	\$ 68.72	\$ 133.44	\$ 202.16	\$ 67.70	\$ 133.44	\$ 201.13	\$ (1.03)	\$ -	\$ (1.03)	-0.51%
700	\$ 73.49	\$ 143.70	\$ 217.19	\$ 72.38	\$ 143.70	\$ 216.09	\$ (1.11)	\$ -	\$ (1.11)	-0.51%
750	\$ 78.26	\$ 153.97	\$ 232.22	\$ 77.07	\$ 153.97	\$ 231.04	\$ (1.19)	\$ -	\$ (1.19)	-0.51%
800	\$ 83.03	\$ 164.23	\$ 247.25	\$ 81.76	\$ 164.23	\$ 245.99	\$ (1.26)	\$ -	\$ (1.26)	-0.51%
900	\$ 92.56	\$ 184.76	\$ 277.32	\$ 91.14	\$ 184.76	\$ 275.90	\$ (1.42)	\$ -	\$ (1.42)	-0.51%
1000	\$ 102.09	\$ 205.29	\$ 307.38	\$ 100.51	\$ 205.29	\$ 305.80	\$ (1.58)	\$ -	\$ (1.58)	-0.51%
1200	\$ 121.16	\$ 246.34	\$ 367.51	\$ 119.27	\$ 246.34	\$ 365.61	\$ (1.90)	\$ -	\$ (1.90)	-0.52%
1500	\$ 149.77	\$ 307.93	\$ 457.70	\$ 147.40	\$ 307.93	\$ 455.33	\$ (2.37)	\$ -	\$ (2.37)	-0.52%
2000	\$ 197.44	\$ 410.57	\$ 608.01	\$ 194.28	\$ 410.57	\$ 604.85	\$ (3.16)	\$ -	\$ (3.16)	-0.52%
2500	\$ 245.11	\$ 513.22	\$ 758.33	\$ 241.16	\$ 513.22	\$ 754.38	\$ (3.95)	\$ -	\$ (3.95)	-0.52%
3000	\$ 292.78	\$ 615.86	\$ 908.64	\$ 288.04	\$ 615.86	\$ 903.90	\$ (4.74)	\$ -	\$ (4.74)	-0.52%
3500	\$ 340.45	\$ 718.50	\$ 1,058.96	\$ 334.92	\$ 718.50	\$ 1,053.43	\$ (5.53)	\$ -	\$ (5.53)	-0.52%
4000	\$ 388.13	\$ 821.15	\$ 1,209.27	\$ 381.81	\$ 821.15	\$ 1,202.95	\$ (6.32)	\$ -	\$ (6.32)	-0.52%

ATLANTIC CITY ELECTRIC COMPANY
RESIDENTIAL SERVICE ("RS")
4 SUMMER MONTHS (June Through September)

Present Rates

vs.

Proposed Rates

Monthly Usage (kWh)	Present	Present	Present	New	New	New	Difference		Total
	Delivery (\$)	Supply+T (\$)	Total (\$)	Delivery (\$)	Supply+T (\$)	Total (\$)	Delivery (\$)	Supply+T (\$)	Difference (\$) (%)
0	\$ 6.75	\$ -	\$ 6.75	\$ 6.75	\$ -	\$ 6.75	\$ -	\$ -	\$ - 0.00%
25	\$ 9.35	\$ 4.91	\$ 14.26	\$ 9.31	\$ 4.91	\$ 14.22	\$ (0.04)	\$ -	\$ (0.04) -0.28%
50	\$ 11.94	\$ 9.83	\$ 21.77	\$ 11.87	\$ 9.83	\$ 21.69	\$ (0.08)	\$ -	\$ (0.08) -0.36%
75	\$ 14.54	\$ 14.74	\$ 29.28	\$ 14.42	\$ 14.74	\$ 29.17	\$ (0.12)	\$ -	\$ (0.12) -0.40%
100	\$ 17.14	\$ 19.66	\$ 36.79	\$ 16.98	\$ 19.66	\$ 36.64	\$ (0.16)	\$ -	\$ (0.16) -0.43%
150	\$ 22.33	\$ 29.48	\$ 51.82	\$ 22.10	\$ 29.48	\$ 51.58	\$ (0.24)	\$ -	\$ (0.24) -0.46%
200	\$ 27.53	\$ 39.31	\$ 66.84	\$ 27.21	\$ 39.31	\$ 66.52	\$ (0.32)	\$ -	\$ (0.32) -0.47%
250	\$ 32.72	\$ 49.14	\$ 81.86	\$ 32.33	\$ 49.14	\$ 81.47	\$ (0.40)	\$ -	\$ (0.40) -0.48%
300	\$ 37.92	\$ 58.97	\$ 96.88	\$ 37.44	\$ 58.97	\$ 96.41	\$ (0.47)	\$ -	\$ (0.47) -0.49%
350	\$ 43.11	\$ 68.80	\$ 111.91	\$ 42.56	\$ 68.80	\$ 111.35	\$ (0.55)	\$ -	\$ (0.55) -0.49%
400	\$ 48.31	\$ 78.62	\$ 126.93	\$ 47.67	\$ 78.62	\$ 126.30	\$ (0.63)	\$ -	\$ (0.63) -0.50%
450	\$ 53.50	\$ 88.45	\$ 141.95	\$ 52.79	\$ 88.45	\$ 141.24	\$ (0.71)	\$ -	\$ (0.71) -0.50%
500	\$ 58.69	\$ 98.28	\$ 156.97	\$ 57.90	\$ 98.28	\$ 156.18	\$ (0.79)	\$ -	\$ (0.79) -0.50%
600	\$ 69.08	\$ 117.94	\$ 187.02	\$ 68.14	\$ 117.94	\$ 186.07	\$ (0.95)	\$ -	\$ (0.95) -0.51%
649	\$ 74.17	\$ 127.57	\$ 201.74	\$ 73.15	\$ 127.57	\$ 200.72	\$ (1.03)	\$ -	\$ (1.03) -0.51%
650	\$ 74.28	\$ 127.76	\$ 202.04	\$ 73.25	\$ 127.76	\$ 201.01	\$ (1.03)	\$ -	\$ (1.03) -0.51%
700	\$ 79.47	\$ 137.59	\$ 217.06	\$ 78.37	\$ 137.59	\$ 215.96	\$ (1.11)	\$ -	\$ (1.11) -0.51%
750	\$ 84.67	\$ 147.42	\$ 232.09	\$ 83.48	\$ 147.42	\$ 230.90	\$ (1.19)	\$ -	\$ (1.19) -0.51%
800	\$ 90.69	\$ 157.75	\$ 248.43	\$ 89.42	\$ 157.75	\$ 247.17	\$ (1.26)	\$ -	\$ (1.26) -0.51%
900	\$ 102.73	\$ 178.40	\$ 281.13	\$ 101.31	\$ 178.40	\$ 279.71	\$ (1.42)	\$ -	\$ (1.42) -0.51%
1000	\$ 114.77	\$ 199.05	\$ 313.82	\$ 113.19	\$ 199.05	\$ 312.24	\$ (1.58)	\$ -	\$ (1.58) -0.50%
1200	\$ 138.86	\$ 240.35	\$ 379.21	\$ 136.96	\$ 240.35	\$ 377.31	\$ (1.90)	\$ -	\$ (1.90) -0.50%
1500	\$ 174.99	\$ 302.30	\$ 477.29	\$ 172.62	\$ 302.30	\$ 474.92	\$ (2.37)	\$ -	\$ (2.37) -0.50%
2000	\$ 235.20	\$ 405.56	\$ 640.76	\$ 232.04	\$ 405.56	\$ 637.60	\$ (3.16)	\$ -	\$ (3.16) -0.49%
2500	\$ 295.41	\$ 508.82	\$ 804.23	\$ 291.46	\$ 508.82	\$ 800.28	\$ (3.95)	\$ -	\$ (3.95) -0.49%
3000	\$ 355.63	\$ 612.07	\$ 967.70	\$ 350.89	\$ 612.07	\$ 962.96	\$ (4.74)	\$ -	\$ (4.74) -0.49%
3500	\$ 415.84	\$ 715.33	\$ 1,131.17	\$ 410.31	\$ 715.33	\$ 1,125.64	\$ (5.53)	\$ -	\$ (5.53) -0.49%
4000	\$ 476.05	\$ 818.59	\$ 1,294.64	\$ 469.73	\$ 818.59	\$ 1,288.32	\$ (6.32)	\$ -	\$ (6.32) -0.49%

ATLANTIC CITY ELECTRIC COMPANY
RESIDENTIAL SERVICE ("RS")
Annual Average

Present Rates
vs.

Proposed Rates

Monthly Usage (kWh)	Present	Present	Present	New	New	New	Difference		Total
	Delivery (\$)	Supply+T (\$)	Total (\$)	Delivery (\$)	Supply+T (\$)	Total (\$)	Delivery (\$)	Supply+T (\$)	Difference (\$) (%)
0	\$ 6.75	\$ -	\$ 6.75	\$ 6.75	\$ -	\$ 6.75	\$ -	\$ -	\$ - 0.00%
25	\$ 9.20	\$ 5.06	\$ 14.26	\$ 9.17	\$ 5.06	\$ 14.23	\$ (0.03)	\$ -	\$ (0.03) -0.21%
50	\$ 11.66	\$ 10.12	\$ 21.78	\$ 11.58	\$ 10.12	\$ 21.70	\$ (0.08)	\$ -	\$ (0.08) -0.37%
75	\$ 14.11	\$ 15.18	\$ 29.29	\$ 14.00	\$ 15.18	\$ 29.18	\$ (0.11)	\$ -	\$ (0.11) -0.38%
100	\$ 16.57	\$ 20.24	\$ 36.81	\$ 16.41	\$ 20.24	\$ 36.65	\$ (0.16)	\$ -	\$ (0.16) -0.43%
150	\$ 21.48	\$ 30.36	\$ 51.84	\$ 21.24	\$ 30.36	\$ 51.60	\$ (0.24)	\$ -	\$ (0.24) -0.46%
200	\$ 26.39	\$ 40.48	\$ 66.87	\$ 26.07	\$ 40.48	\$ 66.55	\$ (0.32)	\$ -	\$ (0.32) -0.48%
250	\$ 31.30	\$ 50.59	\$ 81.89	\$ 30.90	\$ 50.59	\$ 81.49	\$ (0.40)	\$ -	\$ (0.40) -0.49%
300	\$ 36.21	\$ 60.71	\$ 96.92	\$ 35.73	\$ 60.71	\$ 96.44	\$ (0.48)	\$ -	\$ (0.48) -0.50%
350	\$ 41.12	\$ 70.83	\$ 111.95	\$ 40.56	\$ 70.83	\$ 111.39	\$ (0.56)	\$ -	\$ (0.56) -0.50%
400	\$ 46.03	\$ 80.95	\$ 126.98	\$ 45.39	\$ 80.95	\$ 126.34	\$ (0.64)	\$ -	\$ (0.64) -0.50%
450	\$ 50.94	\$ 91.07	\$ 142.01	\$ 50.23	\$ 91.07	\$ 141.30	\$ (0.71)	\$ -	\$ (0.71) -0.50%
500	\$ 55.85	\$ 101.19	\$ 157.04	\$ 55.06	\$ 101.19	\$ 156.25	\$ (0.79)	\$ -	\$ (0.79) -0.50%
600	\$ 65.67	\$ 121.43	\$ 187.10	\$ 64.72	\$ 121.43	\$ 186.15	\$ (0.95)	\$ -	\$ (0.95) -0.51%
649	\$ 70.48	\$ 131.34	\$ 201.82	\$ 69.45	\$ 131.34	\$ 200.79	\$ (1.03)	\$ -	\$ (1.03) -0.51%
650	\$ 70.58	\$ 131.55	\$ 202.13	\$ 69.55	\$ 131.55	\$ 201.10	\$ (1.03)	\$ -	\$ (1.03) -0.51%
700	\$ 75.48	\$ 141.66	\$ 217.14	\$ 74.38	\$ 141.66	\$ 216.04	\$ (1.10)	\$ -	\$ (1.10) -0.51%
750	\$ 80.39	\$ 151.78	\$ 232.17	\$ 79.21	\$ 151.78	\$ 230.99	\$ (1.18)	\$ -	\$ (1.18) -0.51%
800	\$ 85.58	\$ 162.07	\$ 247.65	\$ 84.32	\$ 162.07	\$ 246.39	\$ (1.26)	\$ -	\$ (1.26) -0.51%
900	\$ 95.95	\$ 182.64	\$ 278.59	\$ 94.53	\$ 182.64	\$ 277.17	\$ (1.42)	\$ -	\$ (1.42) -0.51%
1000	\$ 106.32	\$ 203.21	\$ 309.53	\$ 104.74	\$ 203.21	\$ 307.95	\$ (1.58)	\$ -	\$ (1.58) -0.51%
1200	\$ 127.06	\$ 244.35	\$ 371.41	\$ 125.17	\$ 244.35	\$ 369.52	\$ (1.89)	\$ -	\$ (1.89) -0.51%
1500	\$ 158.17	\$ 306.06	\$ 464.23	\$ 155.80	\$ 306.06	\$ 461.86	\$ (2.37)	\$ -	\$ (2.37) -0.51%
2000	\$ 210.03	\$ 408.90	\$ 618.93	\$ 206.87	\$ 408.90	\$ 615.77	\$ (3.16)	\$ -	\$ (3.16) -0.51%
2500	\$ 261.88	\$ 511.75	\$ 773.63	\$ 257.93	\$ 511.75	\$ 769.68	\$ (3.95)	\$ -	\$ (3.95) -0.51%
3000	\$ 313.73	\$ 614.60	\$ 928.33	\$ 308.99	\$ 614.60	\$ 923.59	\$ (4.74)	\$ -	\$ (4.74) -0.51%
3500	\$ 365.58	\$ 717.45	\$ 1,083.03	\$ 360.05	\$ 717.45	\$ 1,077.50	\$ (5.53)	\$ -	\$ (5.53) -0.51%
4000	\$ 417.44	\$ 820.29	\$ 1,237.73	\$ 411.12	\$ 820.29	\$ 1,231.41	\$ (6.32)	\$ -	\$ (6.32) -0.51%

ATLANTIC CITY ELECTRIC COMPANY
MONTHLY GENERAL SERVICE SECONDARY ("MGS Secondary")
8 WINTER MONTHS (October Through May)

Present Rates vs. Proposed Rates																	
Demand (kW)	Load Factor (%)	Energy (kWh)	Dist kW	Trans kW	Proposed Rates												
					Present Distribution (\$)	Present BGS and Other Charges (\$)	Present Total (\$)	New Distribution (\$)	New BGS and Other Charges (\$)	New Total (\$)	Difference Distribution (\$)	Difference BGS and Other Charges (\$)	Total Difference (\$)	Total Difference (%)			
5	20	730	5.00	2	\$ 63.14	\$	116.18	\$ 179.32	\$ 71.46	\$	116.18	\$ 187.64	\$ 8.32	\$	-	\$ 8.32	4.6%
5	30	1,095	5.00	2	\$ 79.74	\$	168.74	\$ 248.48	\$ 92.22	\$	168.74	\$ 260.97	\$ 12.48	\$	-	\$ 12.48	5.0%
5	40	1,460	5.00	2	\$ 96.34	\$	221.30	\$ 317.64	\$ 112.98	\$	221.30	\$ 334.29	\$ 16.64	\$	-	\$ 16.64	5.2%
5	50	1,825	5.00	2	\$ 112.94	\$	273.86	\$ 386.80	\$ 133.75	\$	273.86	\$ 407.61	\$ 20.81	\$	-	\$ 20.81	5.4%
5	60	2,190	5.00	2	\$ 129.54	\$	326.42	\$ 455.97	\$ 154.51	\$	326.42	\$ 480.93	\$ 24.97	\$	-	\$ 24.97	5.5%
5	70	2,555	5.00	2	\$ 146.14	\$	378.99	\$ 525.13	\$ 175.27	\$	378.99	\$ 554.25	\$ 29.13	\$	-	\$ 29.13	5.5%
5	80	2,920	5.00	2	\$ 162.74	\$	431.55	\$ 594.29	\$ 196.03	\$	431.55	\$ 627.58	\$ 33.29	\$	-	\$ 33.29	5.6%
10	20	1,460	10.00	7	\$ 112.29	\$	248.95	\$ 361.24	\$ 128.93	\$	248.95	\$ 377.89	\$ 16.64	\$	-	\$ 16.64	4.6%
10	30	2,200	10.00	7	\$ 145.95	\$	355.51	\$ 501.46	\$ 171.03	\$	355.51	\$ 526.54	\$ 25.08	\$	-	\$ 25.08	5.0%
10	40	2,920	10.00	7	\$ 178.69	\$	459.20	\$ 637.89	\$ 211.98	\$	459.20	\$ 671.18	\$ 33.29	\$	-	\$ 33.29	5.2%
10	50	3,650	10.00	7	\$ 211.89	\$	564.32	\$ 776.21	\$ 253.50	\$	564.32	\$ 817.82	\$ 41.61	\$	-	\$ 41.61	5.4%
10	60	4,380	10.00	7	\$ 245.09	\$	669.44	\$ 914.53	\$ 295.02	\$	669.44	\$ 964.46	\$ 49.93	\$	-	\$ 49.93	5.5%
10	70	5,110	10.00	7	\$ 278.29	\$	774.56	\$ 1,052.85	\$ 336.55	\$	774.56	\$ 1,111.11	\$ 58.25	\$	-	\$ 58.25	5.5%
10	80	5,840	10.00	7	\$ 311.49	\$	879.68	\$ 1,191.17	\$ 378.07	\$	879.68	\$ 1,257.75	\$ 66.58	\$	-	\$ 66.58	5.6%
20	20	2,920	20.00	17	\$ 210.59	\$	514.50	\$ 725.09	\$ 243.88	\$	514.50	\$ 758.38	\$ 33.29	\$	-	\$ 33.29	4.6%
20	30	4,380	20.00	17	\$ 276.99	\$	724.74	\$ 1,001.73	\$ 326.92	\$	724.74	\$ 1,051.66	\$ 49.93	\$	-	\$ 49.93	5.0%
20	40	5,840	20.00	17	\$ 343.39	\$	934.98	\$ 1,278.37	\$ 409.97	\$	934.98	\$ 1,344.95	\$ 66.58	\$	-	\$ 66.58	5.2%
20	50	7,300	20.00	17	\$ 409.79	\$	1,145.22	\$ 1,555.02	\$ 493.01	\$	1,145.22	\$ 1,638.24	\$ 83.22	\$	-	\$ 83.22	5.4%
20	60	8,760	20.00	17	\$ 476.19	\$	1,355.47	\$ 1,831.66	\$ 576.06	\$	1,355.47	\$ 1,931.53	\$ 99.86	\$	-	\$ 99.86	5.5%
20	70	10,220	20.00	17	\$ 542.60	\$	1,565.71	\$ 2,108.31	\$ 659.10	\$	1,565.71	\$ 2,224.81	\$ 116.51	\$	-	\$ 116.51	5.5%
20	80	11,680	20.00	17	\$ 609.00	\$	1,775.95	\$ 2,384.95	\$ 742.15	\$	1,775.95	\$ 2,518.10	\$ 133.15	\$	-	\$ 133.15	5.6%
30	20	4,380	30.00	27	\$ 308.89	\$	780.04	\$ 1,088.93	\$ 358.82	\$	780.04	\$ 1,138.86	\$ 49.93	\$	-	\$ 49.93	4.6%
30	30	6,570	30.00	27	\$ 408.49	\$	1,095.40	\$ 1,503.90	\$ 483.39	\$	1,095.40	\$ 1,578.79	\$ 74.90	\$	-	\$ 74.90	5.0%
30	40	8,760	30.00	27	\$ 508.09	\$	1,410.77	\$ 1,918.86	\$ 607.96	\$	1,410.77	\$ 2,018.73	\$ 99.86	\$	-	\$ 99.86	5.2%
30	50	10,950	30.00	27	\$ 607.70	\$	1,726.13	\$ 2,333.83	\$ 732.53	\$	1,726.13	\$ 2,458.66	\$ 124.83	\$	-	\$ 124.83	5.3%
30	60	13,140	30.00	27	\$ 707.30	\$	2,041.50	\$ 2,748.79	\$ 857.09	\$	2,041.50	\$ 2,898.59	\$ 149.80	\$	-	\$ 149.80	5.4%
30	70	15,330	30.00	27	\$ 806.90	\$	2,356.86	\$ 3,163.76	\$ 981.66	\$	2,356.86	\$ 3,338.52	\$ 174.76	\$	-	\$ 174.76	5.5%
30	80	17,520	30.00	27	\$ 906.50	\$	2,672.23	\$ 3,578.72	\$ 1,106.23	\$	2,672.23	\$ 3,778.45	\$ 199.73	\$	-	\$ 199.73	5.6%
50	20	7,300	50.00	47	\$ 505.49	\$	1,311.12	\$ 1,816.62	\$ 588.71	\$	1,311.12	\$ 1,899.84	\$ 83.22	\$	-	\$ 83.22	4.6%
50	30	10,950	50.00	47	\$ 671.50	\$	1,836.73	\$ 2,508.23	\$ 796.33	\$	1,836.73	\$ 2,633.06	\$ 124.83	\$	-	\$ 124.83	5.0%
50	40	14,600	50.00	47	\$ 837.50	\$	2,362.34	\$ 3,199.84	\$ 1,003.94	\$	2,362.34	\$ 3,366.28	\$ 166.44	\$	-	\$ 166.44	5.2%
50	50	18,250	50.00	47	\$ 1,003.50	\$	2,887.95	\$ 3,891.45	\$ 1,211.55	\$	2,887.95	\$ 4,099.50	\$ 208.05	\$	-	\$ 208.05	5.3%
50	60	21,900	50.00	47	\$ 1,169.50	\$	3,413.55	\$ 4,583.06	\$ 1,419.16	\$	3,413.55	\$ 4,832.72	\$ 249.66	\$	-	\$ 249.66	5.4%
50	70	25,550	50.00	47	\$ 1,335.50	\$	3,939.16	\$ 5,274.67	\$ 1,626.77	\$	3,939.16	\$ 5,565.94	\$ 291.27	\$	-	\$ 291.27	5.5%
50	80	29,200	50.00	47	\$ 1,501.51	\$	4,464.77	\$ 5,966.27	\$ 1,834.39	\$	4,464.77	\$ 6,299.15	\$ 332.88	\$	-	\$ 332.88	5.6%
75	30	16,425	75.00	72	\$ 1,000.25	\$	2,763.39	\$ 3,763.64	\$ 1,187.49	\$	2,763.39	\$ 3,950.89	\$ 187.25	\$	-	\$ 187.25	5.0%
75	40	21,900	75.00	72	\$ 1,249.25	\$	3,551.80	\$ 4,801.06	\$ 1,498.91	\$	3,551.80	\$ 5,050.72	\$ 249.66	\$	-	\$ 249.66	5.2%
75	50	27,375	75.00	72	\$ 1,498.26	\$	4,340.21	\$ 5,838.47	\$ 1,810.33	\$	4,340.21	\$ 6,150.54	\$ 312.08	\$	-	\$ 312.08	5.3%
75	60	32,850	75.00	72	\$ 1,747.26	\$	5,128.63	\$ 6,875.88	\$ 2,121.75	\$	5,128.63	\$ 7,250.37	\$ 374.49	\$	-	\$ 374.49	5.4%
75	70	38,325	75.00	72	\$ 1,996.26	\$	5,917.04	\$ 7,913.30	\$ 2,433.17	\$	5,917.04	\$ 8,350.20	\$ 436.91	\$	-	\$ 436.91	5.5%
75	80	43,800	75.00	72	\$ 2,245.26	\$	6,705.45	\$ 8,950.71	\$ 2,744.58	\$	6,705.45	\$ 9,450.03	\$ 499.32	\$	-	\$ 499.32	5.6%
75	90	49,275	75.00	72	\$ 2,494.27	\$	7,493.86	\$ 9,988.13	\$ 3,056.00	\$	7,493.86	\$ 10,549.86	\$ 561.74	\$	-	\$ 561.74	5.6%
100	30	21,900	100.00	97	\$ 1,329.00	\$	3,690.05	\$ 5,019.06	\$ 1,578.66	\$	3,690.05	\$ 5,268.72	\$ 249.66	\$	-	\$ 249.66	5.0%
100	40	29,200	100.00	97	\$ 1,661.01	\$	4,741.27	\$ 6,402.27	\$ 1,993.89	\$	4,741.27	\$ 6,735.15	\$ 332.88	\$	-	\$ 332.88	5.2%
100	50	36,500	100.00	97	\$ 1,993.01	\$	5,792.48	\$ 7,785.49	\$ 2,409.11	\$	5,792.48	\$ 8,201.59	\$ 416.10	\$	-	\$ 416.10	5.3%
100	60	43,800	100.00	97	\$ 2,325.01	\$	6,843.70	\$ 9,168.71	\$ 2,824.33	\$	6,843.70	\$ 9,668.03	\$ 499.32	\$	-	\$ 499.32	5.4%
100	70	51,100	100.00	97	\$ 2,657.02	\$	7,894.91	\$ 10,551.93	\$ 3,239.56	\$	7,894.91	\$ 11,134.47	\$ 582.54	\$	-	\$ 582.54	5.5%
100	80	58,400	100.00	97	\$ 2,989.02	\$	8,946.13	\$ 11,935.15	\$ 3,654.78	\$	8,946.13	\$ 12,600.91	\$ 665.76	\$	-	\$ 665.76	5.6%
100	90	65,700	100.00	97	\$ 3,321.03	\$	9,997.34	\$ 13,318.37	\$ 4,070.01	\$	9,997.34	\$ 14,067.35	\$ 748.98	\$	-	\$ 748.98	5.6%
200	30	43,800	200.00	197	\$ 2,644.01	\$	7,396.70	\$ 10,040.71	\$ 3,143.33	\$	7,396.70	\$ 10,540.03	\$ 499.32	\$	-	\$ 499.32	5.0%
200	40	58,400	200.00	197	\$ 3,308.02	\$	9,499.13	\$ 12,807.15	\$ 3,973.78	\$	9,499.13	\$ 13,472.91	\$ 665.76	\$	-	\$ 665.76	5.2%
200	50	73,000	200.00	197	\$ 3,972.03	\$	11,601.56	\$ 15,573.59	\$ 4,804.23	\$	11,601.56	\$ 16,405.79	\$ 832.20	\$	-	\$ 832.20	5.3%
200	60	87,600	200.00	197	\$ 4,636.04	\$	13,703.99	\$ 18,340.02	\$ 5,634.68	\$	13,703.99	\$ 19,338.66	\$ 998.64	\$	-	\$ 998.64	5.4%
200	70	102,200	200.00	197	\$ 5,300.05	\$	15,806.41	\$ 21,106.46	\$ 6,465.13	\$	15,806.41	\$ 22,271.54	\$ 1,165.08	\$	-	\$ 1,165.08	5.5%
200	80	116,800	200.00	197	\$ 5,964.05	\$	17,908.84	\$ 23,872.90	\$ 7,295.57	\$	17,908.84	\$ 25,204.42	\$ 1,331.52	\$	-	\$ 1,331.52	5.6%
200	90	131,400	200.00	197	\$ 6,628.06	\$	20,011.27	\$ 26,639.33	\$ 8,126.02	\$	20,011.27	\$ 28,137.29	\$ 1,497.96	\$	-	\$ 1,497.96	5.6%

ATLANTIC CITY ELECTRIC COMPANY
MONTHLY GENERAL SERVICE SECONDARY ("MGS Secondary")
4 SUMMER MONTHS (June Through September)

Present Rates vs. Proposed Rates																	
Demand (kW)	Load Factor (%)	Energy (kWh)	Dist kW	Trans kW	Proposed Rates				Difference Distribution (\$)	Difference BGS and Other Charges (\$)	Total Difference (\$)	Total Difference %					
					Present Distribution (\$)	Present BGS and Other Charges (\$)	Present Total (\$)	New Distribution (\$)					New BGS and Other Charges (\$)	New Total (\$)			
5	20	730	5.00	2	\$ 71.80	\$	122.39	\$ 194.19	\$ 80.12	\$	122.39	\$ 202.51	\$ 8.32	\$	-	\$ 8.32	4.3%
5	30	1,095	5.00	2	\$ 90.98	\$	177.66	\$ 268.65	\$ 103.47	\$	177.66	\$ 281.13	\$ 12.48	\$	-	\$ 12.48	4.6%
5	40	1,460	5.00	2	\$ 110.17	\$	232.94	\$ 343.10	\$ 126.81	\$	232.94	\$ 359.75	\$ 16.64	\$	-	\$ 16.64	4.9%
5	50	1,825	5.00	2	\$ 129.35	\$	288.21	\$ 417.56	\$ 150.15	\$	288.21	\$ 438.36	\$ 20.81	\$	-	\$ 20.81	5.0%
5	60	2,190	5.00	2	\$ 148.53	\$	343.49	\$ 492.02	\$ 173.49	\$	343.49	\$ 516.98	\$ 24.97	\$	-	\$ 24.97	5.1%
5	70	2,555	5.00	2	\$ 167.71	\$	398.76	\$ 566.47	\$ 196.84	\$	398.76	\$ 595.60	\$ 29.13	\$	-	\$ 29.13	5.1%
5	80	2,920	5.00	2	\$ 186.89	\$	454.04	\$ 640.93	\$ 220.18	\$	454.04	\$ 674.22	\$ 33.29	\$	-	\$ 33.29	5.2%
10	20	1,460	10.00	7	\$ 129.62	\$	262.54	\$ 392.15	\$ 146.26	\$	262.54	\$ 408.80	\$ 16.64	\$	-	\$ 16.64	4.2%
10	30	2,200	10.00	7	\$ 168.50	\$	374.60	\$ 543.11	\$ 193.58	\$	374.60	\$ 568.19	\$ 25.08	\$	-	\$ 25.08	4.6%
10	40	2,920	10.00	7	\$ 206.34	\$	483.64	\$ 698.98	\$ 239.63	\$	483.64	\$ 723.27	\$ 33.29	\$	-	\$ 33.29	4.8%
10	50	3,650	10.00	7	\$ 244.70	\$	594.19	\$ 838.89	\$ 286.31	\$	594.19	\$ 880.50	\$ 41.61	\$	-	\$ 41.61	5.0%
10	60	4,380	10.00	7	\$ 283.07	\$	704.73	\$ 987.80	\$ 333.00	\$	704.73	\$ 1,037.73	\$ 49.93	\$	-	\$ 49.93	5.1%
10	70	5,110	10.00	7	\$ 321.43	\$	815.28	\$ 1,136.71	\$ 379.68	\$	815.28	\$ 1,194.97	\$ 58.25	\$	-	\$ 58.25	5.1%
10	80	5,840	10.00	7	\$ 359.79	\$	925.83	\$ 1,285.63	\$ 426.37	\$	925.83	\$ 1,352.20	\$ 66.58	\$	-	\$ 66.58	5.2%
20	20	2,920	20.00	17	\$ 245.24	\$	542.84	\$ 788.08	\$ 278.53	\$	542.84	\$ 821.37	\$ 33.29	\$	-	\$ 33.29	4.2%
20	30	4,380	20.00	17	\$ 321.97	\$	763.93	\$ 1,085.90	\$ 371.90	\$	763.93	\$ 1,135.83	\$ 49.93	\$	-	\$ 49.93	4.6%
20	40	5,840	20.00	17	\$ 398.69	\$	985.03	\$ 1,383.73	\$ 465.27	\$	985.03	\$ 1,450.30	\$ 66.58	\$	-	\$ 66.58	4.8%
20	50	7,300	20.00	17	\$ 475.42	\$	1,206.13	\$ 1,681.55	\$ 558.64	\$	1,206.13	\$ 1,764.77	\$ 83.22	\$	-	\$ 83.22	4.9%
20	60	8,760	20.00	17	\$ 552.15	\$	1,427.23	\$ 1,979.37	\$ 652.01	\$	1,427.23	\$ 2,079.24	\$ 99.86	\$	-	\$ 99.86	5.0%
20	70	10,220	20.00	17	\$ 628.87	\$	1,648.33	\$ 2,277.20	\$ 745.38	\$	1,648.33	\$ 2,393.71	\$ 116.51	\$	-	\$ 116.51	5.1%
20	80	11,680	20.00	17	\$ 705.60	\$	1,869.42	\$ 2,575.02	\$ 838.75	\$	1,869.42	\$ 2,708.17	\$ 133.15	\$	-	\$ 133.15	5.2%
30	20	4,380	30.00	27	\$ 360.87	\$	823.13	\$ 1,184.00	\$ 410.80	\$	823.13	\$ 1,233.93	\$ 49.93	\$	-	\$ 49.93	4.2%
30	30	6,570	30.00	27	\$ 475.96	\$	1,154.78	\$ 1,630.74	\$ 550.85	\$	1,154.78	\$ 1,705.64	\$ 74.90	\$	-	\$ 74.90	4.6%
30	40	8,760	30.00	27	\$ 591.05	\$	1,486.43	\$ 2,077.47	\$ 690.91	\$	1,486.43	\$ 2,177.34	\$ 99.86	\$	-	\$ 99.86	4.8%
30	50	10,950	30.00	27	\$ 706.13	\$	1,818.08	\$ 2,524.21	\$ 830.96	\$	1,818.08	\$ 2,649.04	\$ 124.83	\$	-	\$ 124.83	4.9%
30	60	13,140	30.00	27	\$ 821.22	\$	2,149.72	\$ 2,970.95	\$ 971.02	\$	2,149.72	\$ 3,120.74	\$ 149.80	\$	-	\$ 149.80	5.0%
30	70	15,330	30.00	27	\$ 936.31	\$	2,481.37	\$ 3,417.68	\$ 1,111.07	\$	2,481.37	\$ 3,592.44	\$ 174.76	\$	-	\$ 174.76	5.1%
30	80	17,520	30.00	27	\$ 1,051.40	\$	2,813.02	\$ 3,864.42	\$ 1,251.13	\$	2,813.02	\$ 4,064.15	\$ 199.73	\$	-	\$ 199.73	5.2%
50	20	7,300	50.00	47	\$ 592.12	\$	1,383.73	\$ 1,975.85	\$ 675.34	\$	1,383.73	\$ 2,059.07	\$ 83.22	\$	-	\$ 83.22	4.2%
50	30	10,950	50.00	47	\$ 783.93	\$	1,936.48	\$ 2,720.41	\$ 908.76	\$	1,936.48	\$ 2,845.24	\$ 124.83	\$	-	\$ 124.83	4.6%
50	40	14,600	50.00	47	\$ 975.75	\$	2,489.22	\$ 3,464.97	\$ 1,142.19	\$	2,489.22	\$ 3,631.41	\$ 166.44	\$	-	\$ 166.44	4.8%
50	50	18,250	50.00	47	\$ 1,167.56	\$	3,041.97	\$ 4,209.53	\$ 1,375.91	\$	3,041.97	\$ 4,417.58	\$ 208.05	\$	-	\$ 208.05	4.9%
50	60	21,900	50.00	47	\$ 1,359.38	\$	3,594.71	\$ 4,954.09	\$ 1,609.04	\$	3,594.71	\$ 5,203.75	\$ 249.66	\$	-	\$ 249.66	5.0%
50	70	25,550	50.00	47	\$ 1,551.19	\$	4,147.46	\$ 5,698.65	\$ 1,842.46	\$	4,147.46	\$ 5,989.92	\$ 291.27	\$	-	\$ 291.27	5.1%
50	80	29,200	50.00	47	\$ 1,743.01	\$	4,700.20	\$ 6,443.21	\$ 2,075.89	\$	4,700.20	\$ 6,776.09	\$ 332.88	\$	-	\$ 332.88	5.2%
75	30	16,425	75.00	72	\$ 1,168.91	\$	2,913.59	\$ 4,082.50	\$ 1,356.15	\$	2,913.59	\$ 4,269.74	\$ 187.25	\$	-	\$ 187.25	4.6%
75	40	21,900	75.00	72	\$ 1,456.63	\$	3,742.71	\$ 5,199.34	\$ 1,706.29	\$	3,742.71	\$ 5,449.00	\$ 249.66	\$	-	\$ 249.66	4.8%
75	50	27,375	75.00	72	\$ 1,744.35	\$	4,571.83	\$ 6,316.18	\$ 2,056.43	\$	4,571.83	\$ 6,628.25	\$ 312.08	\$	-	\$ 312.08	4.9%
75	60	32,850	75.00	72	\$ 2,032.07	\$	5,400.95	\$ 7,433.02	\$ 2,406.56	\$	5,400.95	\$ 7,807.51	\$ 374.49	\$	-	\$ 374.49	5.0%
75	70	38,325	75.00	72	\$ 2,319.80	\$	6,230.06	\$ 8,549.86	\$ 2,756.70	\$	6,230.06	\$ 8,986.76	\$ 436.91	\$	-	\$ 436.91	5.1%
75	80	43,800	75.00	72	\$ 2,607.52	\$	7,059.18	\$ 9,666.70	\$ 3,106.84	\$	7,059.18	\$ 10,166.02	\$ 499.32	\$	-	\$ 499.32	5.2%
75	90	49,275	75.00	72	\$ 2,895.24	\$	7,888.30	\$ 10,783.54	\$ 3,456.97	\$	7,888.30	\$ 11,345.27	\$ 561.74	\$	-	\$ 561.74	5.2%
100	30	21,900	100.00	97	\$ 1,553.88	\$	3,890.71	\$ 5,444.59	\$ 1,803.54	\$	3,890.71	\$ 5,694.25	\$ 249.66	\$	-	\$ 249.66	4.6%
100	40	29,200	100.00	97	\$ 1,937.51	\$	4,996.20	\$ 6,933.71	\$ 2,270.39	\$	4,996.20	\$ 7,266.59	\$ 332.88	\$	-	\$ 332.88	4.8%
100	50	36,500	100.00	97	\$ 2,321.14	\$	6,101.69	\$ 8,422.83	\$ 2,737.24	\$	6,101.69	\$ 8,838.93	\$ 416.10	\$	-	\$ 416.10	4.9%
100	60	43,800	100.00	97	\$ 2,704.77	\$	7,207.18	\$ 9,911.95	\$ 3,204.09	\$	7,207.18	\$ 10,411.27	\$ 499.32	\$	-	\$ 499.32	5.0%
100	70	51,100	100.00	97	\$ 3,088.40	\$	8,312.67	\$ 11,401.07	\$ 3,670.94	\$	8,312.67	\$ 11,983.61	\$ 582.54	\$	-	\$ 582.54	5.1%
100	80	58,400	100.00	97	\$ 3,472.03	\$	9,418.16	\$ 12,890.19	\$ 4,137.79	\$	9,418.16	\$ 13,555.95	\$ 665.76	\$	-	\$ 665.76	5.2%
100	90	65,700	100.00	97	\$ 3,855.66	\$	10,523.65	\$ 14,379.31	\$ 4,604.64	\$	10,523.65	\$ 15,128.29	\$ 748.98	\$	-	\$ 748.98	5.2%
200	30	43,800	200.00	197	\$ 3,093.77	\$	7,799.18	\$ 10,892.95	\$ 3,593.09	\$	7,799.18	\$ 11,392.27	\$ 499.32	\$	-	\$ 499.32	4.6%
200	40	58,400	200.00	197	\$ 3,861.03	\$	10,010.16	\$ 13,871.19	\$ 4,526.79	\$	10,010.16	\$ 14,536.95	\$ 665.76	\$	-	\$ 665.76	4.8%
200	50	73,000	200.00	197	\$ 4,628.29	\$	12,221.14	\$ 16,849.43	\$ 5,460.49	\$	12,221.14	\$ 17,681.63	\$ 832.20	\$	-	\$ 832.20	4.9%
200	60	87,600	200.00	197	\$ 5,395.55	\$	14,432.12	\$ 19,827.67	\$ 6,394.19	\$	14,432.12	\$ 20,826.31	\$ 998.64	\$	-	\$ 998.64	5.0%
200	70	102,200	200.00	197	\$ 6,162.80	\$	16,643.10	\$ 22,805.91	\$ 7,327.88	\$	16,643.10	\$ 23,970.99	\$ 1,165.08	\$	-	\$ 1,165.08	5.1%
200	80	116,800	200.00	197	\$ 6,930.06	\$	18,854.08	\$ 25,784.15	\$ 8,261.58	\$	18,854.08	\$ 27,115.67	\$ 1,331.52	\$	-	\$ 1,331.52	5.2%
200	90	131,400	200.00	197	\$ 7,697.32	\$	21,065.06	\$ 28,762.38	\$ 9,195.28	\$	21,065.06	\$ 30,260.34	\$ 1,497.96	\$	-	\$ 1,497.96	5.2%

ATLANTIC CITY ELECTRIC COMPANY
MONTHLY GENERAL SERVICE SECONDARY ("MGS Secondary")
Annual Average

Present Rates vs. Proposed Rates														
Demand (kW)	Load Factor (%)	Energy (kWh)	Dist kW	Trans kW	Present		Present		Present		New		New	
					Distribution	BGS and Other Charges	Distribution	BGS and Other Charges	Total		Distribution	BGS and Other Charges	Total	
					(\$)	(\$)	(\$)	(\$)	(\$)		(\$)	(\$)	(\$)	
5	20	730	5.00	2	\$ 66.03	\$	118.25	\$ 184.28	\$ 74.35	\$	118.25	\$ 192.60	\$ 8.32	\$
5	30	1,095	5.00	2	\$ 83.49	\$	171.72	\$ 255.20	\$ 95.97	\$	171.72	\$ 267.69	\$ 12.48	\$
5	40	1,460	5.00	2	\$ 100.95	\$	225.18	\$ 326.13	\$ 117.59	\$	225.18	\$ 342.77	\$ 16.64	\$
5	50	1,825	5.00	2	\$ 118.41	\$	278.65	\$ 397.06	\$ 139.21	\$	278.65	\$ 417.86	\$ 20.81	\$
5	60	2,190	5.00	2	\$ 135.87	\$	332.11	\$ 467.98	\$ 160.84	\$	332.11	\$ 492.95	\$ 24.97	\$
5	70	2,555	5.00	2	\$ 153.33	\$	385.58	\$ 538.91	\$ 182.46	\$	385.58	\$ 568.04	\$ 29.13	\$
5	80	2,920	5.00	2	\$ 170.79	\$	439.04	\$ 609.83	\$ 204.08	\$	439.04	\$ 643.12	\$ 33.29	\$
10	20	1,460	10.00	7	\$ 118.07	\$	253.48	\$ 371.55	\$ 134.71	\$	253.48	\$ 388.19	\$ 16.64	\$
10	30	2,200	10.00	7	\$ 153.47	\$	361.88	\$ 515.34	\$ 178.55	\$	361.88	\$ 540.42	\$ 25.08	\$
10	40	2,920	10.00	7	\$ 187.91	\$	467.34	\$ 655.25	\$ 221.20	\$	467.34	\$ 688.54	\$ 33.29	\$
10	50	3,650	10.00	7	\$ 222.83	\$	574.27	\$ 797.10	\$ 264.44	\$	574.27	\$ 838.71	\$ 41.61	\$
10	60	4,380	10.00	7	\$ 257.75	\$	681.20	\$ 938.95	\$ 307.68	\$	681.20	\$ 968.69	\$ 49.93	\$
10	70	5,110	10.00	7	\$ 292.67	\$	788.13	\$ 1,080.81	\$ 350.93	\$	788.13	\$ 1,139.06	\$ 58.25	\$
10	80	5,840	10.00	7	\$ 327.59	\$	895.07	\$ 1,222.66	\$ 394.17	\$	895.07	\$ 1,298.23	\$ 66.58	\$
20	20	2,920	20.00	17	\$ 222.14	\$	523.94	\$ 746.08	\$ 255.43	\$	523.94	\$ 779.37	\$ 33.29	\$
20	30	4,380	20.00	17	\$ 291.98	\$	737.80	\$ 1,029.79	\$ 341.92	\$	737.80	\$ 1,079.72	\$ 49.93	\$
20	40	5,840	20.00	17	\$ 361.83	\$	951.67	\$ 1,313.49	\$ 428.40	\$	951.67	\$ 1,380.07	\$ 66.58	\$
20	50	7,300	20.00	17	\$ 431.67	\$	1,165.53	\$ 1,597.20	\$ 514.89	\$	1,165.53	\$ 1,680.42	\$ 83.22	\$
20	60	8,760	20.00	17	\$ 501.51	\$	1,379.39	\$ 1,880.90	\$ 601.38	\$	1,379.39	\$ 1,980.76	\$ 99.86	\$
20	70	10,220	20.00	17	\$ 571.35	\$	1,593.25	\$ 2,164.60	\$ 687.86	\$	1,593.25	\$ 2,281.11	\$ 116.51	\$
20	80	11,680	20.00	17	\$ 641.20	\$	1,807.11	\$ 2,448.31	\$ 734.35	\$	1,807.11	\$ 2,581.46	\$ 133.15	\$
30	20	4,380	30.00	27	\$ 328.22	\$	794.40	\$ 1,120.62	\$ 376.15	\$	794.40	\$ 1,170.55	\$ 49.93	\$
30	30	6,570	30.00	27	\$ 430.98	\$	1,115.20	\$ 1,546.18	\$ 505.88	\$	1,115.20	\$ 1,621.08	\$ 74.90	\$
30	40	8,760	30.00	27	\$ 535.75	\$	1,435.99	\$ 1,971.73	\$ 635.61	\$	1,435.99	\$ 2,071.60	\$ 99.86	\$
30	50	10,950	30.00	27	\$ 640.51	\$	1,756.78	\$ 2,397.29	\$ 765.34	\$	1,756.78	\$ 2,522.12	\$ 124.83	\$
30	60	13,140	30.00	27	\$ 745.27	\$	2,077.57	\$ 2,822.84	\$ 895.07	\$	2,077.57	\$ 2,972.64	\$ 149.80	\$
30	70	15,330	30.00	27	\$ 850.04	\$	2,398.36	\$ 3,248.40	\$ 1,024.80	\$	2,398.36	\$ 3,423.16	\$ 174.76	\$
30	80	17,520	30.00	27	\$ 954.80	\$	2,719.16	\$ 3,673.96	\$ 1,154.53	\$	2,719.16	\$ 3,873.68	\$ 199.73	\$
50	20	7,300	50.00	47	\$ 534.37	\$	1,335.33	\$ 1,869.70	\$ 617.59	\$	1,335.33	\$ 1,952.92	\$ 83.22	\$
50	30	10,950	50.00	47	\$ 708.98	\$	1,869.98	\$ 2,578.96	\$ 833.81	\$	1,869.98	\$ 2,703.79	\$ 124.83	\$
50	40	14,600	50.00	47	\$ 883.58	\$	2,404.63	\$ 3,288.21	\$ 1,050.02	\$	2,404.63	\$ 3,454.65	\$ 166.44	\$
50	50	18,250	50.00	47	\$ 1,058.19	\$	2,939.29	\$ 3,997.47	\$ 1,266.24	\$	2,939.29	\$ 4,205.52	\$ 208.05	\$
50	60	21,900	50.00	47	\$ 1,232.79	\$	3,473.94	\$ 4,706.73	\$ 1,482.45	\$	3,473.94	\$ 4,956.39	\$ 249.66	\$
50	70	25,550	50.00	47	\$ 1,407.40	\$	4,008.59	\$ 5,415.99	\$ 1,698.67	\$	4,008.59	\$ 5,707.26	\$ 291.27	\$
50	80	29,200	50.00	47	\$ 1,582.01	\$	4,543.25	\$ 6,125.25	\$ 1,914.89	\$	4,543.25	\$ 6,458.13	\$ 332.88	\$
75	30	16,425	75.00	72	\$ 1,056.47	\$	2,813.46	\$ 3,869.93	\$ 1,243.71	\$	2,813.46	\$ 4,057.17	\$ 187.25	\$
75	40	21,900	75.00	72	\$ 1,318.38	\$	3,615.44	\$ 4,933.82	\$ 1,568.04	\$	3,615.44	\$ 5,183.48	\$ 249.66	\$
75	50	27,375	75.00	72	\$ 1,580.29	\$	4,417.42	\$ 5,997.71	\$ 1,892.36	\$	4,417.42	\$ 6,309.78	\$ 312.08	\$
75	60	32,850	75.00	72	\$ 1,842.20	\$	5,219.40	\$ 7,061.60	\$ 2,216.69	\$	5,219.40	\$ 7,436.09	\$ 374.49	\$
75	70	38,325	75.00	72	\$ 2,104.11	\$	6,021.38	\$ 8,125.48	\$ 2,541.01	\$	6,021.38	\$ 8,562.39	\$ 436.91	\$
75	80	43,800	75.00	72	\$ 2,366.02	\$	6,823.36	\$ 9,189.37	\$ 2,865.34	\$	6,823.36	\$ 9,688.69	\$ 499.32	\$
75	90	49,275	75.00	72	\$ 2,627.92	\$	7,625.34	\$ 10,253.26	\$ 3,189.66	\$	7,625.34	\$ 10,815.00	\$ 561.74	\$
100	30	21,900	100.00	97	\$ 1,403.96	\$	3,756.94	\$ 5,160.90	\$ 1,653.62	\$	3,756.94	\$ 5,410.56	\$ 249.66	\$
100	40	29,200	100.00	97	\$ 1,753.17	\$	4,826.25	\$ 6,579.42	\$ 2,086.05	\$	4,826.25	\$ 6,912.30	\$ 332.88	\$
100	50	36,500	100.00	97	\$ 2,102.39	\$	5,895.55	\$ 7,997.94	\$ 2,518.49	\$	5,895.55	\$ 8,414.04	\$ 416.10	\$
100	60	43,800	100.00	97	\$ 2,451.60	\$	6,964.86	\$ 9,416.46	\$ 2,950.92	\$	6,964.86	\$ 9,915.78	\$ 499.32	\$
100	70	51,100	100.00	97	\$ 2,800.81	\$	8,034.17	\$ 10,834.98	\$ 3,383.35	\$	8,034.17	\$ 11,417.52	\$ 582.54	\$
100	80	58,400	100.00	97	\$ 3,150.02	\$	9,103.47	\$ 12,253.50	\$ 3,815.78	\$	9,103.47	\$ 12,919.26	\$ 665.76	\$
100	90	65,700	100.00	97	\$ 3,499.24	\$	10,172.78	\$ 13,672.01	\$ 4,248.22	\$	10,172.78	\$ 14,420.99	\$ 748.98	\$
200	30	43,800	200.00	197	\$ 2,793.93	\$	7,530.86	\$ 10,324.79	\$ 3,293.25	\$	7,530.86	\$ 10,824.11	\$ 499.32	\$
200	40	58,400	200.00	197	\$ 3,492.36	\$	9,669.47	\$ 13,161.83	\$ 4,158.12	\$	9,669.47	\$ 13,827.59	\$ 665.76	\$
200	50	73,000	200.00	197	\$ 4,190.78	\$	11,808.08	\$ 15,998.87	\$ 5,022.98	\$	11,808.08	\$ 16,831.07	\$ 832.20	\$
200	60	87,600	200.00	197	\$ 4,889.21	\$	13,946.70	\$ 18,835.90	\$ 5,887.85	\$	13,946.70	\$ 19,834.54	\$ 998.64	\$
200	70	102,200	200.00	197	\$ 5,587.63	\$	16,085.31	\$ 21,672.94	\$ 6,752.71	\$	16,085.31	\$ 22,838.02	\$ 1,165.08	\$
200	80	116,800	200.00	197	\$ 6,286.06	\$	18,223.92	\$ 24,509.98	\$ 7,617.58	\$	18,223.92	\$ 25,841.50	\$ 1,331.52	\$
200	90	131,400	200.00	197	\$ 6,984.48	\$	20,362.54	\$ 27,347.02	\$ 8,482.44	\$	20,362.54	\$ 28,844.98	\$ 1,497.96	\$

ATLANTIC CITY ELECTRIC COMPANY
MONTHLY GENERAL SERVICE PRIMARY ("MGS Primary")
8 WINTER MONTHS (October Through May)

Present Rates vs. Proposed Rates																								
Demand (kW)	Load Factor (%)	Energy (kWh)	Dist kW	Trans kW	Present Distribution		Present BGS and Other Charges		Present Total		New Distribution		New BGS and Other Charges		New Total		Difference Distribution		Difference BGS and Other Charges		Total Difference		Total Difference	
					(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)
5	20	730	5.00	2	\$	60.61	\$	127.30	\$	187.90	\$	44.57	\$	127.30	\$	171.86	\$	(16.04)	\$	-	\$	(16.04)	-	-8.5%
5	30	1,095	5.00	2	\$	78.23	\$	186.44	\$	264.68	\$	54.17	\$	186.44	\$	240.62	\$	(24.06)	\$	-	\$	(24.06)	-	-9.1%
5	40	1,460	5.00	2	\$	95.86	\$	245.59	\$	341.45	\$	63.78	\$	245.59	\$	309.37	\$	(32.08)	\$	-	\$	(32.08)	-	-9.4%
5	50	1,825	5.00	2	\$	113.48	\$	304.74	\$	418.22	\$	73.38	\$	304.74	\$	378.12	\$	(40.10)	\$	-	\$	(40.10)	-	-9.6%
5	60	2,190	5.00	2	\$	131.11	\$	363.89	\$	494.99	\$	82.99	\$	363.89	\$	446.87	\$	(48.12)	\$	-	\$	(48.12)	-	-9.7%
5	70	2,555	5.00	2	\$	148.73	\$	423.04	\$	571.77	\$	92.59	\$	423.04	\$	515.63	\$	(56.14)	\$	-	\$	(56.14)	-	-9.8%
5	80	2,920	5.00	2	\$	166.36	\$	482.18	\$	648.54	\$	102.20	\$	482.18	\$	584.38	\$	(64.16)	\$	-	\$	(64.16)	-	-9.9%
10	20	1,460	10.00	7	\$	103.66	\$	268.09	\$	371.75	\$	71.58	\$	268.09	\$	339.67	\$	(32.08)	\$	-	\$	(32.08)	-	-8.6%
10	30	2,190	10.00	7	\$	138.91	\$	386.39	\$	525.29	\$	90.79	\$	386.39	\$	477.17	\$	(48.12)	\$	-	\$	(48.12)	-	-9.2%
10	40	2,920	10.00	7	\$	174.16	\$	504.68	\$	678.84	\$	110.00	\$	504.68	\$	614.68	\$	(64.16)	\$	-	\$	(64.16)	-	-9.5%
10	50	3,650	10.00	7	\$	209.40	\$	622.98	\$	832.38	\$	129.21	\$	622.98	\$	752.18	\$	(80.20)	\$	-	\$	(80.20)	-	-9.6%
10	60	4,380	10.00	7	\$	244.65	\$	741.27	\$	985.93	\$	148.42	\$	741.27	\$	889.69	\$	(96.24)	\$	-	\$	(96.24)	-	-9.8%
10	70	5,110	10.00	7	\$	279.90	\$	859.57	\$	1,139.47	\$	167.62	\$	859.57	\$	1,027.19	\$	(112.28)	\$	-	\$	(112.28)	-	-9.9%
10	80	5,840	10.00	7	\$	315.15	\$	977.87	\$	1,293.02	\$	186.83	\$	977.87	\$	1,164.70	\$	(128.32)	\$	-	\$	(128.32)	-	-9.9%
20	20	2,920	20.00	17	\$	189.76	\$	549.68	\$	739.44	\$	125.60	\$	549.68	\$	675.28	\$	(64.16)	\$	-	\$	(64.16)	-	-8.7%
20	30	4,380	20.00	17	\$	260.25	\$	786.27	\$	1,046.53	\$	164.02	\$	786.27	\$	950.29	\$	(96.24)	\$	-	\$	(96.24)	-	-9.2%
20	40	5,840	20.00	17	\$	330.75	\$	1,022.87	\$	1,353.62	\$	202.43	\$	1,022.87	\$	1,225.30	\$	(128.32)	\$	-	\$	(128.32)	-	-9.5%
20	50	7,300	20.00	17	\$	401.25	\$	1,259.46	\$	1,660.71	\$	240.85	\$	1,259.46	\$	1,500.31	\$	(160.40)	\$	-	\$	(160.40)	-	-9.7%
20	60	8,760	20.00	17	\$	471.75	\$	1,496.05	\$	1,967.79	\$	279.27	\$	1,496.05	\$	1,775.32	\$	(192.47)	\$	-	\$	(192.47)	-	-9.8%
20	70	10,220	20.00	17	\$	542.24	\$	1,732.64	\$	2,274.88	\$	317.69	\$	1,732.64	\$	2,050.33	\$	(224.55)	\$	-	\$	(224.55)	-	-9.9%
20	80	11,680	20.00	17	\$	612.74	\$	1,969.23	\$	2,581.97	\$	356.11	\$	1,969.23	\$	2,325.34	\$	(256.63)	\$	-	\$	(256.63)	-	-9.9%
30	20	4,380	30.00	27	\$	275.85	\$	831.27	\$	1,107.13	\$	179.62	\$	831.27	\$	1,010.89	\$	(96.24)	\$	-	\$	(96.24)	-	-8.7%
30	30	6,570	30.00	27	\$	381.60	\$	1,186.16	\$	1,567.76	\$	237.24	\$	1,186.16	\$	1,423.40	\$	(144.36)	\$	-	\$	(144.36)	-	-9.2%
30	40	8,760	30.00	27	\$	487.35	\$	1,541.05	\$	2,028.39	\$	294.87	\$	1,541.05	\$	1,835.92	\$	(192.47)	\$	-	\$	(192.47)	-	-9.5%
30	50	10,950	30.00	27	\$	593.09	\$	1,895.94	\$	2,489.03	\$	352.50	\$	1,895.94	\$	2,248.43	\$	(240.59)	\$	-	\$	(240.59)	-	-9.7%
30	60	13,140	30.00	27	\$	698.84	\$	2,250.82	\$	2,949.66	\$	410.13	\$	2,250.82	\$	2,660.95	\$	(288.71)	\$	-	\$	(288.71)	-	-9.8%
30	70	15,330	30.00	27	\$	804.58	\$	2,605.71	\$	3,410.30	\$	467.75	\$	2,605.71	\$	3,073.46	\$	(336.83)	\$	-	\$	(336.83)	-	-9.9%
30	80	17,520	30.00	27	\$	910.33	\$	2,960.60	\$	3,870.93	\$	525.38	\$	2,960.60	\$	3,485.98	\$	(384.95)	\$	-	\$	(384.95)	-	-9.9%
50	20	7,300	50.00	47	\$	448.05	\$	1,394.46	\$	1,842.51	\$	287.65	\$	1,394.46	\$	1,682.11	\$	(160.40)	\$	-	\$	(160.40)	-	-8.7%
50	30	10,950	50.00	47	\$	624.29	\$	1,985.94	\$	2,610.23	\$	383.70	\$	1,985.94	\$	2,369.63	\$	(240.59)	\$	-	\$	(240.59)	-	-9.2%
50	40	14,600	50.00	47	\$	800.54	\$	2,577.42	\$	3,377.95	\$	479.74	\$	2,577.42	\$	3,057.16	\$	(320.79)	\$	-	\$	(320.79)	-	-9.5%
50	50	18,250	50.00	47	\$	976.78	\$	3,168.89	\$	4,145.67	\$	575.79	\$	3,168.89	\$	3,744.68	\$	(400.99)	\$	-	\$	(400.99)	-	-9.7%
50	60	21,900	50.00	47	\$	1,153.02	\$	3,760.37	\$	4,913.40	\$	671.84	\$	3,760.37	\$	4,432.21	\$	(481.19)	\$	-	\$	(481.19)	-	-9.8%
50	70	25,550	50.00	47	\$	1,329.27	\$	4,351.85	\$	5,681.12	\$	767.88	\$	4,351.85	\$	5,119.73	\$	(561.38)	\$	-	\$	(561.38)	-	-9.9%
50	80	29,200	50.00	47	\$	1,505.51	\$	4,943.33	\$	6,448.84	\$	863.93	\$	4,943.33	\$	5,807.26	\$	(641.58)	\$	-	\$	(641.58)	-	-9.9%
75	30	16,425	75.00	72	\$	927.66	\$	2,985.65	\$	3,913.31	\$	566.77	\$	2,985.65	\$	3,552.42	\$	(360.89)	\$	-	\$	(360.89)	-	-9.2%
75	40	21,900	75.00	72	\$	1,192.02	\$	3,872.87	\$	5,064.90	\$	710.84	\$	3,872.87	\$	4,583.71	\$	(481.19)	\$	-	\$	(481.19)	-	-9.5%
75	50	27,375	75.00	72	\$	1,456.39	\$	4,760.09	\$	6,216.48	\$	854.91	\$	4,760.09	\$	5,615.00	\$	(601.48)	\$	-	\$	(601.48)	-	-9.7%
75	60	32,850	75.00	72	\$	1,720.76	\$	5,647.31	\$	7,368.06	\$	998.97	\$	5,647.31	\$	6,646.28	\$	(721.78)	\$	-	\$	(721.78)	-	-9.8%
75	70	38,325	75.00	72	\$	1,985.12	\$	6,534.53	\$	8,519.65	\$	1,143.04	\$	6,534.53	\$	7,677.57	\$	(842.08)	\$	-	\$	(842.08)	-	-9.9%
75	80	43,800	75.00	72	\$	2,249.49	\$	7,421.75	\$	9,671.23	\$	1,287.11	\$	7,421.75	\$	8,708.86	\$	(962.37)	\$	-	\$	(962.37)	-	-10.0%
75	90	49,275	75.00	72	\$	2,513.85	\$	8,308.96	\$	10,822.82	\$	1,431.18	\$	8,308.96	\$	9,740.15	\$	(1,082.67)	\$	-	\$	(1,082.67)	-	-10.0%
100	30	21,900	100.00	97	\$	1,231.02	\$	3,985.37	\$	5,216.40	\$	749.84	\$	3,985.37	\$	4,735.21	\$	(481.19)	\$	-	\$	(481.19)	-	-9.2%
100	40	29,200	100.00	97	\$	1,583.51	\$	5,168.33	\$	6,751.84	\$	941.93	\$	5,168.33	\$	6,110.26	\$	(641.58)	\$	-	\$	(641.58)	-	-9.5%
100	50	36,500	100.00	97	\$	1,936.00	\$	6,351.29	\$	8,287.29	\$	1,134.02	\$	6,351.29	\$	7,485.31	\$	(801.98)	\$	-	\$	(801.98)	-	-9.7%
100	60	43,800	100.00	97	\$	2,288.49	\$	7,534.25	\$	9,822.73	\$	1,326.11	\$	7,534.25	\$	8,860.36	\$	(962.37)	\$	-	\$	(962.37)	-	-9.8%
100	70	51,100	100.00	97	\$	2,640.97	\$	8,717.20	\$	11,358.18	\$	1,518.21	\$	8,717.20	\$	10,235.41	\$	(1,122.77)	\$	-	\$	(1,122.77)	-	-9.9%
100	80	58,400	100.00	97	\$	2,993.46	\$	9,900.16	\$	12,893.62	\$	1,710.30	\$	9,900.16	\$	11,610.46	\$	(1,283.16)	\$	-	\$	(1,283.16)	-	-10.0%
100	90	65,700	100.00	97	\$	3,345.95	\$	11,083.12	\$	14,429.07	\$	1,902.39	\$	11,083.12	\$	12,985.51	\$	(1,443.56)	\$	-	\$	(1,443.56)	-	-10.0%
200	30	43,800	200.00	197	\$	2,444.49	\$	7,984.25	\$	10,428.73	\$	1,482.11	\$	7,984.25	\$	9,466.36	\$	(962.37)	\$	-	\$	(962.37)	-	-9.2%
200	40	58,400	200.00	197	\$	3,149.46	\$	10,350.16	\$	13,499.62	\$	1,866.30	\$	10,350.16	\$	12,216.46	\$	(1,283.16)	\$	-	\$	(1,283.16)	-	-9.5%
225	50	72,000	225.00	222	\$	3,845.15	\$	12,666.53	\$	16,511.68	\$	2,263.17	\$	12,666.53	\$	14,929.70	\$	(1,581.98)	\$	-	\$	(1,581.98)	-	-9.6%
200	60	87,600	200.00	197	\$	4,559.41	\$	15,081.99	\$	19,641.41	\$	2,634.67	\$	15,081.99	\$	17,716.66	\$	(1,924.75)	\$	-	\$	(1,924.75)	-	-9.8%
200	70	102,200	200.00	197	\$	5,264.39	\$	17,447.91	\$	22,712.30	\$	3,018.85	\$	17,447.91	\$	20,468.76	\$	(2,245.54)	\$	-	\$	(2,245.54)	-	-9.9%
200	80	116,800	200.00	197	\$	5,969.36	\$	19,813.82	\$	25,783.19	\$	3,403.04	\$	19,813.82	\$	23,216.86	\$	(2,566.33)	\$	-	\$	(2,566.33)	-	-10.0%
200	90	131,400	200.00	197	\$	6,674.34	\$	22,179.74	\$	28,854.04.														

ATLANTIC CITY ELECTRIC COMPANY
MONTHLY GENERAL SERVICE PRIMARY ("MGS Primary")
4 SUMMER MONTHS (June Through September)

Present Rates vs. Proposed Rates																									
Demand (kW)	Load Factor (%)	Energy (kWh)	Dist kW	Trans kW	Proposed Rates																	Difference Distribution (\$)	Difference BGS and Other Charges (\$)	Total Difference (\$)	Total Difference (%)
					Present Distribution		Present BGS and Other Charges		Present Total		New Distribution		New BGS and Other Charges		New Total										
					(\$)		(\$)		(\$)		(\$)		(\$)		(\$)										
5	20	730	5.00	2	\$ 63.81	\$	126.48	\$	190.28	\$	47.77	\$	126.48	\$	174.24	\$	\$ (16.04)	\$	-	\$	\$ (16.04)	-8.4%			
5	30	1,095	5.00	2	\$ 81.98	\$	184.87	\$	266.85	\$	57.92	\$	184.87	\$	242.80	\$	\$ (24.06)	\$	-	\$	\$ (24.06)	-9.0%			
5	40	1,460	5.00	2	\$ 100.15	\$	243.27	\$	343.43	\$	68.07	\$	243.27	\$	311.35	\$	\$ (32.08)	\$	-	\$	\$ (32.08)	-9.3%			
5	50	1,825	5.00	2	\$ 118.33	\$	301.67	\$	420.00	\$	78.23	\$	301.67	\$	379.90	\$	\$ (40.10)	\$	-	\$	\$ (40.10)	-9.5%			
5	60	2,190	5.00	2	\$ 136.50	\$	360.07	\$	496.57	\$	88.38	\$	360.07	\$	448.45	\$	\$ (48.12)	\$	-	\$	\$ (48.12)	-9.7%			
5	70	2,555	5.00	2	\$ 154.67	\$	418.47	\$	573.14	\$	98.53	\$	418.47	\$	517.00	\$	\$ (56.14)	\$	-	\$	\$ (56.14)	-9.8%			
5	80	2,920	5.00	2	\$ 172.85	\$	476.87	\$	649.71	\$	108.69	\$	476.87	\$	585.55	\$	\$ (64.16)	\$	-	\$	\$ (64.16)	-9.9%			
10	20	1,460	10.00	7	\$ 110.05	\$	267.47	\$	377.53	\$	77.97	\$	267.47	\$	345.45	\$	\$ (32.08)	\$	-	\$	\$ (32.08)	-8.5%			
10	30	2,190	10.00	7	\$ 146.40	\$	384.27	\$	530.67	\$	98.28	\$	384.27	\$	482.55	\$	\$ (48.12)	\$	-	\$	\$ (48.12)	-9.1%			
10	40	2,920	10.00	7	\$ 182.75	\$	501.07	\$	683.81	\$	118.59	\$	501.07	\$	619.65	\$	\$ (64.16)	\$	-	\$	\$ (64.16)	-9.4%			
10	50	3,650	10.00	7	\$ 219.09	\$	617.86	\$	836.96	\$	138.90	\$	617.86	\$	756.76	\$	\$ (80.20)	\$	-	\$	\$ (80.20)	-9.6%			
10	60	4,380	10.00	7	\$ 255.44	\$	734.66	\$	990.10	\$	159.20	\$	734.66	\$	893.86	\$	\$ (96.24)	\$	-	\$	\$ (96.24)	-9.7%			
10	70	5,110	10.00	7	\$ 291.79	\$	851.45	\$	1,143.24	\$	179.51	\$	851.45	\$	1,030.96	\$	\$ (112.28)	\$	-	\$	\$ (112.28)	-9.8%			
10	80	5,840	10.00	7	\$ 328.13	\$	968.25	\$	1,296.38	\$	199.82	\$	968.25	\$	1,168.07	\$	\$ (128.32)	\$	-	\$	\$ (128.32)	-9.9%			
20	20	2,920	20.00	17	\$ 202.55	\$	549.47	\$	752.01	\$	138.39	\$	549.47	\$	687.85	\$	\$ (64.16)	\$	-	\$	\$ (64.16)	-8.5%			
20	30	4,380	20.00	17	\$ 275.24	\$	783.06	\$	1,058.30	\$	179.00	\$	783.06	\$	962.06	\$	\$ (96.24)	\$	-	\$	\$ (96.24)	-9.1%			
20	40	5,840	20.00	17	\$ 347.93	\$	1,016.65	\$	1,364.58	\$	219.62	\$	1,016.65	\$	1,236.27	\$	\$ (128.32)	\$	-	\$	\$ (128.32)	-9.4%			
20	50	7,300	20.00	17	\$ 420.63	\$	1,250.24	\$	1,670.87	\$	260.23	\$	1,250.24	\$	1,510.47	\$	\$ (160.40)	\$	-	\$	\$ (160.40)	-9.6%			
20	60	8,760	20.00	17	\$ 493.32	\$	1,483.84	\$	1,977.16	\$	300.85	\$	1,483.84	\$	1,784.68	\$	\$ (192.47)	\$	-	\$	\$ (192.47)	-9.7%			
20	70	10,220	20.00	17	\$ 566.01	\$	1,717.43	\$	2,283.44	\$	341.46	\$	1,717.43	\$	2,058.89	\$	\$ (224.55)	\$	-	\$	\$ (224.55)	-9.8%			
20	80	11,680	20.00	17	\$ 638.71	\$	1,951.02	\$	2,589.73	\$	382.07	\$	1,951.02	\$	2,333.10	\$	\$ (256.63)	\$	-	\$	\$ (256.63)	-9.9%			
30	20	4,380	30.00	27	\$ 295.04	\$	831.46	\$	1,126.50	\$	198.80	\$	831.46	\$	1,030.26	\$	\$ (96.24)	\$	-	\$	\$ (96.24)	-8.5%			
30	30	6,570	30.00	27	\$ 404.08	\$	1,181.85	\$	1,585.93	\$	259.72	\$	1,181.85	\$	1,441.57	\$	\$ (144.36)	\$	-	\$	\$ (144.36)	-9.1%			
30	40	8,760	30.00	27	\$ 513.12	\$	1,532.24	\$	2,045.36	\$	320.65	\$	1,532.24	\$	1,852.88	\$	\$ (192.47)	\$	-	\$	\$ (192.47)	-9.4%			
30	50	10,950	30.00	27	\$ 622.16	\$	1,882.63	\$	2,504.79	\$	381.57	\$	1,882.63	\$	2,264.19	\$	\$ (240.59)	\$	-	\$	\$ (240.59)	-9.6%			
30	60	13,140	30.00	27	\$ 731.20	\$	2,233.01	\$	2,964.21	\$	442.49	\$	2,233.01	\$	2,675.50	\$	\$ (288.71)	\$	-	\$	\$ (288.71)	-9.7%			
30	70	15,330	30.00	27	\$ 840.24	\$	2,583.40	\$	3,423.64	\$	503.41	\$	2,583.40	\$	3,086.81	\$	\$ (336.83)	\$	-	\$	\$ (336.83)	-9.8%			
30	80	17,520	30.00	27	\$ 949.28	\$	2,933.79	\$	3,883.07	\$	564.33	\$	2,933.79	\$	3,498.12	\$	\$ (384.95)	\$	-	\$	\$ (384.95)	-9.9%			
50	20	7,300	50.00	47	\$ 480.03	\$	1,395.44	\$	1,875.47	\$	319.63	\$	1,395.44	\$	1,715.07	\$	\$ (160.40)	\$	-	\$	\$ (160.40)	-8.6%			
50	30	10,950	50.00	47	\$ 661.76	\$	1,979.43	\$	2,641.19	\$	421.17	\$	1,979.43	\$	2,400.59	\$	\$ (240.59)	\$	-	\$	\$ (240.59)	-9.1%			
50	40	14,600	50.00	47	\$ 843.49	\$	2,563.41	\$	3,406.90	\$	522.70	\$	2,563.41	\$	3,086.11	\$	\$ (320.79)	\$	-	\$	\$ (320.79)	-9.4%			
50	50	18,250	50.00	47	\$ 1,025.23	\$	3,147.39	\$	4,172.62	\$	624.24	\$	3,147.39	\$	3,771.63	\$	\$ (400.99)	\$	-	\$	\$ (400.99)	-9.6%			
50	60	21,900	50.00	47	\$ 1,206.96	\$	3,731.37	\$	4,938.33	\$	725.77	\$	3,731.37	\$	4,457.14	\$	\$ (481.19)	\$	-	\$	\$ (481.19)	-9.7%			
50	70	25,550	50.00	47	\$ 1,388.69	\$	4,315.35	\$	5,704.05	\$	827.31	\$	4,315.35	\$	5,142.66	\$	\$ (561.38)	\$	-	\$	\$ (561.38)	-9.8%			
50	80	29,200	50.00	47	\$ 1,570.43	\$	4,899.33	\$	6,469.76	\$	928.85	\$	4,899.33	\$	5,828.18	\$	\$ (641.58)	\$	-	\$	\$ (641.58)	-9.9%			
75	30	16,425	75.00	72	\$ 983.86	\$	2,976.40	\$	3,960.26	\$	622.97	\$	2,976.40	\$	3,599.37	\$	\$ (360.89)	\$	-	\$	\$ (360.89)	-9.1%			
75	40	21,900	75.00	72	\$ 1,256.46	\$	3,852.37	\$	5,108.83	\$	775.27	\$	3,852.37	\$	4,627.64	\$	\$ (481.19)	\$	-	\$	\$ (481.19)	-9.4%			
75	50	27,375	75.00	72	\$ 1,529.06	\$	4,728.34	\$	6,257.40	\$	927.58	\$	4,728.34	\$	5,655.92	\$	\$ (601.48)	\$	-	\$	\$ (601.48)	-9.6%			
75	60	32,850	75.00	72	\$ 1,801.66	\$	5,604.32	\$	7,405.98	\$	1,079.88	\$	5,604.32	\$	6,684.20	\$	\$ (721.78)	\$	-	\$	\$ (721.78)	-9.7%			
75	70	38,325	75.00	72	\$ 2,074.26	\$	6,480.29	\$	8,554.55	\$	1,232.18	\$	6,480.29	\$	7,712.47	\$	\$ (842.08)	\$	-	\$	\$ (842.08)	-9.8%			
75	80	43,800	75.00	72	\$ 2,346.86	\$	7,356.26	\$	9,703.12	\$	1,384.49	\$	7,356.26	\$	8,740.75	\$	\$ (962.37)	\$	-	\$	\$ (962.37)	-9.9%			
75	90	49,275	75.00	72	\$ 2,619.46	\$	8,232.23	\$	10,851.70	\$	1,536.79	\$	8,232.23	\$	9,769.03	\$	\$ (1,082.67)	\$	-	\$	\$ (1,082.67)	-10.0%			
100	30	21,900	100.00	97	\$ 1,305.96	\$	3,973.37	\$	5,279.33	\$	824.77	\$	3,973.37	\$	4,798.14	\$	\$ (481.19)	\$	-	\$	\$ (481.19)	-9.1%			
100	40	29,200	100.00	97	\$ 1,669.43	\$	5,141.33	\$	6,810.76	\$	1,027.85	\$	5,141.33	\$	6,169.18	\$	\$ (641.58)	\$	-	\$	\$ (641.58)	-9.4%			
100	50	36,500	100.00	97	\$ 2,032.90	\$	6,309.30	\$	8,342.19	\$	1,230.92	\$	6,309.30	\$	7,540.21	\$	\$ (801.98)	\$	-	\$	\$ (801.98)	-9.6%			
100	60	43,800	100.00	97	\$ 2,396.36	\$	7,477.26	\$	9,873.62	\$	1,433.99	\$	7,477.26	\$	8,911.25	\$	\$ (962.37)	\$	-	\$	\$ (962.37)	-9.7%			
100	70	51,100	100.00	97	\$ 2,759.83	\$	8,645.22	\$	11,405.05	\$	1,637.06	\$	8,645.22	\$	10,282.28	\$	\$ (1,122.77)	\$	-	\$	\$ (1,122.77)	-9.8%			
100	80	58,400	100.00	97	\$ 3,123.30	\$	9,813.19	\$	12,936.48	\$	1,840.13	\$	9,813.19	\$	11,653.32	\$	\$ (1,283.16)	\$	-	\$	\$ (1,283.16)	-9.9%			
100	90	65,700	100.00	97	\$ 3,486.76	\$	10,981.15	\$	14,467.91	\$	2,043.20	\$	10,981.15	\$	13,024.35	\$	\$ (1,443.56)	\$	-	\$	\$ (1,443.56)	-10.0%			
200	30	43,800	200.00	197	\$ 2,594.36	\$	7,961.26	\$	10,555.62	\$	1,631.99	\$	7,961.26	\$	9,593.25	\$	\$ (962.37)	\$	-	\$	\$ (962.37)	-9.1%			
200	40	58,400	200.00	197	\$ 3,321.30	\$	10,297.19	\$	13,618.48	\$	2,038.13	\$	10,297.19	\$	12,335.32	\$	\$ (1,283.16)	\$	-	\$	\$ (1,283.16)	-9.4%			
225	50	72,000	225.00	222	\$ 4,047.94	\$	12,594.12	\$	16,642.06	\$	2,465.96	\$	12,594.12	\$	15,060.08	\$	\$ (1,581.98)	\$	-	\$	\$ (1,581.98)	-9.5%			
200	60	87,600	200.00	197	\$ 4,775.16	\$	14,969.04	\$	19,744.21	\$	2,850.42	\$	14,969.04	\$	17,819.46	\$	\$ (1,924.75)	\$	-	\$	\$ (1,924.75)	-9.7%			
200	70	102,200	200.00	197	\$ 5,502.10	\$	17,304.97	\$	22,807.07	\$	3,256.56	\$	17,304.97	\$	20,561.53	\$	\$ (2,245.54)	\$	-	\$	\$ (2,245.54)	-9.8%			
200	80	116,800	200.00	197	\$ 6,229.03	\$	19,640.90	\$	25,869.93	\$	3,662.70	\$	19,640.90	\$	23,303.60	\$	\$ (2,566.33)	\$	-	\$	\$ (2,566.33)	-9.9%			
200	90	131,400	200.00	197	\$ 6,955.97	\$	21,976.82	\$	28,932.79	\$	4,068.85	\$	21,976.82	\$	26,045.67	\$	\$ (2,887.12)	\$	-	\$	\$ (2,887.12)	-10.0%			

ATLANTIC CITY ELECTRIC COMPANY
MONTHLY GENERAL SERVICE PRIMARY ("MGS Primary")
Annual Average

Present Rates vs. Proposed Rates																									
Demand (kW)	Load Factor (%)	Energy (kWh)	Dist kW	Trans kW	Proposed Rates																	Difference Distribution (\$)	Difference BGS and Other Charges (\$)	Total Difference (\$)	Total Difference (%)
					Present Distribution		Present BGS and Other Charges		Present Total		New Distribution		New BGS and Other Charges		New Total										
					(\$)	\$	(\$)	\$	(\$)	\$	(\$)	\$	(\$)	\$	(\$)	\$									
5	20	730	5.00	2	\$ 61.67	\$	127.02	\$ 188.70	\$	45.64	\$	127.02	\$ 172.66	\$ (16.04)	\$	-	\$ (16.04)	-8.5%							
5	30	1,095	5.00	2	\$ 79.48	\$	185.92	\$ 265.40	\$	55.42	\$	185.92	\$ 241.34	\$ (24.06)	\$	-	\$ (24.06)	-9.1%							
5	40	1,460	5.00	2	\$ 97.29	\$	244.82	\$ 342.11	\$	65.21	\$	244.82	\$ 310.03	\$ (32.08)	\$	-	\$ (32.08)	-9.4%							
5	50	1,825	5.00	2	\$ 115.10	\$	303.72	\$ 418.81	\$	75.00	\$	303.72	\$ 378.71	\$ (40.10)	\$	-	\$ (40.10)	-9.6%							
5	60	2,190	5.00	2	\$ 132.90	\$	362.61	\$ 495.52	\$	84.79	\$	362.61	\$ 447.40	\$ (48.12)	\$	-	\$ (48.12)	-9.7%							
5	70	2,555	5.00	2	\$ 150.71	\$	421.51	\$ 572.22	\$	94.57	\$	421.51	\$ 516.09	\$ (56.14)	\$	-	\$ (56.14)	-9.8%							
5	80	2,920	5.00	2	\$ 168.52	\$	480.41	\$ 648.93	\$	104.36	\$	480.41	\$ 584.77	\$ (64.16)	\$	-	\$ (64.16)	-9.9%							
10	20	1,460	10.00	7	\$ 105.79	\$	267.89	\$ 373.67	\$	73.71	\$	267.89	\$ 341.60	\$ (32.08)	\$	-	\$ (32.08)	-8.6%							
10	30	2,190	10.00	7	\$ 141.40	\$	385.68	\$ 527.09	\$	93.29	\$	385.68	\$ 478.97	\$ (48.12)	\$	-	\$ (48.12)	-9.1%							
10	40	2,920	10.00	7	\$ 177.02	\$	503.48	\$ 680.50	\$	112.86	\$	503.48	\$ 616.34	\$ (64.16)	\$	-	\$ (64.16)	-9.4%							
10	50	3,650	10.00	7	\$ 212.63	\$	621.27	\$ 833.91	\$	132.44	\$	621.27	\$ 753.71	\$ (80.20)	\$	-	\$ (80.20)	-9.6%							
10	60	4,380	10.00	7	\$ 248.25	\$	739.07	\$ 987.32	\$	152.01	\$	739.07	\$ 891.08	\$ (96.24)	\$	-	\$ (96.24)	-9.7%							
10	70	5,110	10.00	7	\$ 283.86	\$	856.87	\$ 1,140.73	\$	171.59	\$	856.87	\$ 1,028.45	\$ (112.28)	\$	-	\$ (112.28)	-9.8%							
10	80	5,840	10.00	7	\$ 319.48	\$	974.66	\$ 1,294.14	\$	191.16	\$	974.66	\$ 1,165.82	\$ (128.32)	\$	-	\$ (128.32)	-9.9%							
20	20	2,920	20.00	17	\$ 194.02	\$	549.61	\$ 743.63	\$	129.86	\$	549.61	\$ 679.47	\$ (64.16)	\$	-	\$ (64.16)	-8.6%							
20	30	4,380	20.00	17	\$ 265.25	\$	785.20	\$ 1,050.45	\$	169.01	\$	785.20	\$ 954.21	\$ (96.24)	\$	-	\$ (96.24)	-9.2%							
20	40	5,840	20.00	17	\$ 336.48	\$	1,020.79	\$ 1,357.27	\$	208.16	\$	1,020.79	\$ 1,228.96	\$ (128.32)	\$	-	\$ (128.32)	-9.5%							
20	50	7,300	20.00	17	\$ 407.71	\$	1,256.39	\$ 1,664.09	\$	247.31	\$	1,256.39	\$ 1,503.70	\$ (160.40)	\$	-	\$ (160.40)	-9.6%							
20	60	8,760	20.00	17	\$ 478.94	\$	1,491.98	\$ 1,970.92	\$	286.46	\$	1,491.98	\$ 1,778.44	\$ (192.47)	\$	-	\$ (192.47)	-9.8%							
20	70	10,220	20.00	17	\$ 550.17	\$	1,727.57	\$ 2,277.74	\$	325.61	\$	1,727.57	\$ 2,053.18	\$ (224.55)	\$	-	\$ (224.55)	-9.9%							
20	80	11,680	20.00	17	\$ 621.40	\$	1,963.16	\$ 2,584.56	\$	364.76	\$	1,963.16	\$ 2,327.93	\$ (256.63)	\$	-	\$ (256.63)	-9.9%							
30	20	4,380	30.00	27	\$ 282.25	\$	831.34	\$ 1,113.58	\$	186.01	\$	831.34	\$ 1,017.35	\$ (96.24)	\$	-	\$ (96.24)	-8.6%							
30	30	6,570	30.00	27	\$ 389.09	\$	1,184.72	\$ 1,573.82	\$	244.74	\$	1,184.72	\$ 1,429.46	\$ (144.36)	\$	-	\$ (144.36)	-9.2%							
30	40	8,760	30.00	27	\$ 495.94	\$	1,538.11	\$ 2,034.05	\$	303.46	\$	1,538.11	\$ 1,841.57	\$ (192.47)	\$	-	\$ (192.47)	-9.5%							
30	50	10,950	30.00	27	\$ 602.78	\$	1,891.50	\$ 2,494.28	\$	362.19	\$	1,891.50	\$ 2,253.69	\$ (240.59)	\$	-	\$ (240.59)	-9.6%							
30	60	13,140	30.00	27	\$ 709.63	\$	2,244.89	\$ 2,954.51	\$	420.91	\$	2,244.89	\$ 2,665.80	\$ (288.71)	\$	-	\$ (288.71)	-9.8%							
30	70	15,330	30.00	27	\$ 816.47	\$	2,598.28	\$ 3,414.75	\$	479.64	\$	2,598.28	\$ 3,077.91	\$ (336.83)	\$	-	\$ (336.83)	-9.9%							
30	80	17,520	30.00	27	\$ 923.31	\$	2,951.66	\$ 3,874.98	\$	538.36	\$	2,951.66	\$ 3,490.03	\$ (384.95)	\$	-	\$ (384.95)	-9.9%							
50	20	7,300	50.00	47	\$ 458.71	\$	1,394.79	\$ 1,853.49	\$	298.31	\$	1,394.79	\$ 1,693.10	\$ (160.40)	\$	-	\$ (160.40)	-8.7%							
50	30	10,950	50.00	47	\$ 636.78	\$	1,983.77	\$ 2,620.55	\$	396.19	\$	1,983.77	\$ 2,379.95	\$ (240.59)	\$	-	\$ (240.59)	-9.2%							
50	40	14,600	50.00	47	\$ 814.86	\$	2,572.75	\$ 3,387.60	\$	494.06	\$	2,572.75	\$ 3,066.81	\$ (320.79)	\$	-	\$ (320.79)	-9.5%							
50	50	18,250	50.00	47	\$ 992.93	\$	3,161.73	\$ 4,154.65	\$	591.94	\$	3,161.73	\$ 3,753.67	\$ (400.99)	\$	-	\$ (400.99)	-9.7%							
50	60	21,900	50.00	47	\$ 1,171.00	\$	3,750.71	\$ 4,921.71	\$	689.82	\$	3,750.71	\$ 4,440.52	\$ (481.19)	\$	-	\$ (481.19)	-9.8%							
50	70	25,550	50.00	47	\$ 1,349.08	\$	4,339.69	\$ 5,688.76	\$	787.69	\$	4,339.69	\$ 5,127.38	\$ (561.38)	\$	-	\$ (561.38)	-9.9%							
50	80	29,200	50.00	47	\$ 1,527.15	\$	4,928.67	\$ 6,455.82	\$	885.57	\$	4,928.67	\$ 5,814.23	\$ (641.58)	\$	-	\$ (641.58)	-9.9%							
75	30	16,425	75.00	72	\$ 946.39	\$	2,982.57	\$ 3,928.96	\$	585.50	\$	2,982.57	\$ 3,568.07	\$ (360.89)	\$	-	\$ (360.89)	-9.2%							
75	40	21,900	75.00	72	\$ 1,213.50	\$	3,866.04	\$ 5,079.54	\$	732.32	\$	3,866.04	\$ 4,598.35	\$ (481.19)	\$	-	\$ (481.19)	-9.5%							
75	50	27,375	75.00	72	\$ 1,480.61	\$	4,749.51	\$ 6,230.12	\$	879.13	\$	4,749.51	\$ 5,628.64	\$ (601.48)	\$	-	\$ (601.48)	-9.7%							
75	60	32,850	75.00	72	\$ 1,747.72	\$	5,632.98	\$ 7,380.70	\$	1,025.94	\$	5,632.98	\$ 6,658.92	\$ (721.78)	\$	-	\$ (721.78)	-9.8%							
75	70	38,325	75.00	72	\$ 2,014.83	\$	6,516.45	\$ 8,531.28	\$	1,172.76	\$	6,516.45	\$ 7,689.21	\$ (842.08)	\$	-	\$ (842.08)	-9.9%							
75	80	43,800	75.00	72	\$ 2,281.95	\$	7,399.92	\$ 9,681.86	\$	1,319.57	\$	7,399.92	\$ 8,719.49	\$ (962.37)	\$	-	\$ (962.37)	-9.9%							
75	90	49,275	75.00	72	\$ 2,549.06	\$	8,283.39	\$ 10,832.44	\$	1,466.39	\$	8,283.39	\$ 9,749.77	\$ (1,082.67)	\$	-	\$ (1,082.67)	-10.0%							
100	30	21,900	100.00	97	\$ 1,256.00	\$	3,981.37	\$ 5,237.37	\$	774.82	\$	3,981.37	\$ 4,756.19	\$ (481.19)	\$	-	\$ (481.19)	-9.2%							
100	40	29,200	100.00	97	\$ 1,612.15	\$	5,159.33	\$ 6,771.48	\$	970.57	\$	5,159.33	\$ 6,129.90	\$ (641.58)	\$	-	\$ (641.58)	-9.5%							
100	50	36,500	100.00	97	\$ 1,968.30	\$	6,337.29	\$ 8,305.59	\$	1,166.32	\$	6,337.29	\$ 7,503.61	\$ (801.98)	\$	-	\$ (801.98)	-9.7%							
100	60	43,800	100.00	97	\$ 2,324.45	\$	7,515.25	\$ 9,839.70	\$	1,362.07	\$	7,515.25	\$ 8,877.32	\$ (962.37)	\$	-	\$ (962.37)	-9.8%							
100	70	51,100	100.00	97	\$ 2,680.59	\$	8,693.21	\$ 11,373.80	\$	1,557.82	\$	8,693.21	\$ 10,251.03	\$ (1,122.77)	\$	-	\$ (1,122.77)	-9.9%							
100	80	58,400	100.00	97	\$ 3,036.74	\$	9,871.17	\$ 12,907.91	\$	1,753.58	\$	9,871.17	\$ 11,624.75	\$ (1,283.16)	\$	-	\$ (1,283.16)	-9.9%							
100	90	65,700	100.00	97	\$ 3,392.89	\$	11,049.13	\$ 14,442.02	\$	1,949.33	\$	11,049.13	\$ 12,998.46	\$ (1,443.56)	\$	-	\$ (1,443.56)	-10.0%							
200	30	43,800	200.00	197	\$ 2,494.45	\$	7,976.58	\$ 10,471.03	\$	1,532.07	\$	7,976.58	\$ 9,508.66	\$ (962.37)	\$	-	\$ (962.37)	-9.2%							
200	40	58,400	200.00	197	\$ 3,206.74	\$	10,332.50	\$ 13,539.24	\$	1,923.58	\$	10,332.50	\$ 12,256.08	\$ (1,283.16)	\$	-	\$ (1,283.16)	-9.5%							
225	50	72,000	225.00	222	\$ 3,912.75	\$	12,642.39	\$ 16,555.14	\$	2,330.76	\$	12,642.39	\$ 14,973.16	\$ (1,581.98)	\$	-	\$ (1,581.98)	-9.6%							
200	60	87,600	200.00	197	\$ 4,631.33	\$	15,044.34	\$ 19,675.67	\$	2,706.58	\$	15,044.34	\$ 17,750.93	\$ (1,924.75)	\$	-	\$ (1,924.75)	-9.8%							
200	70	102,200	200.00	197	\$ 5,343.63	\$	17,400.26	\$ 22,743.89	\$	3,098.09	\$	17,400.26	\$ 20,498.35	\$ (2,245.54)	\$	-	\$ (2,245.54)	-9.9%							
200	80	116,800	200.00	197	\$ 6,055.92	\$	19,756.18	\$ 25,812.10	\$	3,489.59	\$	19,756.18	\$ 23,245.77	\$ (2,566.33)	\$	-	\$ (2,566.33)	-9.9%							
200	90	131,400	200.00	197	\$ 6,768.22	\$	22,112.10	\$ 28,880.32	\$	3,881.09	\$	22,112.10	\$ 25,993.19	\$ (2,887.12)	\$	-	\$ (2,887.12)	-10.0%							

ATLANTIC CITY ELECTRIC COMPANY
ANNUAL GENERAL SERVICE SECONDARY ("AGS Secondary")
8 WINTER MONTHS (October Through May)

Present Rates vs. Proposed Rates														Total		
Demand	Load	Energy	Present		Present		Present		New		New		Difference	Difference	Total	Total
(kW)	Factor	(kWh)	Distribution	BGS and Other Charges	Total	Distribution	BGS and Other Charges	Total	Distribution	BGS and Other Charges	Total	Distribution				
	(%)		(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(%)
25	20	3,850	25.00	25.00	\$ 537.47	\$ 663.97	\$ 1,201.44	\$ 529.72	\$ 663.97	\$ 1,193.69	\$ (7.75)	\$ -	\$ (7.75)	\$ -	\$ (7.75)	-0.6%
25	30	5,475	25.00	25.00	\$ 537.47	\$ 929.34	\$ 1,466.81	\$ 529.72	\$ 929.34	\$ 1,458.06	\$ (7.75)	\$ -	\$ (7.75)	\$ -	\$ (7.75)	-0.5%
25	40	7,300	25.00	25.00	\$ 537.47	\$ 1,194.70	\$ 1,732.17	\$ 529.72	\$ 1,194.70	\$ 1,724.42	\$ (7.75)	\$ -	\$ (7.75)	\$ -	\$ (7.75)	-0.4%
25	50	9,125	25.00	25.00	\$ 537.47	\$ 1,460.06	\$ 1,997.53	\$ 529.72	\$ 1,460.06	\$ 1,989.78	\$ (7.75)	\$ -	\$ (7.75)	\$ -	\$ (7.75)	-0.4%
25	60	10,950	25.00	25.00	\$ 537.47	\$ 1,725.42	\$ 2,262.89	\$ 529.72	\$ 1,725.42	\$ 2,255.14	\$ (7.75)	\$ -	\$ (7.75)	\$ -	\$ (7.75)	-0.3%
25	70	12,775	25.00	25.00	\$ 537.47	\$ 1,990.79	\$ 2,528.26	\$ 529.72	\$ 1,990.79	\$ 2,520.51	\$ (7.75)	\$ -	\$ (7.75)	\$ -	\$ (7.75)	-0.3%
25	80	14,600	25.00	25.00	\$ 537.47	\$ 2,256.15	\$ 2,793.62	\$ 529.72	\$ 2,256.15	\$ 2,785.87	\$ (7.75)	\$ -	\$ (7.75)	\$ -	\$ (7.75)	-0.3%
50	20	7,300	50.00	50.00	\$ 881.72	\$ 1,327.95	\$ 2,209.67	\$ 866.22	\$ 1,327.95	\$ 2,194.17	\$ (15.50)	\$ -	\$ (15.50)	\$ -	\$ (15.50)	-0.7%
50	30	10,950	50.00	50.00	\$ 881.72	\$ 1,858.67	\$ 2,740.39	\$ 866.22	\$ 1,858.67	\$ 2,724.89	\$ (15.50)	\$ -	\$ (15.50)	\$ -	\$ (15.50)	-0.6%
50	40	14,600	50.00	50.00	\$ 881.72	\$ 2,389.40	\$ 3,271.12	\$ 866.22	\$ 2,389.40	\$ 3,255.62	\$ (15.50)	\$ -	\$ (15.50)	\$ -	\$ (15.50)	-0.5%
50	50	18,250	50.00	50.00	\$ 881.72	\$ 2,920.12	\$ 3,801.84	\$ 866.22	\$ 2,920.12	\$ 3,786.34	\$ (15.50)	\$ -	\$ (15.50)	\$ -	\$ (15.50)	-0.4%
50	60	21,900	50.00	50.00	\$ 881.72	\$ 3,450.85	\$ 4,332.57	\$ 866.22	\$ 3,450.85	\$ 4,317.07	\$ (15.50)	\$ -	\$ (15.50)	\$ -	\$ (15.50)	-0.4%
50	70	25,550	50.00	50.00	\$ 881.72	\$ 3,981.57	\$ 4,863.29	\$ 866.22	\$ 3,981.57	\$ 4,847.79	\$ (15.50)	\$ -	\$ (15.50)	\$ -	\$ (15.50)	-0.3%
50	80	29,200	50.00	50.00	\$ 881.72	\$ 4,512.30	\$ 5,394.02	\$ 866.22	\$ 4,512.30	\$ 5,378.52	\$ (15.50)	\$ -	\$ (15.50)	\$ -	\$ (15.50)	-0.3%
100	20	14,600	100.00	100.00	\$ 1,570.22	\$ 2,655.90	\$ 4,226.12	\$ 1,539.22	\$ 2,655.90	\$ 4,195.12	\$ (31.00)	\$ -	\$ (31.00)	\$ -	\$ (31.00)	-0.7%
100	30	21,900	100.00	100.00	\$ 1,570.22	\$ 3,717.35	\$ 5,287.57	\$ 1,539.22	\$ 3,717.35	\$ 5,256.57	\$ (31.00)	\$ -	\$ (31.00)	\$ -	\$ (31.00)	-0.6%
100	40	29,200	100.00	100.00	\$ 1,570.22	\$ 4,778.80	\$ 6,349.02	\$ 1,539.22	\$ 4,778.80	\$ 6,318.02	\$ (31.00)	\$ -	\$ (31.00)	\$ -	\$ (31.00)	-0.5%
100	50	36,500	100.00	100.00	\$ 1,570.22	\$ 5,840.25	\$ 7,410.47	\$ 1,539.22	\$ 5,840.25	\$ 7,379.47	\$ (31.00)	\$ -	\$ (31.00)	\$ -	\$ (31.00)	-0.4%
100	60	43,800	100.00	100.00	\$ 1,570.22	\$ 6,901.70	\$ 8,471.92	\$ 1,539.22	\$ 6,901.70	\$ 8,440.92	\$ (31.00)	\$ -	\$ (31.00)	\$ -	\$ (31.00)	-0.4%
100	70	51,100	100.00	100.00	\$ 1,570.22	\$ 7,963.14	\$ 9,533.36	\$ 1,539.22	\$ 7,963.14	\$ 9,502.36	\$ (31.00)	\$ -	\$ (31.00)	\$ -	\$ (31.00)	-0.3%
100	80	58,400	100.00	100.00	\$ 1,570.22	\$ 9,024.59	\$ 10,594.81	\$ 1,539.22	\$ 9,024.59	\$ 10,563.81	\$ (31.00)	\$ -	\$ (31.00)	\$ -	\$ (31.00)	-0.3%
300	20	43,800	300.00	300.00	\$ 4,324.22	\$ 7,967.70	\$ 12,291.92	\$ 4,231.22	\$ 7,967.70	\$ 12,198.92	\$ (93.00)	\$ -	\$ (93.00)	\$ -	\$ (93.00)	-0.8%
300	30	65,700	300.00	300.00	\$ 4,324.22	\$ 11,152.04	\$ 15,478.26	\$ 4,231.22	\$ 11,152.04	\$ 15,383.26	\$ (93.00)	\$ -	\$ (93.00)	\$ -	\$ (93.00)	-0.6%
300	40	87,600	300.00	300.00	\$ 4,324.22	\$ 14,336.39	\$ 18,660.61	\$ 4,231.22	\$ 14,336.39	\$ 18,567.61	\$ (93.00)	\$ -	\$ (93.00)	\$ -	\$ (93.00)	-0.5%
300	50	109,500	300.00	300.00	\$ 4,324.22	\$ 17,520.74	\$ 21,844.96	\$ 4,231.22	\$ 17,520.74	\$ 21,751.96	\$ (93.00)	\$ -	\$ (93.00)	\$ -	\$ (93.00)	-0.4%
300	60	131,400	300.00	300.00	\$ 4,324.22	\$ 20,705.09	\$ 25,029.31	\$ 4,231.22	\$ 20,705.09	\$ 24,936.31	\$ (93.00)	\$ -	\$ (93.00)	\$ -	\$ (93.00)	-0.4%
300	70	153,300	300.00	300.00	\$ 4,324.22	\$ 23,889.43	\$ 28,213.65	\$ 4,231.22	\$ 23,889.43	\$ 28,120.65	\$ (93.00)	\$ -	\$ (93.00)	\$ -	\$ (93.00)	-0.3%
300	80	175,200	300.00	300.00	\$ 4,324.22	\$ 27,073.78	\$ 31,398.00	\$ 4,231.22	\$ 27,073.78	\$ 31,305.00	\$ (93.00)	\$ -	\$ (93.00)	\$ -	\$ (93.00)	-0.3%
500	20	73,000	500.00	500.00	\$ 7,078.22	\$ 13,279.49	\$ 20,357.71	\$ 6,923.22	\$ 13,279.49	\$ 20,202.71	\$ (155.00)	\$ -	\$ (155.00)	\$ -	\$ (155.00)	-0.8%
500	30	109,500	500.00	500.00	\$ 7,078.22	\$ 18,586.74	\$ 25,664.96	\$ 6,923.22	\$ 18,586.74	\$ 25,509.96	\$ (155.00)	\$ -	\$ (155.00)	\$ -	\$ (155.00)	-0.6%
500	40	146,000	500.00	500.00	\$ 7,078.22	\$ 23,893.98	\$ 30,972.20	\$ 6,923.22	\$ 23,893.98	\$ 30,817.20	\$ (155.00)	\$ -	\$ (155.00)	\$ -	\$ (155.00)	-0.5%
500	50	182,500	500.00	500.00	\$ 7,078.22	\$ 29,201.23	\$ 36,279.45	\$ 6,923.22	\$ 29,201.23	\$ 36,124.45	\$ (155.00)	\$ -	\$ (155.00)	\$ -	\$ (155.00)	-0.4%
500	60	219,000	500.00	500.00	\$ 7,078.22	\$ 34,508.48	\$ 41,586.70	\$ 6,923.22	\$ 34,508.48	\$ 41,431.70	\$ (155.00)	\$ -	\$ (155.00)	\$ -	\$ (155.00)	-0.4%
500	70	255,500	500.00	500.00	\$ 7,078.22	\$ 39,815.72	\$ 46,893.94	\$ 6,923.22	\$ 39,815.72	\$ 46,738.94	\$ (155.00)	\$ -	\$ (155.00)	\$ -	\$ (155.00)	-0.3%
500	80	292,000	500.00	500.00	\$ 7,078.22	\$ 45,122.97	\$ 52,201.19	\$ 6,923.22	\$ 45,122.97	\$ 52,046.19	\$ (155.00)	\$ -	\$ (155.00)	\$ -	\$ (155.00)	-0.3%
750	30	164,250	750.00	750.00	\$ 10,520.72	\$ 27,880.11	\$ 38,400.83	\$ 10,288.22	\$ 27,880.11	\$ 38,168.33	\$ (232.50)	\$ -	\$ (232.50)	\$ -	\$ (232.50)	-0.6%
750	40	219,000	750.00	750.00	\$ 10,520.72	\$ 35,840.98	\$ 46,361.70	\$ 10,288.22	\$ 35,840.98	\$ 46,129.20	\$ (232.50)	\$ -	\$ (232.50)	\$ -	\$ (232.50)	-0.5%
750	50	273,750	750.00	750.00	\$ 10,520.72	\$ 43,801.85	\$ 54,322.57	\$ 10,288.22	\$ 43,801.85	\$ 54,090.07	\$ (232.50)	\$ -	\$ (232.50)	\$ -	\$ (232.50)	-0.4%
750	60	328,500	750.00	750.00	\$ 10,520.72	\$ 51,762.71	\$ 62,283.43	\$ 10,288.22	\$ 51,762.71	\$ 62,050.93	\$ (232.50)	\$ -	\$ (232.50)	\$ -	\$ (232.50)	-0.4%
750	70	383,250	750.00	750.00	\$ 10,520.72	\$ 59,723.58	\$ 70,244.30	\$ 10,288.22	\$ 59,723.58	\$ 70,011.80	\$ (232.50)	\$ -	\$ (232.50)	\$ -	\$ (232.50)	-0.3%
750	80	438,000	750.00	750.00	\$ 10,520.72	\$ 67,684.45	\$ 78,205.17	\$ 10,288.22	\$ 67,684.45	\$ 77,972.67	\$ (232.50)	\$ -	\$ (232.50)	\$ -	\$ (232.50)	-0.3%
750	90	492,750	750.00	750.00	\$ 10,520.72	\$ 75,645.32	\$ 86,166.04	\$ 10,288.22	\$ 75,645.32	\$ 85,933.54	\$ (232.50)	\$ -	\$ (232.50)	\$ -	\$ (232.50)	-0.3%
1000	30	219,000	1,000.00	1,000.00	\$ 13,963.22	\$ 37,173.48	\$ 51,136.70	\$ 13,653.22	\$ 37,173.48	\$ 50,826.70	\$ (310.00)	\$ -	\$ (310.00)	\$ -	\$ (310.00)	-0.6%
1000	40	292,000	1,000.00	1,000.00	\$ 13,963.22	\$ 47,787.97	\$ 61,751.19	\$ 13,653.22	\$ 47,787.97	\$ 61,441.19	\$ (310.00)	\$ -	\$ (310.00)	\$ -	\$ (310.00)	-0.5%
1000	50	365,000	1,000.00	1,000.00	\$ 13,963.22	\$ 58,402.46	\$ 72,365.68	\$ 13,653.22	\$ 58,402.46	\$ 72,055.68	\$ (310.00)	\$ -	\$ (310.00)	\$ -	\$ (310.00)	-0.4%
1000	60	438,000	1,000.00	1,000.00	\$ 13,963.22	\$ 69,016.95	\$ 82,980.17	\$ 13,653.22	\$ 69,016.95	\$ 82,670.17	\$ (310.00)	\$ -	\$ (310.00)	\$ -	\$ (310.00)	-0.4%
1000	70	511,000	1,000.00	1,000.00	\$ 13,963.22	\$ 79,631.44	\$ 93,594.66	\$ 13,653.22	\$ 79,631.44	\$ 93,284.66	\$ (310.00)	\$ -	\$ (310.00)	\$ -	\$ (310.00)	-0.3%
1000	80	584,000	1,000.00	1,000.00	\$ 13,963.22	\$ 90,245.94	\$ 104,209.16	\$ 13,653.22	\$ 90,245.94	\$ 103,899.16	\$ (310.00)	\$ -	\$ (310.00)	\$ -	\$ (310.00)	-0.3%
1000	90	657,000	1,000.00	1,000.00	\$ 13,963.22	\$ 100,860.43	\$ 114,823.65	\$ 13,653.22	\$ 100,860.43	\$ 114,513.65	\$ (310.00)	\$ -	\$ (310.00)	\$ -	\$ (310.00)	-0.3%
2000	30	438,000	2,000.00	2,000.00	\$ 27,733.22	\$ 74,346.95	\$ 102,080.17	\$ 27,113.22	\$ 74,346.95	\$ 101,460.17	\$ (620.00)	\$ -	\$ (620.00)	\$ -	\$ (620.00)	-0.6%
2000	40	584,000	2,000.00	2,000.00	\$ 27,733.22	\$ 95,575.94	\$ 123,309.16	\$ 27,113.22	\$ 95,575.94	\$ 122,689.16	\$ (620.00)	\$ -	\$ (620.00)	\$ -	\$ (620.00)	-0.5%
2000	50	730,000	2,000.00	2,000.00	\$ 27,733.22	\$ 116,804.92	\$ 144,538.14	\$ 27,113.22	\$ 116,804.92	\$ 143,918.14	\$ (620.00)	\$ -	\$ (620.00)	\$ -	\$ (620.00)	-0.4%
2000	60	876,000	2,000.00	2,000.00	\$ 27,733.22	\$ 138,033.90	\$ 165,767.12	\$ 27,113.22	\$ 138,033.90	\$ 165,147.12	\$ (620.00)	\$ -	\$ (620.00)	\$ -	\$ (620.00)	-0.4%
2000	70	1,022,000	2,000.00	2,000.00	\$ 27,733.22	\$ 159,262.89	\$ 186,996.11	\$ 27,113.22	\$ 159,262.89	\$ 186,376.11	\$ (620.00)	\$ -	\$ (620.00)	\$ -	\$ (620.00)	-0.3%
2000	80	1,168,000	2,000.00	2,000.00	\$ 27,733.22	\$ 180,491.87	\$ 208,225.09	\$ 27,113.22	\$ 180,491.87	\$ 207,605.09	\$ (620.00)	\$ -	\$ (620.00)	\$ -	\$ (620.00)	-0.3%
2000	90	1,314,000	2,000.00	2,000.00	\$ 27,733.22	\$ 201,720.86	\$ 229,454.08	\$ 27,113.22	\$ 201,720.86	\$ 228,834.08	\$ (620.00)	\$ -	\$ (620.00)	\$ -	\$ (620.00)	-0.3%

ATLANTIC CITY ELECTRIC COMPANY
ANNUAL GENERAL SERVICE SECONDARY ("AGS Secondary")
4 SUMMER MONTHS (June Through September)

Present Rates vs. Proposed Rates																						
Demand (kW)	Load Factor (%)	Energy (kWh)	Dist kW	Trans kW	Present Distribution		Present BGS and Other Charges		Present Total		New Distribution		New BGS and Other Charges		New Total		Difference Distribution		Difference BGS and Other Charges		Total Difference	
					(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)								
25	20	3,650	25.00	25	\$ 537.47	\$ 694.43	\$ 537.47	\$ 694.43	\$ 1,231.90	\$ 529.72	\$ 529.72	\$ 694.43	\$ 529.72	\$ 1,224.15	\$ (7.75)	\$ -	\$ (7.75)	\$ -	\$ (7.75)	\$ -	\$ (7.75)	-0.6%
25	30	5,475	25.00	25	\$ 537.47	\$ 975.03	\$ 537.47	\$ 975.03	\$ 1,512.50	\$ 529.72	\$ 529.72	\$ 975.03	\$ 529.72	\$ 1,504.75	\$ (7.75)	\$ -	\$ (7.75)	\$ -	\$ (7.75)	\$ -	\$ (7.75)	-0.5%
25	40	7,300	25.00	25	\$ 537.47	\$ 1,255.62	\$ 537.47	\$ 1,255.62	\$ 1,793.09	\$ 529.72	\$ 529.72	\$ 1,255.62	\$ 529.72	\$ 1,785.34	\$ (7.75)	\$ -	\$ (7.75)	\$ -	\$ (7.75)	\$ -	\$ (7.75)	-0.4%
25	50	9,125	25.00	25	\$ 537.47	\$ 1,536.21	\$ 537.47	\$ 1,536.21	\$ 2,073.68	\$ 529.72	\$ 529.72	\$ 1,536.21	\$ 529.72	\$ 2,065.93	\$ (7.75)	\$ -	\$ (7.75)	\$ -	\$ (7.75)	\$ -	\$ (7.75)	-0.4%
25	60	10,950	25.00	25	\$ 537.47	\$ 1,816.80	\$ 537.47	\$ 1,816.80	\$ 2,354.27	\$ 529.72	\$ 529.72	\$ 1,816.80	\$ 529.72	\$ 2,346.52	\$ (7.75)	\$ -	\$ (7.75)	\$ -	\$ (7.75)	\$ -	\$ (7.75)	-0.3%
25	70	12,775	25.00	25	\$ 537.47	\$ 2,097.39	\$ 537.47	\$ 2,097.39	\$ 2,634.86	\$ 529.72	\$ 529.72	\$ 2,097.39	\$ 529.72	\$ 2,627.11	\$ (7.75)	\$ -	\$ (7.75)	\$ -	\$ (7.75)	\$ -	\$ (7.75)	-0.3%
25	80	14,600	25.00	25	\$ 537.47	\$ 2,377.99	\$ 537.47	\$ 2,377.99	\$ 2,915.46	\$ 529.72	\$ 529.72	\$ 2,377.99	\$ 529.72	\$ 2,907.71	\$ (7.75)	\$ -	\$ (7.75)	\$ -	\$ (7.75)	\$ -	\$ (7.75)	-0.3%
50	20	7,300	50.00	50	\$ 881.72	\$ 1,388.87	\$ 881.72	\$ 1,388.87	\$ 2,270.59	\$ 866.22	\$ 866.22	\$ 1,388.87	\$ 866.22	\$ 2,255.09	\$ (15.50)	\$ -	\$ (15.50)	\$ -	\$ (15.50)	\$ -	\$ (15.50)	-0.7%
50	30	10,950	50.00	50	\$ 881.72	\$ 1,950.05	\$ 881.72	\$ 1,950.05	\$ 2,831.77	\$ 866.22	\$ 866.22	\$ 1,950.05	\$ 866.22	\$ 2,816.27	\$ (15.50)	\$ -	\$ (15.50)	\$ -	\$ (15.50)	\$ -	\$ (15.50)	-0.5%
50	40	14,600	50.00	50	\$ 881.72	\$ 2,511.24	\$ 881.72	\$ 2,511.24	\$ 3,392.96	\$ 866.22	\$ 866.22	\$ 2,511.24	\$ 866.22	\$ 3,377.46	\$ (15.50)	\$ -	\$ (15.50)	\$ -	\$ (15.50)	\$ -	\$ (15.50)	-0.5%
50	50	18,250	50.00	50	\$ 881.72	\$ 3,072.42	\$ 881.72	\$ 3,072.42	\$ 3,954.14	\$ 866.22	\$ 866.22	\$ 3,072.42	\$ 866.22	\$ 3,938.64	\$ (15.50)	\$ -	\$ (15.50)	\$ -	\$ (15.50)	\$ -	\$ (15.50)	-0.4%
50	60	21,900	50.00	50	\$ 881.72	\$ 3,633.60	\$ 881.72	\$ 3,633.60	\$ 4,515.32	\$ 866.22	\$ 866.22	\$ 3,633.60	\$ 866.22	\$ 4,499.82	\$ (15.50)	\$ -	\$ (15.50)	\$ -	\$ (15.50)	\$ -	\$ (15.50)	-0.3%
50	70	25,550	50.00	50	\$ 881.72	\$ 4,194.79	\$ 881.72	\$ 4,194.79	\$ 5,076.51	\$ 866.22	\$ 866.22	\$ 4,194.79	\$ 866.22	\$ 5,061.01	\$ (15.50)	\$ -	\$ (15.50)	\$ -	\$ (15.50)	\$ -	\$ (15.50)	-0.3%
50	80	29,200	50.00	50	\$ 881.72	\$ 4,755.97	\$ 881.72	\$ 4,755.97	\$ 5,637.69	\$ 866.22	\$ 866.22	\$ 4,755.97	\$ 866.22	\$ 5,622.19	\$ (15.50)	\$ -	\$ (15.50)	\$ -	\$ (15.50)	\$ -	\$ (15.50)	-0.3%
100	20	14,600	100.00	100	\$ 1,570.22	\$ 2,777.74	\$ 1,570.22	\$ 2,777.74	\$ 4,347.96	\$ 1,539.22	\$ 1,539.22	\$ 2,777.74	\$ 1,539.22	\$ 4,316.96	\$ (31.00)	\$ -	\$ (31.00)	\$ -	\$ (31.00)	\$ -	\$ (31.00)	-0.7%
100	30	21,900	100.00	100	\$ 1,570.22	\$ 3,900.10	\$ 1,570.22	\$ 3,900.10	\$ 5,470.32	\$ 1,539.22	\$ 1,539.22	\$ 3,900.10	\$ 1,539.22	\$ 5,439.32	\$ (31.00)	\$ -	\$ (31.00)	\$ -	\$ (31.00)	\$ -	\$ (31.00)	-0.6%
100	40	29,200	100.00	100	\$ 1,570.22	\$ 5,022.47	\$ 1,570.22	\$ 5,022.47	\$ 6,592.69	\$ 1,539.22	\$ 1,539.22	\$ 5,022.47	\$ 1,539.22	\$ 6,561.69	\$ (31.00)	\$ -	\$ (31.00)	\$ -	\$ (31.00)	\$ -	\$ (31.00)	-0.5%
100	50	36,500	100.00	100	\$ 1,570.22	\$ 6,144.84	\$ 1,570.22	\$ 6,144.84	\$ 7,715.06	\$ 1,539.22	\$ 1,539.22	\$ 6,144.84	\$ 1,539.22	\$ 7,684.06	\$ (31.00)	\$ -	\$ (31.00)	\$ -	\$ (31.00)	\$ -	\$ (31.00)	-0.4%
100	60	43,800	100.00	100	\$ 1,570.22	\$ 7,267.21	\$ 1,570.22	\$ 7,267.21	\$ 8,837.43	\$ 1,539.22	\$ 1,539.22	\$ 7,267.21	\$ 1,539.22	\$ 8,806.43	\$ (31.00)	\$ -	\$ (31.00)	\$ -	\$ (31.00)	\$ -	\$ (31.00)	-0.4%
100	70	51,100	100.00	100	\$ 1,570.22	\$ 8,389.57	\$ 1,570.22	\$ 8,389.57	\$ 9,959.79	\$ 1,539.22	\$ 1,539.22	\$ 8,389.57	\$ 1,539.22	\$ 9,928.79	\$ (31.00)	\$ -	\$ (31.00)	\$ -	\$ (31.00)	\$ -	\$ (31.00)	-0.3%
100	80	58,400	100.00	100	\$ 1,570.22	\$ 9,511.94	\$ 1,570.22	\$ 9,511.94	\$ 11,082.16	\$ 1,539.22	\$ 1,539.22	\$ 9,511.94	\$ 1,539.22	\$ 11,051.16	\$ (31.00)	\$ -	\$ (31.00)	\$ -	\$ (31.00)	\$ -	\$ (31.00)	-0.3%
300	20	43,800	300.00	300	\$ 4,324.22	\$ 8,333.21	\$ 4,324.22	\$ 8,333.21	\$ 12,657.43	\$ 4,231.22	\$ 4,231.22	\$ 8,333.21	\$ 4,231.22	\$ 12,564.43	\$ (93.00)	\$ -	\$ (93.00)	\$ -	\$ (93.00)	\$ -	\$ (93.00)	-0.7%
300	30	65,700	300.00	300	\$ 4,324.22	\$ 11,700.31	\$ 4,324.22	\$ 11,700.31	\$ 16,024.53	\$ 4,231.22	\$ 4,231.22	\$ 11,700.31	\$ 4,231.22	\$ 15,931.53	\$ (93.00)	\$ -	\$ (93.00)	\$ -	\$ (93.00)	\$ -	\$ (93.00)	-0.6%
300	40	87,600	300.00	300	\$ 4,324.22	\$ 15,067.41	\$ 4,324.22	\$ 15,067.41	\$ 19,391.63	\$ 4,231.22	\$ 4,231.22	\$ 15,067.41	\$ 4,231.22	\$ 19,298.63	\$ (93.00)	\$ -	\$ (93.00)	\$ -	\$ (93.00)	\$ -	\$ (93.00)	-0.5%
300	50	109,500	300.00	300	\$ 4,324.22	\$ 18,434.52	\$ 4,324.22	\$ 18,434.52	\$ 22,758.74	\$ 4,231.22	\$ 4,231.22	\$ 18,434.52	\$ 4,231.22	\$ 22,665.74	\$ (93.00)	\$ -	\$ (93.00)	\$ -	\$ (93.00)	\$ -	\$ (93.00)	-0.4%
300	60	131,400	300.00	300	\$ 4,324.22	\$ 21,801.62	\$ 4,324.22	\$ 21,801.62	\$ 26,125.84	\$ 4,231.22	\$ 4,231.22	\$ 21,801.62	\$ 4,231.22	\$ 26,032.84	\$ (93.00)	\$ -	\$ (93.00)	\$ -	\$ (93.00)	\$ -	\$ (93.00)	-0.4%
300	70	153,300	300.00	300	\$ 4,324.22	\$ 25,168.72	\$ 4,324.22	\$ 25,168.72	\$ 29,492.94	\$ 4,231.22	\$ 4,231.22	\$ 25,168.72	\$ 4,231.22	\$ 29,399.94	\$ (93.00)	\$ -	\$ (93.00)	\$ -	\$ (93.00)	\$ -	\$ (93.00)	-0.3%
300	80	175,200	300.00	300	\$ 4,324.22	\$ 28,535.82	\$ 4,324.22	\$ 28,535.82	\$ 32,860.04	\$ 4,231.22	\$ 4,231.22	\$ 28,535.82	\$ 4,231.22	\$ 32,767.04	\$ (93.00)	\$ -	\$ (93.00)	\$ -	\$ (93.00)	\$ -	\$ (93.00)	-0.3%
500	20	73,000	500.00	500	\$ 7,078.22	\$ 13,888.68	\$ 7,078.22	\$ 13,888.68	\$ 20,966.90	\$ 6,923.22	\$ 6,923.22	\$ 13,888.68	\$ 6,923.22	\$ 20,811.90	\$ (155.00)	\$ -	\$ (155.00)	\$ -	\$ (155.00)	\$ -	\$ (155.00)	-0.7%
500	30	109,500	500.00	500	\$ 7,078.22	\$ 19,500.52	\$ 7,078.22	\$ 19,500.52	\$ 26,578.74	\$ 6,923.22	\$ 6,923.22	\$ 19,500.52	\$ 6,923.22	\$ 26,423.74	\$ (155.00)	\$ -	\$ (155.00)	\$ -	\$ (155.00)	\$ -	\$ (155.00)	-0.6%
500	40	146,000	500.00	500	\$ 7,078.22	\$ 25,112.35	\$ 7,078.22	\$ 25,112.35	\$ 32,190.57	\$ 6,923.22	\$ 6,923.22	\$ 25,112.35	\$ 6,923.22	\$ 32,035.57	\$ (155.00)	\$ -	\$ (155.00)	\$ -	\$ (155.00)	\$ -	\$ (155.00)	-0.5%
500	50	182,500	500.00	500	\$ 7,078.22	\$ 30,724.19	\$ 7,078.22	\$ 30,724.19	\$ 37,802.41	\$ 6,923.22	\$ 6,923.22	\$ 30,724.19	\$ 6,923.22	\$ 37,647.41	\$ (155.00)	\$ -	\$ (155.00)	\$ -	\$ (155.00)	\$ -	\$ (155.00)	-0.4%
500	60	219,000	500.00	500	\$ 7,078.22	\$ 36,336.03	\$ 7,078.22	\$ 36,336.03	\$ 43,414.25	\$ 6,923.22	\$ 6,923.22	\$ 36,336.03	\$ 6,923.22	\$ 43,259.25	\$ (155.00)	\$ -	\$ (155.00)	\$ -	\$ (155.00)	\$ -	\$ (155.00)	-0.4%
500	70	255,500	500.00	500	\$ 7,078.22	\$ 41,947.87	\$ 7,078.22	\$ 41,947.87	\$ 49,026.09	\$ 6,923.22	\$ 6,923.22	\$ 41,947.87	\$ 6,923.22	\$ 48,871.09	\$ (155.00)	\$ -	\$ (155.00)	\$ -	\$ (155.00)	\$ -	\$ (155.00)	-0.3%
500	80	292,000	500.00	500	\$ 7,078.22	\$ 47,559.71	\$ 7,078.22	\$ 47,559.71	\$ 54,637.93	\$ 6,923.22	\$ 6,923.22	\$ 47,559.71	\$ 6,923.22	\$ 54,482.93	\$ (155.00)	\$ -	\$ (155.00)	\$ -	\$ (155.00)	\$ -	\$ (155.00)	-0.3%
750	30	164,250	750.00	750	\$ 10,520.72	\$ 29,250.77	\$ 10,520.72	\$ 29,250.77	\$ 39,771.49	\$ 10,288.22	\$ 10,288.22	\$ 29,250.77	\$ 10,288.22	\$ 39,538.99	\$ (232.50)	\$ -	\$ (232.50)	\$ -	\$ (232.50)	\$ -	\$ (232.50)	-0.6%
750	40	219,000	750.00	750	\$ 10,520.72	\$ 37,668.53	\$ 10,520.72	\$ 37,668.53	\$ 48,189.25	\$ 10,288.22	\$ 10,288.22	\$ 37,668.53	\$ 10,288.22	\$ 47,956.75	\$ (232.50)	\$ -	\$ (232.50)	\$ -	\$ (232.50)	\$ -	\$ (232.50)	-0.5%
750	50	273,750	750.00	750	\$ 10,520.72	\$ 46,086.29	\$ 10,520.72	\$ 46,086.29	\$ 56,607.01	\$ 10,288.22	\$ 10,288.22	\$ 46,086.29	\$ 10,288.22	\$ 56,374.51	\$ (232.50)	\$ -	\$ (232.50)	\$ -	\$ (232.50)	\$ -	\$ (232.50)	-0.4%
750	60	328,500	750.00	750	\$ 10,520.72	\$ 54,504.05	\$ 10,520.72	\$ 54,504.05	\$ 65,024.77	\$ 10,288.22	\$ 10,288.22	\$ 54,504.05	\$ 10,288.22	\$ 64,792.27	\$ (232.50)	\$ -	\$ (232.50)	\$ -	\$ (232.50)	\$ -	\$ (232.50)	-0.4%
750	70	383,250	750.00	750	\$ 10,520.72	\$ 62,921.80	\$ 10,520.72	\$ 62,921.80	\$ 73,442.52	\$ 10,288.22	\$ 10,288.22	\$ 62,921.80	\$ 10,288.22	\$ 73,210.02	\$ (232.50)	\$ -	\$ (232.50)	\$ -	\$ (232.50)	\$ -	\$ (232.50)	-0.3%
750	80	438,000	750.00	750	\$ 10,520.72	\$ 71,339.56	\$ 10,520.72	\$ 71,339.56	\$ 81,860.28	\$ 10,288.22	\$ 10,288.22	\$ 71,339.56	\$ 10,288.22	\$ 81,627.78	\$ (232.50)	\$ -	\$ (232.50)	\$ -	\$ (232.50)	\$ -	\$ (232.50)	-0.3%
750	90	492,750	750.00	750	\$ 10,520.72	\$ 79,757.32	\$ 10,520.72	\$ 79,757.32	\$ 90,278.04	\$ 10,288.22	\$ 10,288.22	\$ 79,757.32	\$ 10,288.22	\$ 90,045.54	\$ (232.50)	\$ -	\$ (232.50)	\$ -	\$ (232.50)	\$ -	\$ (232.50)	-0.3%
1,000	30	219,000	1,000.00	1,000	\$ 13,963.22	\$ 39,001.03	\$ 13,963.22	\$ 39,001.03	\$ 52,964.25	\$ 13,653.22	\$ 13,653.22	\$ 39,001.03	\$ 13,653.22	\$ 52,654.25	\$ (310.00)	\$ -	\$ (310.00)	\$ -	\$ (310.00)	\$ -	\$ (310.00)	-0.6%
1,000	40	292,000	1,000.00	1,000	\$ 13,963.22																	

ATLANTIC CITY ELECTRIC COMPANY
ANNUAL GENERAL SERVICE SECONDARY ("AGS Secondary")
Annual Average

Present Rates vs. Proposed Rates																										
Demand (kW)	Load Factor	Energy (kWh)	Dist kW	Trans kW	Present Distribution		Present BGS and Other Charges		Present Total		New Distribution		New BGS and Other Charges		New Total		Difference Distribution		Difference BGS and Other Charges		Total Difference		Total Difference			
					(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)
5	20	730	5.00	2	\$ 537.47	\$	674.13	\$	1,211.60		\$ 529.72	\$	674.13	\$	1,203.85		\$ (7.75)	\$	-	\$ (7.75)		\$ (7.75)		-0.6%		
5	30	1,095	5.00	2	\$ 537.47	\$	944.57	\$	1,482.04		\$ 529.72	\$	944.57	\$	1,474.29		\$ (7.75)	\$	-	\$ (7.75)		\$ (7.75)		-0.5%		
5	40	1,460	5.00	2	\$ 537.47	\$	1,215.01	\$	1,752.48		\$ 529.72	\$	1,215.01	\$	1,744.73		\$ (7.75)	\$	-	\$ (7.75)		\$ (7.75)		-0.4%		
5	50	1,825	5.00	2	\$ 537.47	\$	1,485.44	\$	2,022.91		\$ 529.72	\$	1,485.44	\$	2,015.16		\$ (7.75)	\$	-	\$ (7.75)		\$ (7.75)		-0.4%		
5	60	2,190	5.00	2	\$ 537.47	\$	1,755.88	\$	2,293.35		\$ 529.72	\$	1,755.88	\$	2,285.60		\$ (7.75)	\$	-	\$ (7.75)		\$ (7.75)		-0.3%		
5	70	2,555	5.00	2	\$ 537.47	\$	2,026.32	\$	2,563.79		\$ 529.72	\$	2,026.32	\$	2,556.04		\$ (7.75)	\$	-	\$ (7.75)		\$ (7.75)		-0.3%		
5	80	2,920	5.00	2	\$ 537.47	\$	2,296.76	\$	2,834.23		\$ 529.72	\$	2,296.76	\$	2,826.48		\$ (7.75)	\$	-	\$ (7.75)		\$ (7.75)		-0.3%		
10	20	1,460	10.00	7	\$ 881.72	\$	1,348.26	\$	2,229.98		\$ 866.22	\$	1,348.26	\$	2,214.48		\$ (15.50)	\$	-	\$ (15.50)		\$ (15.50)		-0.7%		
10	30	2,190	10.00	7	\$ 881.72	\$	1,889.13	\$	2,770.85		\$ 866.22	\$	1,889.13	\$	2,755.35		\$ (15.50)	\$	-	\$ (15.50)		\$ (15.50)		-0.6%		
10	40	2,920	10.00	7	\$ 881.72	\$	2,430.01	\$	3,311.73		\$ 866.22	\$	2,430.01	\$	3,296.23		\$ (15.50)	\$	-	\$ (15.50)		\$ (15.50)		-0.5%		
10	50	3,650	10.00	7	\$ 881.72	\$	2,970.89	\$	3,852.61		\$ 866.22	\$	2,970.89	\$	3,837.11		\$ (15.50)	\$	-	\$ (15.50)		\$ (15.50)		-0.4%		
10	60	4,380	10.00	7	\$ 881.72	\$	3,511.77	\$	4,393.49		\$ 866.22	\$	3,511.77	\$	4,377.99		\$ (15.50)	\$	-	\$ (15.50)		\$ (15.50)		-0.4%		
10	70	5,110	10.00	7	\$ 881.72	\$	4,052.64	\$	4,934.36		\$ 866.22	\$	4,052.64	\$	4,918.86		\$ (15.50)	\$	-	\$ (15.50)		\$ (15.50)		-0.3%		
10	80	5,840	10.00	7	\$ 881.72	\$	4,593.52	\$	5,475.24		\$ 866.22	\$	4,593.52	\$	5,459.74		\$ (15.50)	\$	-	\$ (15.50)		\$ (15.50)		-0.3%		
20	20	2,920	20.00	17	\$ 1,570.22	\$	2,696.51	\$	4,266.73		\$ 1,539.22	\$	2,696.51	\$	4,235.73		\$ (31.00)	\$	-	\$ (31.00)		\$ (31.00)		-0.7%		
20	30	4,380	20.00	17	\$ 1,570.22	\$	3,778.27	\$	5,348.49		\$ 1,539.22	\$	3,778.27	\$	5,317.49		\$ (31.00)	\$	-	\$ (31.00)		\$ (31.00)		-0.6%		
20	40	5,840	20.00	17	\$ 1,570.22	\$	4,860.02	\$	6,430.24		\$ 1,539.22	\$	4,860.02	\$	6,399.24		\$ (31.00)	\$	-	\$ (31.00)		\$ (31.00)		-0.5%		
20	50	7,300	20.00	17	\$ 1,570.22	\$	5,941.78	\$	7,512.00		\$ 1,539.22	\$	5,941.78	\$	7,481.00		\$ (31.00)	\$	-	\$ (31.00)		\$ (31.00)		-0.4%		
20	60	8,760	20.00	17	\$ 1,570.22	\$	7,023.53	\$	8,593.75		\$ 1,539.22	\$	7,023.53	\$	8,562.75		\$ (31.00)	\$	-	\$ (31.00)		\$ (31.00)		-0.4%		
20	70	10,220	20.00	17	\$ 1,570.22	\$	8,105.29	\$	9,675.51		\$ 1,539.22	\$	8,105.29	\$	9,644.51		\$ (31.00)	\$	-	\$ (31.00)		\$ (31.00)		-0.3%		
20	80	11,680	20.00	17	\$ 1,570.22	\$	9,187.04	\$	10,757.26		\$ 1,539.22	\$	9,187.04	\$	10,726.26		\$ (31.00)	\$	-	\$ (31.00)		\$ (31.00)		-0.3%		
30	20	4,380	30.00	27	\$ 4,324.22	\$	8,089.53	\$	12,413.75		\$ 4,231.22	\$	8,089.53	\$	12,320.75		\$ (93.00)	\$	-	\$ (93.00)		\$ (93.00)		-0.7%		
30	30	6,570	30.00	27	\$ 4,324.22	\$	11,334.80	\$	15,659.02		\$ 4,231.22	\$	11,334.80	\$	15,566.02		\$ (93.00)	\$	-	\$ (93.00)		\$ (93.00)		-0.6%		
30	40	8,760	30.00	27	\$ 4,324.22	\$	14,580.06	\$	18,904.28		\$ 4,231.22	\$	14,580.06	\$	18,811.28		\$ (93.00)	\$	-	\$ (93.00)		\$ (93.00)		-0.5%		
30	50	10,950	30.00	27	\$ 4,324.22	\$	17,825.33	\$	22,149.55		\$ 4,231.22	\$	17,825.33	\$	22,056.55		\$ (93.00)	\$	-	\$ (93.00)		\$ (93.00)		-0.4%		
30	60	13,140	30.00	27	\$ 4,324.22	\$	21,070.60	\$	25,394.82		\$ 4,231.22	\$	21,070.60	\$	25,301.82		\$ (93.00)	\$	-	\$ (93.00)		\$ (93.00)		-0.4%		
30	70	15,330	30.00	27	\$ 4,324.22	\$	24,315.86	\$	28,640.08		\$ 4,231.22	\$	24,315.86	\$	28,547.08		\$ (93.00)	\$	-	\$ (93.00)		\$ (93.00)		-0.3%		
30	80	17,520	30.00	27	\$ 4,324.22	\$	27,561.13	\$	31,885.35		\$ 4,231.22	\$	27,561.13	\$	31,792.35		\$ (93.00)	\$	-	\$ (93.00)		\$ (93.00)		-0.3%		
50	20	7,300	50.00	47	\$ 7,078.22	\$	13,482.55	\$	20,560.77		\$ 6,923.22	\$	13,482.55	\$	20,405.77		\$ (155.00)	\$	-	\$ (155.00)		\$ (155.00)		-0.8%		
50	30	10,950	50.00	47	\$ 7,078.22	\$	18,891.33	\$	25,969.55		\$ 6,923.22	\$	18,891.33	\$	25,814.55		\$ (155.00)	\$	-	\$ (155.00)		\$ (155.00)		-0.6%		
50	40	14,600	50.00	47	\$ 7,078.22	\$	24,300.11	\$	31,378.33		\$ 6,923.22	\$	24,300.11	\$	31,223.33		\$ (155.00)	\$	-	\$ (155.00)		\$ (155.00)		-0.5%		
50	50	18,250	50.00	47	\$ 7,078.22	\$	29,708.88	\$	36,787.10		\$ 6,923.22	\$	29,708.88	\$	36,632.10		\$ (155.00)	\$	-	\$ (155.00)		\$ (155.00)		-0.4%		
50	60	21,900	50.00	47	\$ 7,078.22	\$	35,117.66	\$	42,195.88		\$ 6,923.22	\$	35,117.66	\$	42,040.88		\$ (155.00)	\$	-	\$ (155.00)		\$ (155.00)		-0.4%		
50	70	25,550	50.00	47	\$ 7,078.22	\$	40,526.44	\$	47,604.66		\$ 6,923.22	\$	40,526.44	\$	47,449.66		\$ (155.00)	\$	-	\$ (155.00)		\$ (155.00)		-0.3%		
50	80	29,200	50.00	47	\$ 7,078.22	\$	45,935.21	\$	53,013.43		\$ 6,923.22	\$	45,935.21	\$	52,858.43		\$ (155.00)	\$	-	\$ (155.00)		\$ (155.00)		-0.3%		
75	30	16,425	75.00	72	\$ 10,520.72	\$	28,337.00	\$	38,857.72		\$ 10,288.22	\$	28,337.00	\$	38,625.22		\$ (232.50)	\$	-	\$ (232.50)		\$ (232.50)		-0.6%		
75	40	21,900	75.00	72	\$ 10,520.72	\$	36,450.16	\$	46,970.88		\$ 10,288.22	\$	36,450.16	\$	46,738.38		\$ (232.50)	\$	-	\$ (232.50)		\$ (232.50)		-0.5%		
75	50	27,375	75.00	72	\$ 10,520.72	\$	44,563.33	\$	55,084.05		\$ 10,288.22	\$	44,563.33	\$	54,851.55		\$ (232.50)	\$	-	\$ (232.50)		\$ (232.50)		-0.4%		
75	60	32,850	75.00	72	\$ 10,520.72	\$	52,676.49	\$	63,197.21		\$ 10,288.22	\$	52,676.49	\$	62,964.71		\$ (232.50)	\$	-	\$ (232.50)		\$ (232.50)		-0.4%		
75	70	38,325	75.00	72	\$ 10,520.72	\$	60,789.66	\$	71,310.38		\$ 10,288.22	\$	60,789.66	\$	71,077.88		\$ (232.50)	\$	-	\$ (232.50)		\$ (232.50)		-0.3%		
75	80	43,800	75.00	72	\$ 10,520.72	\$	68,902.82	\$	79,423.54		\$ 10,288.22	\$	68,902.82	\$	79,191.04		\$ (232.50)	\$	-	\$ (232.50)		\$ (232.50)		-0.3%		
75	90	49,275	75.00	72	\$ 10,520.72	\$	77,015.99	\$	87,536.71		\$ 10,288.22	\$	77,015.99	\$	87,304.21		\$ (232.50)	\$	-	\$ (232.50)		\$ (232.50)		-0.3%		
100	30	21,900	100.00	97	\$ 13,963.22	\$	37,782.66	\$	51,745.88		\$ 13,653.22	\$	37,782.66	\$	51,435.88		\$ (310.00)	\$	-	\$ (310.00)		\$ (310.00)		-0.6%		
100	40	29,200	100.00	97	\$ 13,963.22	\$	48,600.21	\$	62,563.43		\$ 13,653.22	\$	48,600.21	\$	62,253.43		\$ (310.00)	\$	-	\$ (310.00)		\$ (310.00)		-0.5%		
100	50	36,500	100.00	97	\$ 13,963.22	\$	59,417.77	\$	73,380.99		\$ 13,653.22	\$	59,417.77	\$	73,070.99		\$ (310.00)	\$	-	\$ (310.00)		\$ (310.00)		-0.4%		
100	60	43,800	100.00	97	\$ 13,963.22	\$	70,235.32	\$	84,198.54		\$ 13,653.22	\$	70,235.32	\$	83,888.54		\$ (310.00)	\$	-	\$ (310.00)		\$ (310.00)		-0.4%		
100	70	51,100	100.00	97	\$ 13,963.22	\$	81,052.88	\$	95,016.10		\$ 13,653.22	\$	81,052.88	\$	94,706.10		\$ (310.00)	\$	-	\$ (310.00)		\$ (310.00)		-0.3%		
100	80	58,400	100.00	97	\$ 13,963.22	\$	91,870.43	\$	105,833.65		\$ 13,653.22	\$	91,870.43	\$	105,523.65		\$ (310.00)	\$	-	\$ (310.00)		\$ (310.00)		-0.3%		
100	90	65,700	100.00	97	\$ 13,963.22	\$	102,687.98	\$	116,651.20		\$ 13,653.22	\$	102,687.98	\$	116,341.20		\$ (310.00)	\$	-	\$ (310.00)		\$ (310.00)		-0.3%		
200	30	43,800	200.00	197	\$ 27,733.22	\$	75,565.32	\$	103,296.54		\$ 27,113.22	\$	75,565.32	\$	102,678.54		\$ (620.00)	\$	-	\$ (620.00)		\$ (620.00)		-0.6%		
200	40	58,400	200.00	197	\$ 27,733.22	\$	97,200.43	\$	124,933.65		\$ 27,113.22	\$	97,200.43	\$	124,313.65		\$ (620.00)	\$	-	\$ (620.00)		\$ (620.00)		-0.5%		
200	50																									

ATLANTIC CITY ELECTRIC COMPANY
ANNUAL GENERAL SERVICE PRIMARY ("AGS Primary")
8 WINTER MONTHS (October Through May)

Present Rates vs. Proposed Rates																		
Demand (kW)	Load Factor (%)	Energy (kWh)	Proposed Rates												Difference Distribution (\$)	Difference BGS and Other Charges (\$)	Total Difference (\$)	Total Difference (%)
			Present Distribution		Present BGS and Other Charges		Present Total		New Distribution		New BGS and Other Charges		New Total					
			Metered kW	Billed kW	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)				
25	20	3,650	25.00	25.00	\$ 1,159.09		955.81	\$ 2,114.90	\$	1,152.09	\$	955.81	\$ 2,107.90	\$ (7.00)	\$	-	\$ (7.00)	-0.3%
25	30	5,475	25.00	25.00	\$ 1,159.09		1,358.09	\$ 2,517.18	\$	1,152.09	\$	1,358.09	\$ 2,510.18	\$ (7.00)	\$	-	\$ (7.00)	-0.3%
25	40	7,300	25.00	25.00	\$ 1,159.09		1,760.37	\$ 2,919.46	\$	1,152.09	\$	1,760.37	\$ 2,912.46	\$ (7.00)	\$	-	\$ (7.00)	-0.2%
25	50	9,125	25.00	25.00	\$ 1,159.09		2,162.66	\$ 3,321.75	\$	1,152.09	\$	2,162.66	\$ 3,314.75	\$ (7.00)	\$	-	\$ (7.00)	-0.2%
25	60	10,950	25.00	25.00	\$ 1,159.09		2,564.94	\$ 3,724.03	\$	1,152.09	\$	2,564.94	\$ 3,717.03	\$ (7.00)	\$	-	\$ (7.00)	-0.2%
25	70	12,775	25.00	25.00	\$ 1,159.09		2,967.22	\$ 4,126.31	\$	1,152.09	\$	2,967.22	\$ 4,119.31	\$ (7.00)	\$	-	\$ (7.00)	-0.2%
25	80	14,600	25.00	25.00	\$ 1,159.09		3,369.50	\$ 4,528.59	\$	1,152.09	\$	3,369.50	\$ 4,521.59	\$ (7.00)	\$	-	\$ (7.00)	-0.2%
50	20	7,300	50.00	50.00	\$ 1,475.84		1,911.62	\$ 3,387.46	\$	1,461.84	\$	1,911.62	\$ 3,373.46	\$ (14.00)	\$	-	\$ (14.00)	-0.4%
50	30	10,950	50.00	50.00	\$ 1,475.84		2,716.19	\$ 4,192.03	\$	1,461.84	\$	2,716.19	\$ 4,178.03	\$ (14.00)	\$	-	\$ (14.00)	-0.3%
50	40	14,600	50.00	50.00	\$ 1,475.84		3,520.75	\$ 4,996.59	\$	1,461.84	\$	3,520.75	\$ 4,982.59	\$ (14.00)	\$	-	\$ (14.00)	-0.3%
50	50	18,250	50.00	50.00	\$ 1,475.84		4,325.31	\$ 5,801.15	\$	1,461.84	\$	4,325.31	\$ 5,787.15	\$ (14.00)	\$	-	\$ (14.00)	-0.2%
50	60	21,900	50.00	50.00	\$ 1,475.84		5,129.87	\$ 6,605.71	\$	1,461.84	\$	5,129.87	\$ 6,591.71	\$ (14.00)	\$	-	\$ (14.00)	-0.2%
50	70	25,550	50.00	50.00	\$ 1,475.84		5,934.44	\$ 7,410.28	\$	1,461.84	\$	5,934.44	\$ 7,396.28	\$ (14.00)	\$	-	\$ (14.00)	-0.2%
50	80	29,200	50.00	50.00	\$ 1,475.84		6,739.00	\$ 8,214.84	\$	1,461.84	\$	6,739.00	\$ 8,200.84	\$ (14.00)	\$	-	\$ (14.00)	-0.2%
100	20	14,600	100.00	100.00	\$ 2,109.34		3,823.25	\$ 5,932.59	\$	2,081.34	\$	3,823.25	\$ 5,904.59	\$ (28.00)	\$	-	\$ (28.00)	-0.5%
100	30	21,900	100.00	100.00	\$ 2,109.34		5,432.37	\$ 7,541.71	\$	2,081.34	\$	5,432.37	\$ 7,513.71	\$ (28.00)	\$	-	\$ (28.00)	-0.4%
100	40	29,200	100.00	100.00	\$ 2,109.34		7,041.50	\$ 9,150.84	\$	2,081.34	\$	7,041.50	\$ 9,122.84	\$ (28.00)	\$	-	\$ (28.00)	-0.3%
100	50	36,500	100.00	100.00	\$ 2,109.34		8,650.62	\$ 10,759.96	\$	2,081.34	\$	8,650.62	\$ 10,731.96	\$ (28.00)	\$	-	\$ (28.00)	-0.3%
100	60	43,800	100.00	100.00	\$ 2,109.34		10,259.75	\$ 12,369.09	\$	2,081.34	\$	10,259.75	\$ 12,341.09	\$ (28.00)	\$	-	\$ (28.00)	-0.2%
100	70	51,100	100.00	100.00	\$ 2,109.34		11,868.87	\$ 13,978.21	\$	2,081.34	\$	11,868.87	\$ 13,950.21	\$ (28.00)	\$	-	\$ (28.00)	-0.2%
100	80	58,400	100.00	100.00	\$ 2,109.34		13,478.00	\$ 15,587.34	\$	2,081.34	\$	13,478.00	\$ 15,559.34	\$ (28.00)	\$	-	\$ (28.00)	-0.2%
300	20	43,800	300.00	300.00	\$ 4,643.34		11,469.75	\$ 16,113.09	\$	4,559.34	\$	11,469.75	\$ 16,029.09	\$ (84.00)	\$	-	\$ (84.00)	-0.5%
300	30	65,700	300.00	300.00	\$ 4,643.34		16,297.12	\$ 20,940.46	\$	4,559.34	\$	16,297.12	\$ 20,856.46	\$ (84.00)	\$	-	\$ (84.00)	-0.4%
300	40	87,600	300.00	300.00	\$ 4,643.34		21,124.49	\$ 25,767.83	\$	4,559.34	\$	21,124.49	\$ 25,683.83	\$ (84.00)	\$	-	\$ (84.00)	-0.3%
300	50	109,500	300.00	300.00	\$ 4,643.34		25,951.87	\$ 30,595.21	\$	4,559.34	\$	25,951.87	\$ 30,511.21	\$ (84.00)	\$	-	\$ (84.00)	-0.3%
300	60	131,400	300.00	300.00	\$ 4,643.34		30,779.24	\$ 35,422.58	\$	4,559.34	\$	30,779.24	\$ 35,338.58	\$ (84.00)	\$	-	\$ (84.00)	-0.2%
300	70	153,300	300.00	300.00	\$ 4,643.34		35,606.61	\$ 40,249.95	\$	4,559.34	\$	35,606.61	\$ 40,165.95	\$ (84.00)	\$	-	\$ (84.00)	-0.2%
300	80	175,200	300.00	300.00	\$ 4,643.34		40,433.99	\$ 45,077.33	\$	4,559.34	\$	40,433.99	\$ 44,993.33	\$ (84.00)	\$	-	\$ (84.00)	-0.2%
500	20	73,000	500.00	500.00	\$ 7,177.34		19,116.24	\$ 26,293.58	\$	7,037.34	\$	19,116.24	\$ 26,153.58	\$ (140.00)	\$	-	\$ (140.00)	-0.5%
500	30	109,500	500.00	500.00	\$ 7,177.34		27,161.87	\$ 34,339.21	\$	7,037.34	\$	27,161.87	\$ 34,199.21	\$ (140.00)	\$	-	\$ (140.00)	-0.4%
500	40	146,000	500.00	500.00	\$ 7,177.34		35,207.49	\$ 42,384.83	\$	7,037.34	\$	35,207.49	\$ 42,244.83	\$ (140.00)	\$	-	\$ (140.00)	-0.3%
500	50	182,500	500.00	500.00	\$ 7,177.34		43,253.11	\$ 50,430.45	\$	7,037.34	\$	43,253.11	\$ 50,290.45	\$ (140.00)	\$	-	\$ (140.00)	-0.3%
500	60	219,000	500.00	500.00	\$ 7,177.34		51,298.73	\$ 58,476.07	\$	7,037.34	\$	51,298.73	\$ 58,336.07	\$ (140.00)	\$	-	\$ (140.00)	-0.2%
500	70	255,500	500.00	500.00	\$ 7,177.34		59,344.35	\$ 66,521.69	\$	7,037.34	\$	59,344.35	\$ 66,381.69	\$ (140.00)	\$	-	\$ (140.00)	-0.2%
500	80	292,000	500.00	500.00	\$ 7,177.34		67,389.98	\$ 74,567.32	\$	7,037.34	\$	67,389.98	\$ 74,427.32	\$ (140.00)	\$	-	\$ (140.00)	-0.2%
750	30	164,250	750.00	750.00	\$ 10,344.84		40,742.80	\$ 51,087.64	\$	10,134.84	\$	40,742.80	\$ 50,877.64	\$ (210.00)	\$	-	\$ (210.00)	-0.4%
750	40	219,000	750.00	750.00	\$ 10,344.84		52,811.23	\$ 63,156.07	\$	10,134.84	\$	52,811.23	\$ 62,946.07	\$ (210.00)	\$	-	\$ (210.00)	-0.3%
750	50	273,750	750.00	750.00	\$ 10,344.84		64,879.67	\$ 75,224.51	\$	10,134.84	\$	64,879.67	\$ 75,014.51	\$ (210.00)	\$	-	\$ (210.00)	-0.3%
750	60	328,500	750.00	750.00	\$ 10,344.84		76,948.10	\$ 87,292.94	\$	10,134.84	\$	76,948.10	\$ 87,082.94	\$ (210.00)	\$	-	\$ (210.00)	-0.2%
750	70	383,250	750.00	750.00	\$ 10,344.84		89,016.53	\$ 99,361.37	\$	10,134.84	\$	89,016.53	\$ 99,151.37	\$ (210.00)	\$	-	\$ (210.00)	-0.2%
750	80	438,000	750.00	750.00	\$ 10,344.84		101,084.96	\$ 111,429.80	\$	10,134.84	\$	101,084.96	\$ 111,219.80	\$ (210.00)	\$	-	\$ (210.00)	-0.2%
750	90	492,750	750.00	750.00	\$ 10,344.84		113,153.40	\$ 123,498.24	\$	10,134.84	\$	113,153.40	\$ 123,288.24	\$ (210.00)	\$	-	\$ (210.00)	-0.2%
1000	30	219,000	1,000.00	1,000.00	\$ 13,512.34		54,323.73	\$ 67,836.07	\$	13,232.34	\$	54,323.73	\$ 67,556.07	\$ (280.00)	\$	-	\$ (280.00)	-0.4%
1000	40	292,000	1,000.00	1,000.00	\$ 13,512.34		70,414.98	\$ 83,927.32	\$	13,232.34	\$	70,414.98	\$ 83,647.32	\$ (280.00)	\$	-	\$ (280.00)	-0.3%
1000	50	365,000	1,000.00	1,000.00	\$ 13,512.34		86,506.22	\$ 100,018.56	\$	13,232.34	\$	86,506.22	\$ 99,738.56	\$ (280.00)	\$	-	\$ (280.00)	-0.3%
1000	60	438,000	1,000.00	1,000.00	\$ 13,512.34		102,597.46	\$ 116,109.80	\$	13,232.34	\$	102,597.46	\$ 115,829.80	\$ (280.00)	\$	-	\$ (280.00)	-0.2%
1000	70	511,000	1,000.00	1,000.00	\$ 13,512.34		118,688.71	\$ 132,201.05	\$	13,232.34	\$	118,688.71	\$ 131,921.05	\$ (280.00)	\$	-	\$ (280.00)	-0.2%
1000	80	584,000	1,000.00	1,000.00	\$ 13,512.34		134,779.95	\$ 148,292.29	\$	13,232.34	\$	134,779.95	\$ 148,012.29	\$ (280.00)	\$	-	\$ (280.00)	-0.2%
1000	90	657,000	1,000.00	1,000.00	\$ 13,512.34		150,871.20	\$ 164,383.54	\$	13,232.34	\$	150,871.20	\$ 164,103.54	\$ (280.00)	\$	-	\$ (280.00)	-0.2%
2000	30	438,000	2,000.00	2,000.00	\$ 26,182.34		108,647.46	\$ 134,829.80	\$	25,622.34	\$	108,647.46	\$ 134,269.80	\$ (560.00)	\$	-	\$ (560.00)	-0.4%
2000	40	584,000	2,000.00	2,000.00	\$ 26,182.34		140,829.95	\$ 167,012.29	\$	25,622.34	\$	140,829.95	\$ 166,452.29	\$ (560.00)	\$	-	\$ (560.00)	-0.3%
2000	50	730,000	2,000.00	2,000.00	\$ 26,182.34		173,012.44	\$ 199,194.78	\$	25,622.34	\$	173,012.44	\$ 198,634.78	\$ (560.00)	\$	-	\$ (560.00)	-0.3%
2000	60	876,000	2,000.00	2,000.00	\$ 26,182.34		205,194.93	\$ 231,377.27	\$	25,622.34	\$	205,194.93	\$ 230,817.27	\$ (560.00)	\$	-	\$ (560.00)	-0.2%
2000	70	1,022,000	2,000.00	2,000.00	\$ 26,182.34		237,377.42	\$ 263,559.76	\$	25,622.34	\$	237,377.42	\$ 262,999.76	\$ (560.00)	\$	-	\$ (560.00)	-0.2%
2000	80	1,168,000	2,000.00	2,000.00	\$ 26,182.34		269,559.90	\$ 295,742.24	\$	25,622.34	\$	269,559.90	\$ 295,182.24	\$ (560.00)	\$	-	\$ (560.00)	-0.2%
2000	90	1,314,000	2,000.00	2,000.00	\$ 26,182.34		301,742.39	\$ 327,924.73	\$	25,622.34	\$	301,742.39	\$ 327,364.73	\$ (560.00)	\$	-	\$ (560.00)	-0.2%

ATLANTIC CITY ELECTRIC COMPANY
ANNUAL GENERAL SERVICE PRIMARY ("AGS Primary")
4 SUMMER MONTHS (June Through September)

Present Rates vs. Proposed Rates																								
Demand (kW)	Load Factor (%)	Energy (kWh)			Present Distribution		Present BGS and Other Charges		Present Total		New Distribution		New BGS and Other Charges		New Total		Difference Distribution		Difference BGS and Other Charges		Total Difference		Total Difference	
			Dist kW	Trans kW	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)				
25	20	3,650	25.00	25	\$ 1,159.09	\$	1,026.59	\$	2,185.68		\$ 1,152.09	\$	1,026.59	\$	2,178.68		\$ (7.00)	\$	-	\$ (7.00)		\$ (7.00)		-0.3%
25	30	5,475	25.00	25	\$ 1,159.09	\$	1,464.25	\$	2,623.34		\$ 1,152.09	\$	1,464.25	\$	2,616.34		\$ (7.00)	\$	-	\$ (7.00)		\$ (7.00)		-0.3%
25	40	7,300	25.00	25	\$ 1,159.09	\$	1,901.92	\$	3,061.01		\$ 1,152.09	\$	1,901.92	\$	3,054.01		\$ (7.00)	\$	-	\$ (7.00)		\$ (7.00)		-0.2%
25	50	9,125	25.00	25	\$ 1,159.09	\$	2,339.59	\$	3,498.68		\$ 1,152.09	\$	2,339.59	\$	3,491.68		\$ (7.00)	\$	-	\$ (7.00)		\$ (7.00)		-0.2%
25	60	10,950	25.00	25	\$ 1,159.09	\$	2,777.26	\$	3,936.35		\$ 1,152.09	\$	2,777.26	\$	3,929.35		\$ (7.00)	\$	-	\$ (7.00)		\$ (7.00)		-0.2%
25	70	12,775	25.00	25	\$ 1,159.09	\$	3,214.92	\$	4,374.01		\$ 1,152.09	\$	3,214.92	\$	4,367.01		\$ (7.00)	\$	-	\$ (7.00)		\$ (7.00)		-0.2%
25	80	14,600	25.00	25	\$ 1,159.09	\$	3,652.59	\$	4,811.68		\$ 1,152.09	\$	3,652.59	\$	4,804.68		\$ (7.00)	\$	-	\$ (7.00)		\$ (7.00)		-0.1%
50	20	7,300	50.00	50	\$ 1,475.84	\$	2,053.17	\$	3,529.01		\$ 1,461.84	\$	2,053.17	\$	3,515.01		\$ (14.00)	\$	-	\$ (14.00)		\$ (14.00)		-0.4%
50	30	10,950	50.00	50	\$ 1,475.84	\$	2,928.51	\$	4,404.35		\$ 1,461.84	\$	2,928.51	\$	4,390.35		\$ (14.00)	\$	-	\$ (14.00)		\$ (14.00)		-0.3%
50	40	14,600	50.00	50	\$ 1,475.84	\$	3,803.84	\$	5,279.68		\$ 1,461.84	\$	3,803.84	\$	5,265.68		\$ (14.00)	\$	-	\$ (14.00)		\$ (14.00)		-0.3%
50	50	18,250	50.00	50	\$ 1,475.84	\$	4,679.18	\$	6,155.02		\$ 1,461.84	\$	4,679.18	\$	6,141.02		\$ (14.00)	\$	-	\$ (14.00)		\$ (14.00)		-0.2%
50	60	21,900	50.00	50	\$ 1,475.84	\$	5,554.51	\$	7,030.35		\$ 1,461.84	\$	5,554.51	\$	7,016.35		\$ (14.00)	\$	-	\$ (14.00)		\$ (14.00)		-0.2%
50	70	25,550	50.00	50	\$ 1,475.84	\$	6,429.85	\$	7,905.69		\$ 1,461.84	\$	6,429.85	\$	7,891.69		\$ (14.00)	\$	-	\$ (14.00)		\$ (14.00)		-0.2%
50	80	29,200	50.00	50	\$ 1,475.84	\$	7,305.19	\$	8,781.03		\$ 1,461.84	\$	7,305.19	\$	8,767.03		\$ (14.00)	\$	-	\$ (14.00)		\$ (14.00)		-0.2%
100	20	14,600	100.00	100	\$ 2,109.34	\$	4,106.34	\$	6,215.68		\$ 2,081.34	\$	4,106.34	\$	6,187.68		\$ (28.00)	\$	-	\$ (28.00)		\$ (28.00)		-0.5%
100	30	21,900	100.00	100	\$ 2,109.34	\$	5,857.01	\$	7,966.35		\$ 2,081.34	\$	5,857.01	\$	7,938.35		\$ (28.00)	\$	-	\$ (28.00)		\$ (28.00)		-0.4%
100	40	29,200	100.00	100	\$ 2,109.34	\$	7,607.69	\$	9,717.03		\$ 2,081.34	\$	7,607.69	\$	9,689.03		\$ (28.00)	\$	-	\$ (28.00)		\$ (28.00)		-0.3%
100	50	36,500	100.00	100	\$ 2,109.34	\$	9,358.36	\$	11,467.70		\$ 2,081.34	\$	9,358.36	\$	11,439.70		\$ (28.00)	\$	-	\$ (28.00)		\$ (28.00)		-0.2%
100	60	43,800	100.00	100	\$ 2,109.34	\$	11,109.03	\$	13,218.37		\$ 2,081.34	\$	11,109.03	\$	13,190.37		\$ (28.00)	\$	-	\$ (28.00)		\$ (28.00)		-0.2%
100	70	51,100	100.00	100	\$ 2,109.34	\$	12,859.70	\$	14,969.04		\$ 2,081.34	\$	12,859.70	\$	14,941.04		\$ (28.00)	\$	-	\$ (28.00)		\$ (28.00)		-0.2%
100	80	58,400	100.00	100	\$ 2,109.34	\$	14,610.37	\$	16,719.71		\$ 2,081.34	\$	14,610.37	\$	16,691.71		\$ (28.00)	\$	-	\$ (28.00)		\$ (28.00)		-0.2%
300	20	43,800	300.00	300	\$ 4,643.34	\$	12,319.03	\$	16,962.37		\$ 4,559.34	\$	12,319.03	\$	16,878.37		\$ (84.00)	\$	-	\$ (84.00)		\$ (84.00)		-0.5%
300	30	65,700	300.00	300	\$ 4,643.34	\$	17,571.04	\$	22,214.38		\$ 4,559.34	\$	17,571.04	\$	22,130.38		\$ (84.00)	\$	-	\$ (84.00)		\$ (84.00)		-0.4%
300	40	87,600	300.00	300	\$ 4,643.34	\$	22,823.06	\$	27,466.40		\$ 4,559.34	\$	22,823.06	\$	27,382.40		\$ (84.00)	\$	-	\$ (84.00)		\$ (84.00)		-0.3%
300	50	109,500	300.00	300	\$ 4,643.34	\$	28,075.07	\$	32,718.41		\$ 4,559.34	\$	28,075.07	\$	32,634.41		\$ (84.00)	\$	-	\$ (84.00)		\$ (84.00)		-0.3%
300	60	131,400	300.00	300	\$ 4,643.34	\$	33,327.09	\$	37,970.43		\$ 4,559.34	\$	33,327.09	\$	37,886.43		\$ (84.00)	\$	-	\$ (84.00)		\$ (84.00)		-0.2%
300	70	153,300	300.00	300	\$ 4,643.34	\$	38,579.10	\$	43,222.44		\$ 4,559.34	\$	38,579.10	\$	43,138.44		\$ (84.00)	\$	-	\$ (84.00)		\$ (84.00)		-0.2%
300	80	175,200	300.00	300	\$ 4,643.34	\$	43,831.11	\$	48,474.45		\$ 4,559.34	\$	43,831.11	\$	48,390.45		\$ (84.00)	\$	-	\$ (84.00)		\$ (84.00)		-0.2%
500	20	73,000	500.00	500	\$ 7,177.34	\$	20,531.71	\$	27,709.05		\$ 7,037.34	\$	20,531.71	\$	27,569.05		\$ (140.00)	\$	-	\$ (140.00)		\$ (140.00)		-0.5%
500	30	109,500	500.00	500	\$ 7,177.34	\$	29,285.07	\$	36,462.41		\$ 7,037.34	\$	29,285.07	\$	36,322.41		\$ (140.00)	\$	-	\$ (140.00)		\$ (140.00)		-0.4%
500	40	146,000	500.00	500	\$ 7,177.34	\$	38,038.43	\$	45,215.77		\$ 7,037.34	\$	38,038.43	\$	45,075.77		\$ (140.00)	\$	-	\$ (140.00)		\$ (140.00)		-0.3%
500	50	182,500	500.00	500	\$ 7,177.34	\$	46,791.79	\$	53,969.13		\$ 7,037.34	\$	46,791.79	\$	53,829.13		\$ (140.00)	\$	-	\$ (140.00)		\$ (140.00)		-0.3%
500	60	219,000	500.00	500	\$ 7,177.34	\$	55,545.14	\$	62,722.48		\$ 7,037.34	\$	55,545.14	\$	62,582.48		\$ (140.00)	\$	-	\$ (140.00)		\$ (140.00)		-0.2%
500	70	255,500	500.00	500	\$ 7,177.34	\$	64,298.50	\$	71,475.84		\$ 7,037.34	\$	64,298.50	\$	71,335.84		\$ (140.00)	\$	-	\$ (140.00)		\$ (140.00)		-0.2%
500	80	292,000	500.00	500	\$ 7,177.34	\$	73,051.86	\$	80,229.20		\$ 7,037.34	\$	73,051.86	\$	80,089.20		\$ (140.00)	\$	-	\$ (140.00)		\$ (140.00)		-0.2%
750	30	164,250	750.00	750	\$ 10,344.84	\$	43,927.61	\$	54,272.45		\$ 10,134.84	\$	43,927.61	\$	54,062.45		\$ (210.00)	\$	-	\$ (210.00)		\$ (210.00)		-0.4%
750	40	219,000	750.00	750	\$ 10,344.84	\$	57,057.64	\$	67,402.48		\$ 10,134.84	\$	57,057.64	\$	67,192.48		\$ (210.00)	\$	-	\$ (210.00)		\$ (210.00)		-0.3%
750	50	273,750	750.00	750	\$ 10,344.84	\$	70,187.68	\$	80,532.52		\$ 10,134.84	\$	70,187.68	\$	80,322.52		\$ (210.00)	\$	-	\$ (210.00)		\$ (210.00)		-0.3%
750	60	328,500	750.00	750	\$ 10,344.84	\$	83,317.71	\$	93,662.55		\$ 10,134.84	\$	83,317.71	\$	93,452.55		\$ (210.00)	\$	-	\$ (210.00)		\$ (210.00)		-0.2%
750	70	383,250	750.00	750	\$ 10,344.84	\$	96,447.75	\$	106,792.59		\$ 10,134.84	\$	96,447.75	\$	106,582.59		\$ (210.00)	\$	-	\$ (210.00)		\$ (210.00)		-0.2%
750	80	438,000	750.00	750	\$ 10,344.84	\$	109,577.78	\$	119,922.62		\$ 10,134.84	\$	109,577.78	\$	119,712.62		\$ (210.00)	\$	-	\$ (210.00)		\$ (210.00)		-0.2%
750	90	492,750	750.00	750	\$ 10,344.84	\$	122,707.82	\$	133,052.66		\$ 10,134.84	\$	122,707.82	\$	132,842.66		\$ (210.00)	\$	-	\$ (210.00)		\$ (210.00)		-0.2%
1,000	30	219,000	1,000.00	1000	\$ 13,512.34	\$	58,570.14	\$	72,082.48		\$ 13,232.34	\$	58,570.14	\$	71,802.48		\$ (280.00)	\$	-	\$ (280.00)		\$ (280.00)		-0.4%
1,000	40	292,000	1,000.00	1000	\$ 13,512.34	\$	76,076.86	\$	89,589.20		\$ 13,232.34	\$	76,076.86	\$	89,309.20		\$ (280.00)	\$	-	\$ (280.00)		\$ (280.00)		-0.3%
1,000	50	365,000	1,000.00	1000	\$ 13,512.34	\$	93,583.57	\$	107,095.91		\$ 13,232.34	\$	93,583.57	\$	106,815.91		\$ (280.00)	\$	-	\$ (280.00)		\$ (280.00)		-0.3%
1,000	60	438,000	1,000.00	1000	\$ 13,512.34	\$	111,090.28	\$	124,602.62		\$ 13,232.34	\$	111,090.28	\$	124,322.62		\$ (280.00)	\$	-	\$ (280.00)		\$ (280.00)		-0.2%
1,000	70	511,000	1,000.00	1000	\$ 13,512.34	\$	128,597.00	\$	142,109.34		\$ 13,232.34	\$	128,597.00	\$	141,829.34		\$ (280.00)	\$	-	\$ (280.00)		\$ (280.00)		-0.2%
1,000	80	584,000	1,000.00	1000	\$ 13,512.34	\$	146,103.71	\$	159,616.05		\$ 13,232.34	\$	146,103.71	\$	159,336.05		\$ (280.00)	\$	-	\$ (280.00)		\$ (280.00)		-0.2%
1,000	90	657,000	1,000.00	1000	\$ 13,512.34	\$	163,610.43	\$	177,122.77		\$ 13,232.34	\$	163,610.43	\$	176,842.77		\$ (280.00)	\$	-	\$ (280.00)		\$ (280.00)		-0.2%
2,000	30	438,000	2,000.00	2000	\$ 26,182.34	\$	117,140.28	\$	143,322.62		\$ 25,622.34	\$	117,140.28	\$	142,762.62		\$ (560.00)	\$	-	\$ (560.00)		\$ (560.00)		-0.4%
2,000	40	584,000	2,000.00	2000	\$ 265																			

ATLANTIC CITY ELECTRIC COMPANY
ANNUAL GENERAL SERVICE PRIMARY ("AGS Primary")
Annual Average

Present Rates																			
vs.																			
Proposed Rates																			
Demand	Load Factor	Energy	Present		Present		Present		New		New		New		Difference	Difference	Total	Total	
			Distribution	BGS and Other Charges	Total	Distribution	BGS and Other Charges	Total	Distribution	BGS and Other Charges	Total								
(kW)	(%)	(kWh)	Dist kW	Trans kW	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(%)	
5	20	730	5.00	2	\$ 1,159.09	\$ 979.40	\$ 2,138.49	\$ 1,152.09	\$ 979.40	\$ 2,131.49	\$ (7.00)	\$ -	\$ (7.00)	-0.3%					
5	30	1,095	5.00	2	\$ 1,159.09	\$ 1,393.48	\$ 2,552.57	\$ 1,152.09	\$ 1,393.48	\$ 2,545.57	\$ (7.00)	\$ -	\$ (7.00)	-0.3%					
5	40	1,460	5.00	2	\$ 1,159.09	\$ 1,807.56	\$ 2,966.65	\$ 1,152.09	\$ 1,807.56	\$ 2,959.65	\$ (7.00)	\$ -	\$ (7.00)	-0.2%					
5	50	1,825	5.00	2	\$ 1,159.09	\$ 2,221.63	\$ 3,380.72	\$ 1,152.09	\$ 2,221.63	\$ 3,373.72	\$ (7.00)	\$ -	\$ (7.00)	-0.2%					
5	60	2,190	5.00	2	\$ 1,159.09	\$ 2,635.71	\$ 3,794.80	\$ 1,152.09	\$ 2,635.71	\$ 3,787.80	\$ (7.00)	\$ -	\$ (7.00)	-0.2%					
5	70	2,555	5.00	2	\$ 1,159.09	\$ 3,049.79	\$ 4,208.88	\$ 1,152.09	\$ 3,049.79	\$ 4,201.88	\$ (7.00)	\$ -	\$ (7.00)	-0.2%					
5	80	2,920	5.00	2	\$ 1,159.09	\$ 3,463.86	\$ 4,622.95	\$ 1,152.09	\$ 3,463.86	\$ 4,615.95	\$ (7.00)	\$ -	\$ (7.00)	-0.2%					
10	20	1,460	10.00	7	\$ 1,475.84	\$ 1,958.81	\$ 3,434.65	\$ 1,461.84	\$ 1,958.81	\$ 3,420.65	\$ (14.00)	\$ -	\$ (14.00)	-0.4%					
10	30	2,190	10.00	7	\$ 1,475.84	\$ 2,786.96	\$ 4,262.80	\$ 1,461.84	\$ 2,786.96	\$ 4,248.80	\$ (14.00)	\$ -	\$ (14.00)	-0.3%					
10	40	2,920	10.00	7	\$ 1,475.84	\$ 3,615.11	\$ 5,090.95	\$ 1,461.84	\$ 3,615.11	\$ 5,076.95	\$ (14.00)	\$ -	\$ (14.00)	-0.3%					
10	50	3,650	10.00	7	\$ 1,475.84	\$ 4,443.27	\$ 5,919.11	\$ 1,461.84	\$ 4,443.27	\$ 5,905.11	\$ (14.00)	\$ -	\$ (14.00)	-0.2%					
10	60	4,380	10.00	7	\$ 1,475.84	\$ 5,271.42	\$ 6,747.26	\$ 1,461.84	\$ 5,271.42	\$ 6,733.26	\$ (14.00)	\$ -	\$ (14.00)	-0.2%					
10	70	5,110	10.00	7	\$ 1,475.84	\$ 6,099.57	\$ 7,575.41	\$ 1,461.84	\$ 6,099.57	\$ 7,561.41	\$ (14.00)	\$ -	\$ (14.00)	-0.2%					
10	80	5,840	10.00	7	\$ 1,475.84	\$ 6,927.73	\$ 8,403.57	\$ 1,461.84	\$ 6,927.73	\$ 8,389.57	\$ (14.00)	\$ -	\$ (14.00)	-0.2%					
20	20	2,920	20.00	17	\$ 2,109.34	\$ 3,917.61	\$ 6,026.95	\$ 2,081.34	\$ 3,917.61	\$ 5,998.95	\$ (28.00)	\$ -	\$ (28.00)	-0.5%					
20	30	4,380	20.00	17	\$ 2,109.34	\$ 5,573.92	\$ 7,683.26	\$ 2,081.34	\$ 5,573.92	\$ 7,655.26	\$ (28.00)	\$ -	\$ (28.00)	-0.4%					
20	40	5,840	20.00	17	\$ 2,109.34	\$ 7,230.23	\$ 9,339.57	\$ 2,081.34	\$ 7,230.23	\$ 9,311.57	\$ (28.00)	\$ -	\$ (28.00)	-0.3%					
20	50	7,300	20.00	17	\$ 2,109.34	\$ 8,886.53	\$ 10,995.87	\$ 2,081.34	\$ 8,886.53	\$ 10,967.87	\$ (28.00)	\$ -	\$ (28.00)	-0.3%					
20	60	8,760	20.00	17	\$ 2,109.34	\$ 10,542.84	\$ 12,652.18	\$ 2,081.34	\$ 10,542.84	\$ 12,624.18	\$ (28.00)	\$ -	\$ (28.00)	-0.2%					
20	70	10,220	20.00	17	\$ 2,109.34	\$ 12,199.15	\$ 14,308.49	\$ 2,081.34	\$ 12,199.15	\$ 14,280.49	\$ (28.00)	\$ -	\$ (28.00)	-0.2%					
20	80	11,680	20.00	17	\$ 2,109.34	\$ 13,855.45	\$ 15,964.79	\$ 2,081.34	\$ 13,855.45	\$ 15,936.79	\$ (28.00)	\$ -	\$ (28.00)	-0.2%					
30	20	4,380	30.00	27	\$ 4,643.34	\$ 11,752.84	\$ 16,396.18	\$ 4,559.34	\$ 11,752.84	\$ 16,312.18	\$ (84.00)	\$ -	\$ (84.00)	-0.5%					
30	30	6,570	30.00	27	\$ 4,643.34	\$ 16,721.76	\$ 21,365.10	\$ 4,559.34	\$ 16,721.76	\$ 21,281.10	\$ (84.00)	\$ -	\$ (84.00)	-0.4%					
30	40	8,760	30.00	27	\$ 4,643.34	\$ 21,690.68	\$ 26,334.02	\$ 4,559.34	\$ 21,690.68	\$ 26,250.02	\$ (84.00)	\$ -	\$ (84.00)	-0.3%					
30	50	10,950	30.00	27	\$ 4,643.34	\$ 26,659.60	\$ 31,302.94	\$ 4,559.34	\$ 26,659.60	\$ 31,218.94	\$ (84.00)	\$ -	\$ (84.00)	-0.3%					
30	60	13,140	30.00	27	\$ 4,643.34	\$ 31,628.52	\$ 36,271.86	\$ 4,559.34	\$ 31,628.52	\$ 36,187.86	\$ (84.00)	\$ -	\$ (84.00)	-0.2%					
30	70	15,330	30.00	27	\$ 4,643.34	\$ 36,597.44	\$ 41,240.78	\$ 4,559.34	\$ 36,597.44	\$ 41,156.78	\$ (84.00)	\$ -	\$ (84.00)	-0.2%					
30	80	17,520	30.00	27	\$ 4,643.34	\$ 41,566.36	\$ 46,209.70	\$ 4,559.34	\$ 41,566.36	\$ 46,125.70	\$ (84.00)	\$ -	\$ (84.00)	-0.2%					
50	20	7,300	50.00	47	\$ 7,177.34	\$ 19,588.07	\$ 26,765.41	\$ 7,037.34	\$ 19,588.07	\$ 26,625.41	\$ (140.00)	\$ -	\$ (140.00)	-0.5%					
50	30	10,950	50.00	47	\$ 7,177.34	\$ 27,869.60	\$ 35,046.94	\$ 7,037.34	\$ 27,869.60	\$ 34,906.94	\$ (140.00)	\$ -	\$ (140.00)	-0.4%					
50	40	14,600	50.00	47	\$ 7,177.34	\$ 36,151.13	\$ 43,328.47	\$ 7,037.34	\$ 36,151.13	\$ 43,188.47	\$ (140.00)	\$ -	\$ (140.00)	-0.3%					
50	50	18,250	50.00	47	\$ 7,177.34	\$ 44,432.67	\$ 51,610.01	\$ 7,037.34	\$ 44,432.67	\$ 51,470.01	\$ (140.00)	\$ -	\$ (140.00)	-0.3%					
50	60	21,900	50.00	47	\$ 7,177.34	\$ 52,714.20	\$ 59,891.54	\$ 7,037.34	\$ 52,714.20	\$ 59,751.54	\$ (140.00)	\$ -	\$ (140.00)	-0.2%					
50	70	25,550	50.00	47	\$ 7,177.34	\$ 60,995.74	\$ 68,173.08	\$ 7,037.34	\$ 60,995.74	\$ 68,033.08	\$ (140.00)	\$ -	\$ (140.00)	-0.2%					
50	80	29,200	50.00	47	\$ 7,177.34	\$ 69,277.27	\$ 76,454.61	\$ 7,037.34	\$ 69,277.27	\$ 76,314.61	\$ (140.00)	\$ -	\$ (140.00)	-0.2%					
75	30	16,425	75.00	72	\$ 10,344.84	\$ 41,804.40	\$ 52,149.24	\$ 10,134.84	\$ 41,804.40	\$ 51,939.24	\$ (210.00)	\$ -	\$ (210.00)	-0.4%					
75	40	21,900	75.00	72	\$ 10,344.84	\$ 54,226.70	\$ 64,571.54	\$ 10,134.84	\$ 54,226.70	\$ 64,361.54	\$ (210.00)	\$ -	\$ (210.00)	-0.3%					
75	50	27,375	75.00	72	\$ 10,344.84	\$ 66,649.00	\$ 76,993.84	\$ 10,134.84	\$ 66,649.00	\$ 76,783.84	\$ (210.00)	\$ -	\$ (210.00)	-0.3%					
75	60	32,850	75.00	72	\$ 10,344.84	\$ 79,071.30	\$ 89,416.14	\$ 10,134.84	\$ 79,071.30	\$ 89,206.14	\$ (210.00)	\$ -	\$ (210.00)	-0.2%					
75	70	38,325	75.00	72	\$ 10,344.84	\$ 91,493.60	\$ 101,838.44	\$ 10,134.84	\$ 91,493.60	\$ 101,628.44	\$ (210.00)	\$ -	\$ (210.00)	-0.2%					
75	80	43,800	75.00	72	\$ 10,344.84	\$ 103,915.90	\$ 114,260.74	\$ 10,134.84	\$ 103,915.90	\$ 114,050.74	\$ (210.00)	\$ -	\$ (210.00)	-0.2%					
75	90	49,275	75.00	72	\$ 10,344.84	\$ 116,338.20	\$ 126,683.04	\$ 10,134.84	\$ 116,338.20	\$ 126,473.04	\$ (210.00)	\$ -	\$ (210.00)	-0.2%					
100	30	21,900	100.00	97	\$ 13,512.34	\$ 55,739.20	\$ 69,251.54	\$ 13,232.34	\$ 55,739.20	\$ 68,971.54	\$ (280.00)	\$ -	\$ (280.00)	-0.4%					
100	40	29,200	100.00	97	\$ 13,512.34	\$ 72,302.27	\$ 85,814.61	\$ 13,232.34	\$ 72,302.27	\$ 85,534.61	\$ (280.00)	\$ -	\$ (280.00)	-0.3%					
100	50	36,500	100.00	97	\$ 13,512.34	\$ 88,865.34	\$ 102,377.68	\$ 13,232.34	\$ 88,865.34	\$ 102,097.68	\$ (280.00)	\$ -	\$ (280.00)	-0.3%					
100	60	43,800	100.00	97	\$ 13,512.34	\$ 105,428.40	\$ 118,940.74	\$ 13,232.34	\$ 105,428.40	\$ 118,660.74	\$ (280.00)	\$ -	\$ (280.00)	-0.2%					
100	70	51,100	100.00	97	\$ 13,512.34	\$ 121,991.47	\$ 135,503.81	\$ 13,232.34	\$ 121,991.47	\$ 135,223.81	\$ (280.00)	\$ -	\$ (280.00)	-0.2%					
100	80	58,400	100.00	97	\$ 13,512.34	\$ 138,554.54	\$ 152,066.88	\$ 13,232.34	\$ 138,554.54	\$ 151,786.88	\$ (280.00)	\$ -	\$ (280.00)	-0.2%					
100	90	65,700	100.00	97	\$ 13,512.34	\$ 155,117.61	\$ 168,629.95	\$ 13,232.34	\$ 155,117.61	\$ 168,349.95	\$ (280.00)	\$ -	\$ (280.00)	-0.2%					
200	30	43,800	200.00	197	\$ 26,182.34	\$ 111,478.40	\$ 137,660.74	\$ 25,622.34	\$ 111,478.40	\$ 137,100.74	\$ (560.00)	\$ -	\$ (560.00)	-0.4%					
200	40	58,400	200.00	197	\$ 26,182.34	\$ 144,604.54	\$ 170,786.88	\$ 25,622.34	\$ 144,604.54	\$ 170,226.88	\$ (560.00)	\$ -	\$ (560.00)	-0.3%					
200	50	73,000	200.00	197	\$ 26,182.34	\$ 177,730.67	\$ 203,913.01	\$ 25,622.34	\$ 177,730.67	\$ 203,353.01	\$ (560.00)	\$ -	\$ (560.00)	-0.3%					
200	60	87,600	200.00	197	\$ 26,182.34	\$ 210,856.81	\$ 237,039.15	\$ 25,622.34	\$ 210,856.81	\$ 236,479.15	\$ (560.00)	\$ -	\$ (560.00)	-0.2%					
200	70	102,200	200.00	197	\$ 26,182.34	\$ 243,982.94	\$ 270,165.28	\$ 25,622.34	\$ 243,982.94	\$ 269,605.28	\$ (560.00)	\$ -	\$ (560.00)	-0.2%					
200	80	116,800	200.00	197	\$ 26,182.34	\$ 277,109.08	\$ 303,291.42	\$ 25,622.34	\$ 277,109.08	\$ 302,731.42	\$ (560.00)	\$ -	\$ (560.00)	-0.2%					
200	90	131,400	200.00	197	\$ 26,182.34	\$ 310,235.21	\$ 336,417.55	\$ 25,622.34	\$ 310,235.21	\$ 335,857.55	\$ (560.00)	\$ -	\$ (560.00)	-0.2%					

Exhibit C

Revised - Clean

RIDER CIP
CONSERVATION INCENTIVE PROGRAM RECOVERY CHARGE

APPLICABILITY:

This rider is applicable to Rate Schedules RS, EV-ERR, MGS Secondary, MGS-SEVC, MGS Primary, AGS Secondary, AGS Primary, and TGS and TGS Sub Transmission. The Company's CIP shall be based on the differences between actual and allowed revenue per customer during the preceding annual period. This adjustment will be effectuated through a credit or surcharge applied to customers' bills during the adjustment period. The credit or surcharge will also be adjusted to reflect prior year under or over recoveries pursuant to Rider "CIP". The Company at its discretion will make annual filings.

The Company's CIP Recovery Charge including sales and use tax to be effective on and after the date indicated below is as follows:

Rate Schedule	Rate	
Residential/EV-ERR	\$0.007279	per kWh
MGS Secondary/MGS-SEVC	\$0.002392	per kWh
MGS Primary	\$(0.020414)	per kWh
AGS Secondary	\$(1.15)	per kW
AGS Primary	\$(0.75)	per kW
TGS Sub Transmission	\$0.53	per kW
TGS Transmission	\$0.24	per kW

I. DEFINITION OF TERMS AS USED HEREIN:

1. Actual Number of Customers

The Actual Number of Customers ("ANC") shall be determined on a monthly basis for each Rate Schedule, to which the CIP applies. The ANC shall equal the aggregate actual monthly customer charge revenue for each class of customers subject to the CIP as recorded on the Company's books, divided by the customer charge rate applicable to such class of customers in each Rate Schedule.

2. Actual Revenue Per Customer

The Actual Revenue per Customer ("ARC") shall be determined in dollars per customer on a monthly basis for each Rate Schedule, to which the CIP applies. The ARC shall equal the aggregate actual booked variable margin revenue per applicable rate schedule for the month as recorded on the Company's books divided by the Actual Number of Customers for the corresponding month. Actual revenues shall include Distribution Kilowatt-hour and Distribution Kilowatt demand charges, as well as Infrastructure Investment Program revenues, and shall not include the customer charge and any non-base rate charges such as the Societal Benefits, Regional Greenhouse Gas Initiative Recovery ("RGGI"), or Securitization.

3. Adjustment Period

Shall be the year beginning immediately following the conclusion of the Annual Period.

4. Annual Period

Shall be the twelve consecutive months from July 1st of one calendar year through June 30th of the following calendar year.

5. Average 13 Month Common Equity Balance

Shall be the average of the beginning and ending common equity balances based on the latest publicly available financials available before the end of the Annual Period. The Company shall provide the most recently available actual months plus forecasted data at the time of each Initial Filing. The forecasted data will be updated with actuals once the financial statements for the months have been disclosed.

Date of Issue:

Effective Date:

Issued by:

RIDER CIP (continued)
CONSERVATION INCENTIVE PROGRAM RECOVERY CHARGE

Month	Normal Heating Degree Days	Normal Cooling Degree Days
January	858	0
February	917	0
March	727	0
April	528	6
May	254	33
June	68	141
July	5	310
August	0	374
September	10	254
October	116	84
November	386	11
December	663	0

11. Winter Period

Shall be the eight consecutive calendar months from October of one calendar year through May of the following calendar year.

12. Summer Period

Shall be the three consecutive calendar months from July through September of the calendar year and starting June of the following calendar year.

II. DETERMINATION OF THE CONSERVATION INCENTIVE PROGRAM

1. At the end of the Annual Period, a calculation shall be made that determines for each Rate Schedule the deficiency or excess to be surcharged or credited to customers pursuant to the CIP mechanism. The deficiency or excess shall be calculated each month by multiplying the result obtained from subtracting the Baseline Revenue per Customer from the Actual Revenue per Customer by the Actual Number of Customers, and then multiplying the resulting usage by the Margin Revenue Factor.

2. The weather-related change in customer usage shall be calculated as the difference between actual CDD and HDD and the above CDD and HDD multiplied by the weather normalization factors and multiplying the result by the margin revenue factors of this Rate Schedule to determine the weather-related deficiency or excess. The weather-related amount will be subtracted from the total deficiency or excess to determine the non-weather-related deficiency or excess.

3. Recovery of margin deficiency associated with non-weather-related changes in customer usage will be subject to a Basic General Service ("BGS") savings test and a Variable Margin Revenue recovery limitation ("recovery tests"). Recovery of non-weather-related margin deficiency will be limited to the smaller of (1) the level of BGS savings achieved when such savings are less than 75 percent of the non-weather-related margin deficiency, i.e. BGS savings test, and (2) 6.5 percent of variable margins for the CIP Annual Period, i.e., Variable Margin Revenue recovery limitation. Any amount that exceeds the above limitations may be deferred for future recovery and is subject to either or both recovery tests in a future year consistent with the amount by which either or both non-weather-related margin deficiency exceeded the recovery tests. For the purposes of this calculation, the value of the weather-related portion shall be calculated as set forth in Section II.2 of this Rate Schedule.

Date of Issue:**Effective Date:****Issued by:**

Revised – Redline

**RIDER CIP
CONSERVATION INCENTIVE PROGRAM RECOVERY CHARGE**

APPLICABILITY:

This rider is applicable to Rate Schedules RS, EV-ERR, MGS Secondary, MGS-SEVC, MGS Primary, AGS Secondary, AGS Primary, and TGS and TGS Sub Transmission. The Company's CIP shall be based on the differences between actual and allowed revenue per customer during the preceding annual period. This adjustment will be effectuated through a credit or surcharge applied to customers' bills during the adjustment period. The credit or surcharge will also be adjusted to reflect prior year under or over recoveries pursuant to Rider "CIP". The Company at its discretion will make annual filings.

The Company's CIP Recovery Charge including sales and use tax to be effective on and after the date indicated below is as follows:

Rate Schedule	Rate	
Residential/EV-ERR	\$0.007279	per kWh
MGS Secondary/MGS-SEVC	\$0. 002537 002392	per kWh
MGS Primary	\$(0.084304) 020414)	per kWh
AGS Secondary	\$(1.15)	per kW
AGS Primary	\$(0.75)	per kW
TGS Sub Transmission	\$0.53	per kW
TGS Transmission	\$0.24	per kW

I. DEFINITION OF TERMS AS USED HEREIN:

1. Actual Number of Customers

The Actual Number of Customers ("ANC") shall be determined on a monthly basis for each Rate Schedule, to which the CIP applies. The ANC shall equal the aggregate actual monthly customer charge revenue for each class of customers subject to the CIP as recorded on the Company's books, divided by the customer charge rate applicable to such class of customers in each Rate Schedule.

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3. Adjustment Period

Shall be the year beginning immediately following the conclusion of the Annual Period.

4. Annual Period

Shall be the twelve consecutive months from July 1st of one calendar year through June 30th of the following calendar year.

5. Average 13 Month Common Equity Balance

Shall be the average of the beginning and ending common equity balances based on the latest publicly available financials available before the end of the Annual Period. The Company shall provide the most recently available actual months plus forecasted data at the time of each Initial Filing. The forecasted data will be updated with actuals once the financial statements for the months have been disclosed.

Date of Issue: ~~November 25, 2025~~

Effective Date: ~~December 1, 2025~~

~~Issued by: J. Tyler Anthony, President and Chief Executive Officer — Atlantic City Electric Company
Filed pursuant to Board of Public Utilities of the State of New Jersey directives associated with the
BPU Docket No. ER24110854~~ Issued by:

RIDER CIP (continued)
CONSERVATION INCENTIVE PROGRAM RECOVERY CHARGE

Month	Normal Heating Degree Days	Normal Cooling Degree Days
January	858	0
February	917	0
March	727	0
April	528	6
May	254	33
June	68	141
July	5	310
August	0	374
September	10	254
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11. Winter Period

Shall be the eight consecutive calendar months from October of one calendar year through May of the following calendar year.

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Shall be the three consecutive calendar months from July through September of the calendar year and starting June of the following calendar year.

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2. The weather-related change in customer usage shall be calculated as the difference between actual CDD and HDD and the above CDD and HDD multiplied by the weather normalization factors and multiplying the result by the margin revenue factors of this Rate Schedule to determine the weather-related deficiency or excess. The weather-related amount will be subtracted from the total deficiency or excess to determine the non-weather-related deficiency or excess.

3. Recovery of margin deficiency associated with non-weather-related changes in customer usage will be subject to a Basic General Service ("BGS") savings test and a Variable Margin Revenue recovery limitation ("recovery tests"). Recovery of non-weather-related margin deficiency will be limited to the smaller of (1) the level of BGS savings achieved when such savings are less than 75 percent of the non-weather-related margin deficiency, i.e. BGS savings test, and (2) 6.5 percent of variable margins for the CIP Annual Period, i.e., Variable Margin Revenue recovery limitation. Any amount that exceeds the above limitations may be deferred for future recovery and is subject to either or both recovery tests in a future year consistent with the amount by which either or both non-weather-related margin deficiency exceeded the recovery tests. For the purposes of this calculation, the value of the weather-related portion shall be calculated as set forth in Section II.2 of this Rate Schedule.

Date of Issue: ~~November 25, 2025~~

Effective Date: ~~December 1, 2025~~

~~Issued by: J. Tyler Anthony, President and Chief Executive Officer — Atlantic City Electric Company~~
~~Filed pursuant to Board of Public Utilities of the State of New Jersey directives associated with the~~
~~BPU Docket No. ER24110854~~
Issued by:

In the Matter of the Petition of Atlantic City Electric Company for Implementation of an Adjustment to Its Conservation Incentive
Program Rate Mechanism and Associated Customer Class Rates (2025)
BPU Docket No. ER25070461

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- Does **not** receive Discovery